



# Transmission Planning Reform

Public Meeting  
February 11, 2025

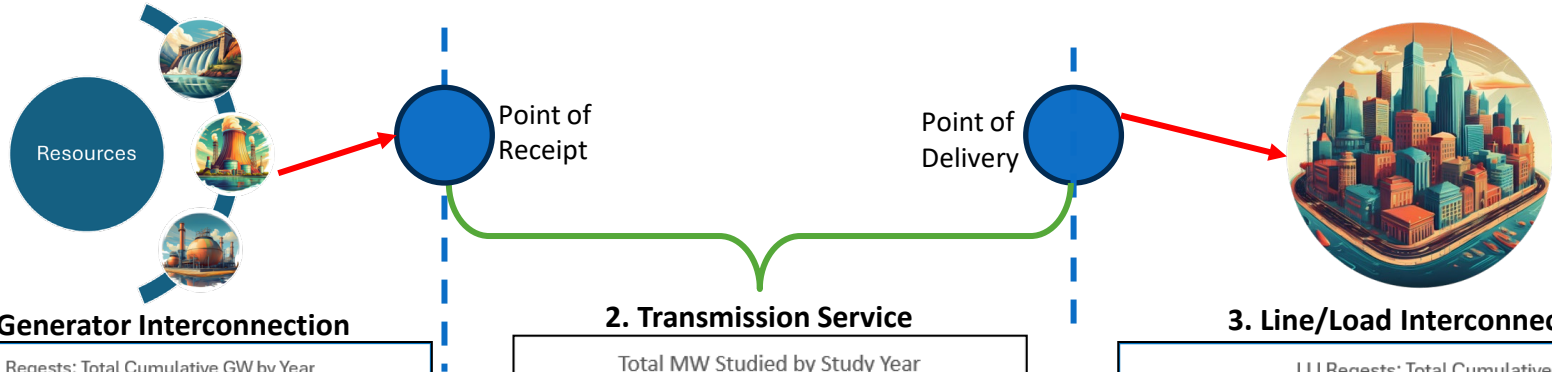


# Agenda

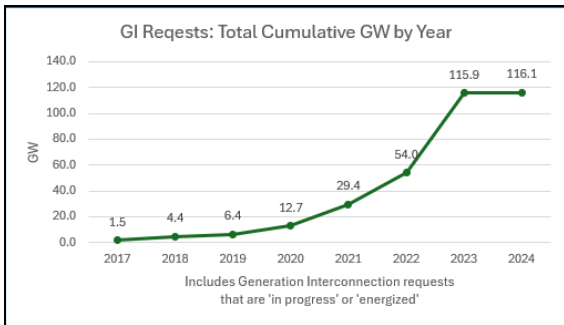
- Welcome
- Context and Need for Change
- Impact Overview
- Public Engagement Roadmap
- Q&A

# Transmission Upgrades

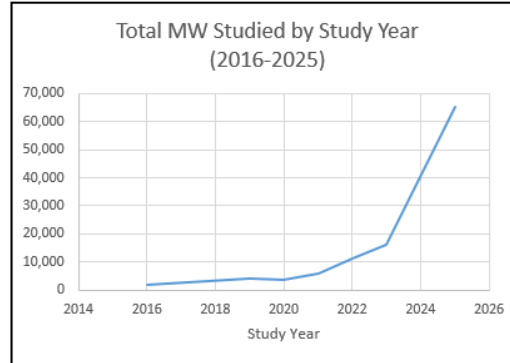
BPA identifies transmission upgrades in response to customer needs in three general areas: 1) Generator Interconnection, 2) New Transmission Service (NITS and PTP) & 3) Line/Load Interconnection



