**Reservation of Rights:** *All draft Provider of Choice (POC) contract language presented by BPA for discussion is subject to ongoing review and revision. Prior to finalizing the POC contract templates, BPA will publish complete contract templates for public review and comment. BPA acknowledges that failure to offer edits or comments on this document does not preclude a stakeholder from offering edits or comments during the formal public review.*

**Summary of Changes:**

BPA is updating Exhibit A to both increase efficiencies and reflect resource changes in other sections of the contract. For instance, 1. Unspecified Resources are being updated to reflect the change to “Committed Power Purchase Amounts”; 2. BPA is adding language in Exhibit about Tier 1 Allowance Amount (consistent with section 3.5.2); and 3. BPA is proposing to remove Small Non-Dispatchable Resources and Super Peak for Provider of Choice. BPA is proposing to add the “Delivery Plan” (associated with section 14, Delivery) and “Applied Tier 1 Allowance Amount” data elements to the Resource Profile sections within Exhibit A. BPA is also considering a more streamlined set of resource shaping options, as indicated below.

**Edits of Particular Note:**

N/A

\*\*\*

**Exhibit A**

**NET REQUIREMENTS AND RESOURCES*(XX/XX/XX Version)***

*Include in* ***LOAD FOLLOWING*** *template:*

**1.** **NET REQUIREMENTS**

«Customer Name»’s Net Requirement equals its Total Retail Load minus «Customer Name»’s Dedicated Resources determined pursuant to section 3.3 of the body of this Agreement and listed in sections 2, 3, and 4 of this exhibit. The Parties shall not add or remove resource amounts to change «Customer Name»’s purchase obligations from BPA under section 3.1 of the body of this Agreement except in accordance with sections 3.5 and 10 of the body of this Agreement.

*END* ***LOAD FOLLOWING*** *template.*

*Include in* ***BLOCK*** *and* ***SLICE/BLOCK*** *template:*

**1.** **NET REQUIREMENTS**

«Customer Name»’s Net Requirement equals its Total Retail Load minus «Customer Name»’s Dedicated Resources determined pursuant to section 3.3 of the body of this Agreement and listed in sections 2, 3, and 4 of this exhibit. The Parties shall not add or remove resource amounts to change «Customer Name»’s purchase obligations from BPA under section 3.1 of the body of this Agreement except in accordance with sections 3.5 and 10 of the body of this Agreement.

BPA shall annually calculate a forecast of «Customer Name»’s Net Requirement for the upcoming Fiscal Year as follows:

1.1 **Forecast of Total Retail Load**

By September 15, 2028, and by each September 15 thereafter, BPA shall fill in the table below with «Customer Name»’s Total Retail Load forecast (submitted pursuant to section 17.6 of the body of this Agreement) for the upcoming Fiscal Year. BPA shall notify «Customer Name» by July 31 immediately preceding the start of the Fiscal Year if BPA determines «Customer Name»’s submitted forecast is reasonable or not reasonable. If BPA determines «Customer Name»’s submitted forecast is not reasonable, then BPA shall fill in the table below with a forecast BPA determines to be reasonable by September 15 immediately preceding the start of the Fiscal Year.

«Customer Name» may submit to arbitration, which may be binding arbitration under a separate agreement or nonbinding arbitration as agreed to by the Parties, pursuant to section 22 of the body of the Agreement, the issue of the reasonableness of BPA’s forecast of «Customer Name»’s Total Retail Load used by BPA to fill in the table below. Such arbitration shall not include issues of the interpretation or application of BPA’s policies with respect to such forecast, including without limitation BPA’s 5(b)/9(c) Policy.