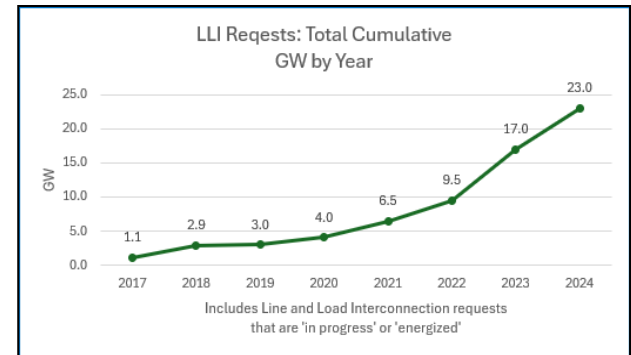
## 1. Generator Interconnection



## 2. Transmission Service



## 3. Line/Load Interconnection



Pre-Decisional. For Discussion Purposes Only.

# Impact Overview

While BPA works with stakeholders to consider planning reforms, a number of processes will be temporarily paused, including but not limited to:

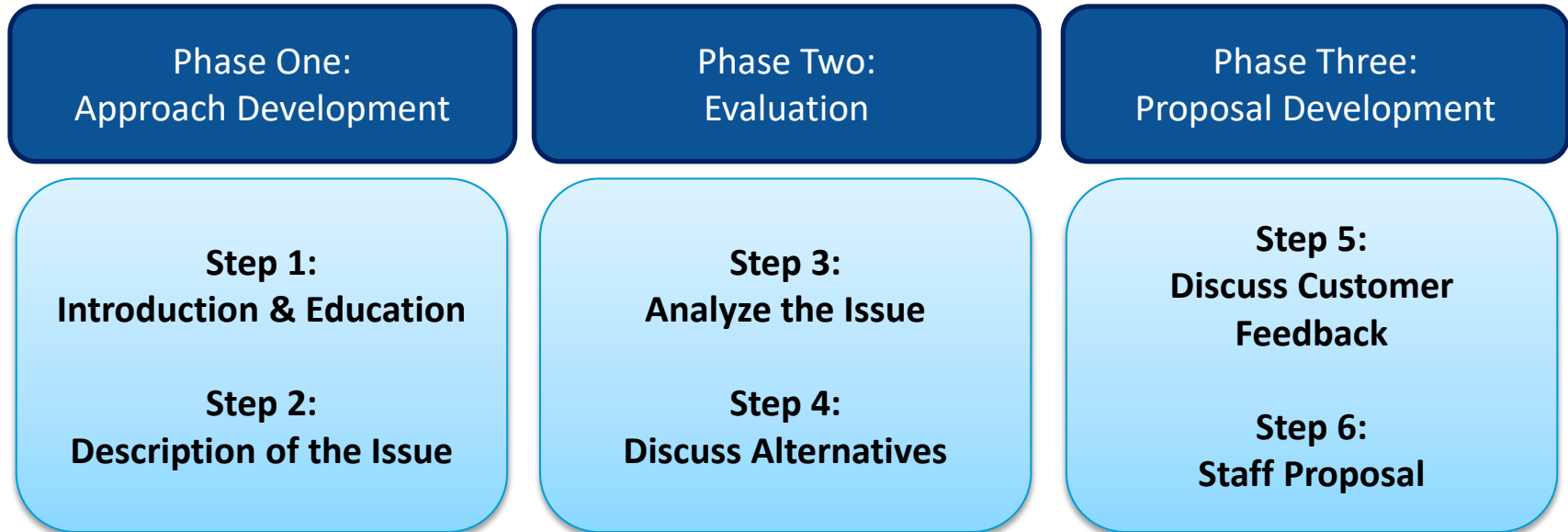
- 2025 TSR Study and Expansion Process (TSEP) Cluster Study
- Transmission Service Request (TSR) Evaluation Process (for any new TSRs requesting new or modified capacity)
- TSR Data Exhibit Evaluation Process
- Network Integration Transmission Service (NITS) Load and Resource Forecast Evaluation and Closeout Process

Requesting Transmission Service Actions - Projected Impact	Status
2025 TSEP Cluster Study	Impacted
Before Noon 08/15/2024, TSRs requiring Network capacity above existing commitments (including Data Exhibit Validation)	Not Impacted (with limited exceptions)
On or After Noon 08/15/2024, TSRs requiring Network capacity above existing commitments (including Data Exhibit Validation)	Impacted (with limited exceptions)
TSRs requiring Southern or Montana Intertie capacity above existing commitments	Not Impacted
LaRCs submitted prior to 8/15/2024	Not Impacted
LaRCs submitted after 08/15/2024 – including “out of cycle” forecasts	Impacted
De Minimis TSRs	Impacted
Deferral PTP TSRs	Not Impacted
Renewal TSRs	Not Impacted
Short Term Market Transactions	Not Impacted
Renewal/PTP Deferral Competition	Not Impacted
Part/Full Transfer PTP TSRs of existing service from Reseller to Assignee	Not Impacted
NITS TSR/DNR that is netting/designating/displacing existing capacity already encumbered by an FTSR	Not Impacted

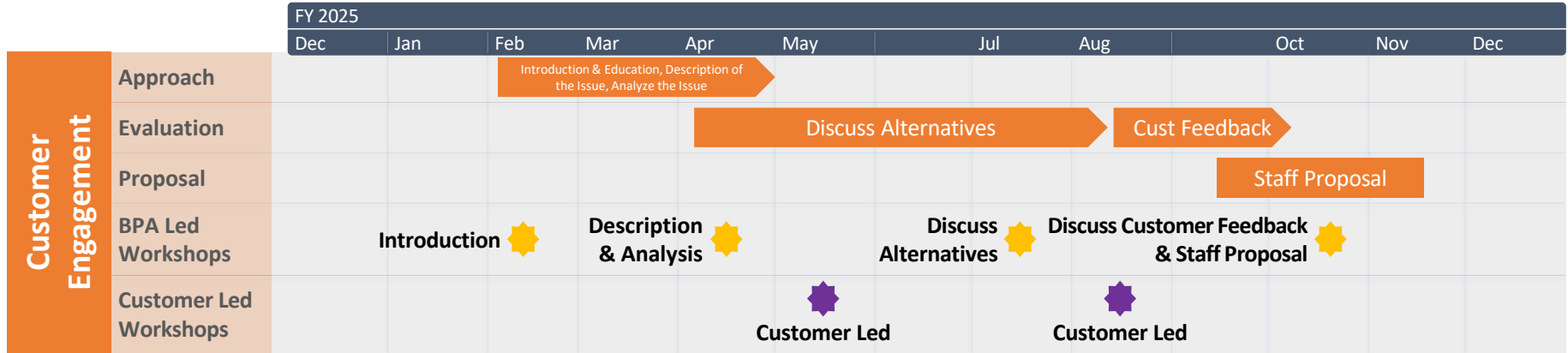
<b>BPA Process/Policy Projected Impact</b>	<b>Status</b>
Post-TSEP Cluster Study phases associated with transmission projects identified in previous TSEPs (e.g., Preliminary Engineering, Environmental Study, Construction & Energization)	Not Impacted
Evolving Grid 1.0 & 2.0 projects	Not Impacted
LLIR (line & load)	Not Impacted
SGI (small generator interconnection)	Not Impacted
PARS (Portland Area Reinforcement Study)	Not Impacted
LGI Transition Cluster Study	Not Impacted
NITS New Load vs. Large Load Policy Development	Not Impacted
AGC Upgrade	Not Impacted

# Approach to Customer Engagement

Bonneville plans to utilize the following process at workshops:



# Customer Engagement Roadmap





# Next Steps

- Upcoming Workshops
  - April date TBD
- Comments can be submitted at:
  - [techforum@bpa.gov](mailto:techforum@bpa.gov)
  - Subject line: Transmission Planning Reform
  - Please cc your Transmission Account Executive
  - **Comments due by Tuesday, February 25<sup>th</sup>, 2025**