*Drafter’s Note: The table below will be blank at contract signing.*

| **Annual Forecast of Monthly Total Retail Load** |
| --- |
|  | **Oct** | **Nov** | **Dec** | **Jan** | **Feb** | **Mar** | **Apr** | **May** | **Jun** | **Jul** | **Aug** | **Sep** | **annual aMW** |
| **Fiscal Year 2029** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2030** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2031** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2032** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2033** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2034** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2035** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2036** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2037** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2038** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2039** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2040** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2041** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2042** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2043** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2044** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
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| Notes: Fill in the table above with megawatt‑hours rounded to whole megawatt‑hours, with megawatts rounded to one decimal place, and annual Average Megawatts rounded to three decimal places. |

*END* ***BLOCK*** *and* ***SLICE/BLOCK*** *template.*

*Include in* ***BLOCK*** *template:*

1.2 **Forecast of Net Requirements**

By September 15, 2028, and by each September 15 thereafter, BPA shall calculate, and fill in the table below with, «Customer Name»’s Net Requirement forecast for the upcoming Fiscal Year by month. «Customer Name»’s Net Requirement forecast equals «Customer Name»’s Total Retail Load forecast, shown in section 1.1 above, minus «Customer Name»’s Dedicated Resource amounts, shown in section 5 below. In no event shall «Customer Name»’s planned Firm Requirements Power purchased for a Fiscal Year under this Agreement exceed «Customer Name»’s Net Requirement forecast for the Fiscal Year.

*END* ***BLOCK*** *template.*

*Include in* ***SLICE/BLOCK*** *template:*

1.2 **Forecast of Net Requirements**

By September 15, 2028, and by each September 15 thereafter, BPA shall calculate, and fill in the table below with, «Customer Name»’s Net Requirement forecast for the upcoming Fiscal Year by month. «Customer Name»’s Net Requirement forecast equals «Customer Name»’s Total Retail Load forecast, shown in section 1.1 above, minus «Customer Name»’s Dedicated Resource amounts, shown in section 5 below.

*END* ***SLICE/BLOCK*** *template.*

*Include in* ***BLOCK*** *and* ***SLICE/BLOCK*** *template:*

On a planning basis «Customer Name» shall serve that portion of its Total Retail Load that is not served with Firm Requirements Power with «Customer Name»’s Dedicated Resources.

*Drafter’s Note: The table below will be blank at contract signing.*

| **Annual Forecast of Monthly Net Requirements** |
| --- |
|  | **Oct** | **Nov** | **Dec** | **Jan** | **Feb** | **Mar** | **Apr** | **May** | **Jun** | **Jul** | **Aug** | **Sep** | **annual aMW** |
| **Fiscal Year 2029** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2030** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2031** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2032** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2033** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2034** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2035** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2036** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2037** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2038** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2039** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2040** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2041** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2042** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2043** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2044** |
| **Energy (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
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|  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Note: Fill in the table above with megawatt-hours rounded to whole megawatt-hours, with megawatts rounded to one decimal place, and annual Average Megawatts rounded to three decimal places. |

*END* ***BLOCK*** *and* ***SLICE/BLOCK*** *template.*

*Reviewer’s Note: Because customers can have numerous resources and the subsections of section 2 can span multiple pages, BPA is proposing unique subsection numbering of 2.1(1), 2.1(2), etc. (as opposed to simply numbering resources as (1), (2),….) under section 2 so that it is easier to know which resource is being referred to.*

**2. LIST OF SPECIFIED RESOURCES**

*Drafter’s Note: List each Specified Resource in the applicable section using the format shown below in section 2.1(1) for each Specified Resource. Determine the Dedicated Resource amounts for Specified Resources per the updated 5(b)/9(c) Policy.*

2.1 **Generating Resources**

*Option 1: If «Customer Name» does NOT have any Generating Resources that are Specified Resources include the following text:*

«Customer Name» does not have any Generating Resources that are Specified Resources at this time.

*End Option 1.*

*Option 2: If «Customer Name» has Generating Resources that are Specified Resources include the following text and complete sections (1)(A) - (C) for each resource. When listing multiple resources renumber each resource as (2), (3), etc.*

All of «Customer Name»’s Generating Resources that are Specified Resources are listed below.

2.1(1) **«Resource Name»**

(A) **Special Provisions**

*Drafter’s Note: Include any special provisions here that are applicable to this resource. If none, retain this section and state “None”.*

(B) **Resource Profile**

*Drafter’s Note: For Delivery Plan, enter the transmission system used to deliver the resource (the BAA where resource is located). For Statutory Status, Resource Status, Tier 1 Allowance Amount, RSS, and Dispatchable, fill in the appropriate cells with “X”s.*

|  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- |
| **Fuel Type** | **Date Resource Dedicated to Load** | **Date of Resource Removal** | **Percent of Resource Used to Serve Load** | **Nameplate Capability (MW)** | **Delivery Plan** |
|  |  |  |  |  |  |

|  |  |  |  |  |
| --- | --- | --- | --- | --- |
| **Statutory Status** | **Resource Status** | **Applied to Tier 1 Allowance Amount** | **RSS** | **Dispatchable** |
| 5b1A | 5b1B | Existing | New | Yes | No | Yes | No | Yes | No |
|  |  |  |  |  |  |  |  |  |  |
| Note: Fill in the table above with “X”s. |

(C) **Specified Resource Amounts**

| **Specified Resource Amounts** |
| --- |
|  | **Oct** | **Nov** | **Dec** | **Jan** | **Feb** | **Mar** | **Apr** | **May** | **Jun** | **Jul** | **Aug** | **Sep** | **annual aMW** |
| **Fiscal Year 2029** |
| **Total (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **HLH (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **LLH (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2030** |
| **Total (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **HLH (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **LLH (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2031** |
| **Total (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **HLH (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **LLH (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2032** |
| **Total (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **HLH (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **LLH (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2033** |
| **Total (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **HLH (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **LLH (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2034** |
| **Total (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **HLH (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **LLH (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2035** |
| **Total (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **HLH (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **LLH (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2036** |
| **Total (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **HLH (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **LLH (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2037** |
| **Total (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **HLH (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **LLH (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2038** |
| **Total (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **HLH (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **LLH (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2039** |
| **Total (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **HLH (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **LLH (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2040** |
| **Total (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |   |
| **HLH (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |   |
| **LLH (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |   |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |   |
| **Fiscal Year 2041** |
| **Total (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **HLH (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **LLH (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2042** |
| **Total (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **HLH (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **LLH (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2043** |
| **Total (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **HLH (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **LLH (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2044** |
| **Total (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **HLH (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **LLH (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Peak (MW)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
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| Note: Fill in the table above with megawatt‑hours rounded to whole megawatt‑hours, with megawatts rounded to one decimal place, and annual Average Megawatts rounded to three decimal places. |

*End Option 2.*

2.2 **Contract Resources**

*Option 1: If «Customer Name» customer does NOT have any Contract Resources that are Specified Resources include the following text:*

«Customer Name» does not have any Contract Resources that are Specified Resources at this time.

*End Option 1.*

*Option 2: If «Customer Name» customer has Contract Resources that are Specified Resources include the following text and add and complete sections (1)(A) - (C) for each resource using the format in Option 2 of section 2.1:*

All of «Customer Name»’s Contract Resources that are Specified Resources are listed below.

*End Option 2.*

2.3 **Tier 1 Allowance Amount**

«Customer Name»’s total amount of Specified Resources that are applied to the Tier 1 Allowance Amount are stated below. BPA shall calculate the Tier 1 Allowance Amount limit in accordance with section 3.5.2 of the body of this Agreement. If «Customer Name»’s CHWM changes, then BPA shall revise the Tier 1 Allowance Amount and Tier 1 Allowance Amount limit in the table below in accordance with section 3.5.2 of the body of this Agreement.

*Drafter’s Note: For the first column, add the total of the Nameplate Capability amount listed in any Resource Profile that has an X under the field ‘Applied to Tier 1 Allowance Amount’. If the customer has no Tier 1 Allowance Amounts, put N/A in that column. For the second column, add the customer’s Tier 1 Allowance Amount Limit (regardless of whether they have a Specified Resource applied to the Tier 1 Allowance Amount). This limit is subject to change with any adjustment to the customer’s CHWM (e.g. Small Utility subsequent adjustments).*

|  |  |
| --- | --- |
| **Tier 1 Allowance Amount (MW)** | **Tier 1 Allowance Amount Limit (MW)** |
| «X.XX» | «X.XX» |

**3. COMMITTED POWER PURCHASE AMOUNTS**

*Include in* ***LOAD FOLLOWING*** *template:*

3.1 **Committed Power Purchase Amounts Used to Serve Total Retail Load**

3.1.1 **Shape of Committed Power Purchase Amounts**

BPA shall calculate «Customer Name»’s Committed Power Purchase Amounts using the selected monthly and Diurnal shapes listed below. BPA shall update the table below consistent with section 3.4.2 of the body of this Agreement.

*Drafter’s Note: Do not edit the following table. It should appear “as is” at contract signing.*

|  |
| --- |
| **Shape of Committed Power Purchase Amounts** |
| **Monthly Shape Choice** | **Diurnal Shape Choice** |
| **Total Retail Load Monthly Shape** | **Flat Annual Shape** | **HLH Diurnal Shape** | **Flat Within-Month Shape** |
|  | X |  | X |
|  | X |  | X |
|  | X |  | X |
|  | X |  | X |

3.1.2 **Committed Power Purchase Amounts**

*Option 1: If customer does NOT have any Committed Power Purchase*

*Amounts include the following text:*

«Customer Name» does not have any Committed Power Purchase Amounts at this time.

*End Option 1.*

*Option 2: If customer has Committed Power Purchase Amounts include the following text and fill in the table below (adding additional years as needed):*

«Customer Name»’s Committed Power Purchase Amounts are listed in the table below.

| **Committed Power Purchase Amounts** |
| --- |
|   | **Oct** | **Nov** | **Dec** | **Jan** | **Feb** | **Mar** | **Apr** | **May** | **Jun** | **Jul** | **Aug** | **Sep** | **annual aMW** |
| **Fiscal Year 2029** |
| **Total (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **HLH (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **LLH (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2030** |
| **Total (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **HLH (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **LLH (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Note: Fill in the table above with megawatt-hours rounded to whole megawatt-hours and with annual Average Megawatts rounded to three decimal places. |

*End Option 2.*

*END* ***LOAD FOLLOWING*** *template.*

*Include in* ***BLOCK*** *and* ***SLICE/BLOCK*** *templates:*

3.1 **Committed Power Purchase Amounts Used to Serve Total Retail Load**

*Option 1: If customer does NOT have any Committed Power Purchase Amounts include the following text:*

«Customer Name» does not have any Committed Power Purchase Amounts at this time.

*End Option 1.*

*Option 2: If customer has Committed Power Purchase Amounts include the following text and fill in the table below (adding additional years as needed):*

«Customer Name»’s Committed Power Purchase Amounts are listed in the table below.

| **Committed Power Purchase Amounts** |
| --- |
|   | **Oct** | **Nov** | **Dec** | **Jan** | **Feb** | **Mar** | **Apr** | **May** | **Jun** | **Jul** | **Aug** | **Sep** | **annual aMW** |
| **Fiscal Year 2029** |
| **Total (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **HLH (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **LLH (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2030** |
| **Total (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **HLH (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **LLH (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Note: Fill in the table above with megawatt‑hours rounded to whole megawatt‑hours and with annual Average Megawatts rounded to three decimal places. |

*End Option 2.*

*END* ***BLOCK*** *and* ***SLICE/BLOCK*** *templates.*

3.2 **Committed Power Purchase Amounts for 9(c) Export Decrements**

*Option 1: Include the following if customer does NOT have any Committed Power Purchase Amounts for 9 (c) Export Decrements:*

«Customer Name» does not have any Committed Power Purchase Amounts for 9(c) export decrements at this time.

*End Option 1.*

*Option 2: If customer does have any Committed Power Purchase Amounts for 9 (c) Export Decrements include the following text and fill in the table below (adding additional years as needed):*

«Customer Name»’s Committed Power Purchase Amounts for 9(c) export decrements pursuant to section 3.5.3 of the body of this Agreement are listed in the table below.

| **Committed Power Purchase Amounts for 9(c) Export Decrements** |
| --- |
|   | **Oct** | **Nov** | **Dec** | **Jan** | **Feb** | **Mar** | **Apr** | **May** | **Jun** | **Jul** | **Aug** | **Sep** | **annual aMW** |
| **Fiscal Year 2029** |
| **Total (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **HLH (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **LLH (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **Fiscal Year 2030** |
| **Total (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **HLH (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| **LLH (MWh)** |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Note: Fill in the table above with megawatt-hours rounded to whole megawatt-hours and with annual Average Megawatts rounded to three decimal places. |

*End Option 2.*

*Reviewer’s Note: Because customers can have numerous resources serving an NLSL and the subsections of section 4 can span multiple pages, BPA is proposing subsection numbering of 4.1(1), 4.1(2), etc. (as opposed to simply numbering resources as (1), (2),….) under section 4 so that it is easier to know which resource is being referred to.*

**4. DEDICATED RESOURCE AMOUNTS USED TO SERVE AN NLSL**

*Option 1: If customer does NOT have an NLSL or does NOT have any Dedicated Resource amounts serving an NLSL include the following text:*

«Customer Name» does not have any Dedicated Resource amounts serving an NLSL at this time, in accordance with section 3.5.8 of the body of this Agreement.

*End Option 1.*

*Option 2: If customer wants to serve an NLSL with Dedicated Resource amounts include the following text and heading. If customer is serving the NLSL with Specified Resources add and complete sections 2.1 (1)(A) - (C) for each resource using the format in Option 2 of section 2.1 (and state “N/A” in the Tier 1 Allowance Amount cell). If customer is serving the NLSL with Committed Power Purchase Amounts add and fill in a table using the table format in section 3.1. Also describe in section 1.4 or 1.5 of Exhibit D how the resource listed below will match the NLSL.*

All of «Customer Name»’s Dedicated Resource amounts serving an NLSL, in accordance with section 3.5.8 of the body of this Agreement, are listed below.

4(1) **«Name of NLSL»** **NLSL**

*End Option 2.*

**5. TOTAL DEDICATED RESOURCE AMOUNTS**

*Option 1: If customer does NOT have any Dedicated Resource amounts listed in sections 2, 3, or 4 above include the following text:*

«Customer Name» does not have any Dedicated Resource amounts at this time.

*End Option 1.*

*Option 2: If customer has any Dedicated Resource amounts listed in sections 2, 3, or 4 above insert a table below, using the table format in section 2.1(1)(C), with amounts equal to the sum of all Dedicated Resource amounts listed in section 2, 3, and 4, and changing the title of the table from Specified Resource Amounts to Dedicated Resource Amounts.*

The amounts in the table below equal the sum of all Dedicated Resource amounts used to serve «Customer Name»’s Total Retail Load listed above in sections 2, 3, and 4.

*End Option 2.*

**6. LIST OF RESOURCES NOT USED TO SERVE TOTAL RETAIL LOAD**

*Option 1: If customer does NOT own any resources not dedicated to its TRL include the following text:*

Pursuant to section 17 of the body of this Agreement, «Customer Name» does not own any Generating Resources or Contract Resources that are: (1) not Specified Resources listed in section 2 of Exhibit A, and (2) greater than 1.000 megawatt of nameplate capability.

*End Option 1.*

*Option 2: If customer owns resources not dedicated to its TRL include the following text and complete sections (1)(A) and (B) below for each resource:*

Pursuant to section 17 of the body of this Agreement, all Generating Resources and Contract Resources «Customer Name» owns that are: (1) not Specified Resources listed in section 2 of Exhibit A, and (2) greater than 1.000 megawatt of nameplate capability, are listed below.

(1) **«Resource Name»**

(A) **Resource Profile**

|  |  |  |  |
| --- | --- | --- | --- |
| **Fuel Type** | **Type of Resource** | **Percent of Resource Not Used to Serve Load** | **Nameplate Capability (MW)** |
| **Generating Resource** | **Contract Resource** |
|  |  |  |  |  |

(B) **Expected Resource Output**

|  |
| --- |
| **Expected Output – Energy (aMW)** |
| **Fiscal Year** | **2029** | **2030** | **2031** | **2032** | **2033** | **2034** | **2035** | **2036** |
| **Annual aMW** |  |  |  |  |  |  |  |  |
| **Fiscal Year** | **2037** | **2038** | **2039** | **2040** | **2041** | **2042** | **2043** | **2044** |
| **Annual aMW** |  |  |  |  |  |  |  |  |
| Note: Fill in the table above with annual Average Megawatts rounded to three decimal places. |

*End Option 2.*

**7. LIST OF CONSUMER-OWNED RESOURCES**

7.1 **Consumer-Owned Resources Serving On-Site Consumer Load**

*Option 1: If customer does NOT have any Consumer-Owned Resources serving On-Site Consumer Load include the following text:*

Pursuant to section 3.6 of the body of this Agreement, «Customer Name» does not have any Consumer-Owned Resources serving On-Site Consumer Load at this time.

*End Option 1.*

*Option 2: If customer has Consumer-Owned Resources serving On-Site Consumer Load include the following text and complete sections (1)(A) and (B) below for each resource:*

Pursuant to section 3.6 of the body of this Agreement, all of «Customer Name»’s Consumer-Owned Resources serving On-Site Consumer Load are listed below.

(1) **«Resource Name»**

(A) **Resource Profile**

|  |  |  |  |
| --- | --- | --- | --- |
| **Resource Owner** | **Fuel Type** | **Nameplate Capability (MW)** | **Delivery Plan** |
|  |  |  |  |

(B) **Expected Resource Output**

|  |
| --- |
| **Expected Output – Energy (aMW)** |
| **Fiscal Year** | **2029** | **2030** | **2031** | **2032** | **2033** | **2034** | **2035** | **2036** |
| **Annual aMW** |  |  |  |  |  |  |  |  |
| **Fiscal Year** | **2037** | **2038** | **2039** | **2040** | **2041** | **2042** | **2043** | **2044** |
| **Annual aMW** |  |  |  |  |  |  |  |  |
| Note: Fill in the table above with annual Average Megawatts rounded to three decimal places. |

*End Option 2.*

7.2 **Consumer-Owned Resources Serving Load Other than On-Site Consumer Load**

*Option 1: If customer does NOT have any Consumer-Owned Resources serving load other than On-Site Consumer Load include the following text:*

Pursuant to section 3.6 of the body of this Agreement, «Customer Name» does not have any Consumer-Owned Resources serving load other than On-Site Consumer Load at this time.

*End Option 1.*

*Option 2: If customer has Consumer-Owned Resources serving load other than On-Site Consumer Load include the following text and complete sections (1)(A) and (B) below for each resource:*

Pursuant to section 3.6 of the body of this Agreement, all of «Customer Name»’s Consumer-Owned Resources serving load other than On-Site Consumer Load are listed below.

(1) **«Resource Name»**

(A) **Resource Profile**

|  |  |  |
| --- | --- | --- |
| **Resource Owner** | **Fuel Type** | **Nameplate Capability (MW)** |
|  |  |  |

(B) **Expected Resource Output**

|  |
| --- |
| **Expected Output – Energy (aMW)** |
| **Fiscal Year** | **2029** | **2030** | **2031** | **2032** | **2033** | **2034** | **2035** | **2036** |
| **Annual aMW** |  |  |  |  |  |  |  |  |
| **Fiscal Year** | **2037** | **2038** | **2039** | **2040** | **2041** | **2042** | **2043** | **2044** |
| **Annual aMW** |  |  |  |  |  |  |  |  |
| Note: Fill in the table above with annual Average Megawatts rounded to three decimal places. |

*End Option 2.*

7.3 **Consumer-Owned Resources Serving Both On-Site Consumer Load and Load Other than On-Site Consumer Load**

*Option 1: If customer does NOT have any Consumer-Owned Resources serving both On-Site Consumer Load and load Other than On-Site Consumer Load include the following text:*

Pursuant to section 3.6 of the body of this Agreement, «Customer Name» does not have any Consumer-Owned Resources serving both On-Site Consumer Load and load other than On-Site Consumer Load at this time.

*End Option 1.*

*Option 2: If customer has Consumer-Owned Resources serving both On-Site Consumer Load and load other than On-Site Consumer Load include the following text and complete sections (1)(A) – (D) below for each resource:*

Pursuant to section 3.6 of the body of this Agreement, all of «Customer Name»’s Consumer-Owned Resources serving both On-Site Consumer Load and load other than On-Site Consumer Load are listed in tables below.

(1) **«Resource Name»**

(A) **Resource Profile**

|  |  |  |  |
| --- | --- | --- | --- |
| **Resource Owner** | **Fuel Type** | **Nameplate Capability (MW)** | **Delivery Plan** |
|  |  |  |  |

(B) **Expected Resource Output**

|  |
| --- |
| **Expected Output – Energy (aMW)** |
| **Fiscal Year** | **2029** | **2030** | **2031** | **2032** | **2033** | **2034** | **2035** | **2036** |
| **Annual aMW** |  |  |  |  |  |  |  |  |
| **Fiscal Year** | **2037** | **2038** | **2039** | **2040** | **2041** | **2042** | **2043** | **2044** |
| **Annual aMW** |  |  |  |  |  |  |  |  |
| Note: Fill in the table above with annual Average Megawatts rounded to three decimal places. |

(C) **Expected On-Site Consumer Load**

|  |
| --- |
| **Expected Output – Energy (aMW)** |
| **Fiscal Year** | **2029** | **2030** | **2031** | **2032** | **2033** | **2034** | **2035** | **2036** |
| **Annual aMW** |  |  |  |  |  |  |  |  |
| **Fiscal Year** | **2037** | **2038** | **2039** | **2040** | **2041** | **2042** | **2043** | **2044** |
| **Annual aMW** |  |  |  |  |  |  |  |  |
| Note: Fill in the table above with annual Average Megawatts rounded to three decimal places. |

*Sub-Option A: If customer has Consumer-Owned Resources serving both On-Site Consumer Load and load other than On-Site Consumer Load AND they chose OPTION A in section 3.6.5, then complete the following table:*

(D) **Maximum Amounts Serving On-Site Consumer Load**

|  |
| --- |
| **Maximum Hourly Amounts Serving On-Site Consumer Load** |
|  | **Oct** | **Nov** | **Dec** | **Jan** | **Feb** | **Mar** | **Apr** | **May** | **Jun** | **Jul** | **Aug** | **Sep** |
| **HLH (MW/hr)** |  |  |  |  |  |  |  |  |  |  |  |  |
| **LLH (MW/hr)** |  |  |  |  |  |  |  |  |  |  |  |  |
| Note: Fill in the table above with megawatts rounded to one decimal place.  |

*End Sub-Option A.*

*Sub-Option B: If customer has Consumer-Owned Resources serving both On-Site Consumer Load and load other than On-Site Consumer Load AND «Customer Name» chose OPTION B in section 3.6.5 then complete the following table:*

(D) **Maximum BPA-Served On-Site Consumer Load**

|  |
| --- |
| **Maximum Hourly Amounts of Onsite Consumer Load Served by BPA** |
|  | **Oct** | **Nov** | **Dec** | **Jan** | **Feb** | **Mar** | **Apr** | **May** | **Jun** | **Jul** | **Aug** | **Sep** |
| **HLH (MW/hr)** |  |  |  |  |  |  |  |  |  |  |  |  |
| **LLH (MW/hr)** |  |  |  |  |  |  |  |  |  |  |  |  |
| Note: Fill in the table above with megawatts rounded to one decimal place.  |

*End Sub-Option B.*

*End Option 2.*

7.4 **Consumer-Owned Resources Serving an NLSL**

*Option 1: If «Customer Name» does NOT have any Consumer-Owned Resources serving an NLSL include the following text:*

Pursuant to section 23.3.7 of the body of this Agreement, «Customer Name» does not have any Consumer-Owned Resources serving an NLSL at this time.

*End Option 1.*

*Option 2: If «Customer Name» has Consumer-Owned Resources serving an NLSL include the following text and complete sections (1)(A) and (B).*

Pursuant to section 23.3.7 of the body of this Agreement, all of «Customer Name»’s Consumer-Owned Resources serving an NLSL are listed below.

(1) **«Resource Name»**

(A) **Resource Profile**

|  |  |  |
| --- | --- | --- |
| **Resource Owner** | **Fuel Type** | **Nameplate Capability (MW)** |
|  |  |  |

(B) **Expected Resource Output**

|  |
| --- |
| **Expected Output – Energy (aMW)** |
| **Fiscal Year** | **2029** | **2030** | **2031** | **2032** | **2033** | **2034** | **2035** | **2036** |  |
| **Annual aMW** |  |  |  |  |  |  |  |  |  |
| **Fiscal Year** | **2037** | **2038** | **2039** | **2040** | **2041** | **2042** | **2043** | **2044** |  |
| **Annual aMW** |  |  |  |  |  |  |  |  |  |
| Note: Fill in the table above with annual Average Megawatts rounded to three decimal places. |

*End Option 2.*

*Include in* ***LOAD FOLLOWING*** *template:*

**8.** **TABLES FOR ALLOWABLE DEDICATED RESOURCE SHAPES**

8.1 **Total Retail Load Monthly Shape**

By March 31 immediately following each of the Fiscal Years 2010, 2015, and 2020, BPA shall fill in the table below with «Customer Name»’s Total Retail Load Monthly Shape, in accordance with section 3.4.2 of the body of this Agreement. BPA shall calculate «Customer Name»’s Total Retail Load Monthly Shape by dividing «Customer Name»’s Total Retail Load (in megawatt‑hours) in each month of Fiscal Years 2010, 2015, and 2020 by the Fiscal Year total of «Customer Name»’s Total Retail Load (in megawatt‑hours). BPA shall weather-normalize «Customer Name»’s Total Retail Load data, prior to calculating the Total Retail Load Monthly Shape, using the same weather-normalization procedures set forth in the March 2024 Provider of Choice Policy. section 4.1.1 of the TRM.

*Drafter’s Note: The table below will be blank at contract signing.*

| **Total Retail Load Monthly Shape (%)** |
| --- |
|  | **Oct** | **Nov** | **Dec** | **Jan** | **Feb** | **Mar** | **Apr** | **May** | **Jun** | **Jul** | **Aug** | **Sep** | **Total** |
| **FY 2010** |  |  |  |  |  |  |  |  |  |  |  |  | 100.0 |
| **FY 2015** |  |  |  |  |  |  |  |  |  |  |  |  | 100.0 |
| **FY 2020** |  |  |  |  |  |  |  |  |  |  |  |  | 100.0 |
| Note: Fill in the table above with percents rounded to the nearest one decimal place |

8.2 **HLH Diurnal Shape**

8.2.1 **Specified Resources**

If «Customer Name» elects the HLH Diurnal Shape for its Specified Resources, «Customer Name» shall fill in a table with monthly LLH and HLH amounts for each year of the upcoming Purchase Period for each Specified Resource. The monthly LLH and HLH distributions shall be the same across all years of a Purchase Period. «Customer Name» shall submit the tables to BPA when «Customer Name» makes its reshaping elections. BPA shall update Exhibit A with the appropriate Dedicated Resource amounts pursuant to «Customer Name»’s submitted elections and consistent with section 3.4.2 of the body of this Agreement.

8.2.2 **Committed Power Purchase Amounts**

If «Customer Name» elects the HLH Diurnal Shape for its Committed Power Purchase Amounts, then «Customer Name» shall submit to BPA in writing its elected ratios of megawatt‑hours per hour in HLH to megawatt‑hours per hour in LLH by the Notice Deadline. «Customer Name» shall submit to BPA twelve monthly ratios and such monthly ratios applicable shall apply for all years of the corresponding Purchase Period. BPA shall update the table below pursuant to «Customer Name»’s submitted elections and consistent with section 3.4.2 of the body of this Agreement. BPA shall calculate «Customer Name»’s Committed Power Purchase Amounts using the ratios in the table below.

*Drafter’s Note: The table below will be blank at contract signing.*

|  |
| --- |
| **HLH Diurnal Shape for Committed Power Purchase Amounts** |
| **Purchase Period** | **HLH to LLH Ratios (HLH:LLH)** |
| **Oct** | **Nov** | **Dec** | **Jan** | **Feb** | **Mar** | **Apr** | **May** | **Jun** | **Jul** | **Aug** | **Sep** |
| **FY 2012 – FY 2014** |  |  |  |  |  |  |  |  |  |  |  |  |
| **FY 2015 – FY 2019** |  |  |  |  |  |  |  |  |  |  |  |  |
| **FY 2020 – FY 2024** |  |  |  |  |  |  |  |  |  |  |  |  |
| **FY 2025 – FY 2028** |  |  |  |  |  |  |  |  |  |  |  |  |

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|  |

**9. REVISIONS**

BPA shall revise this exhibit to reflect: (1) «Customer Name»’s elections regarding the application and use of all resources owned by «Customer Name» and «Customer Name»’s retail consumers and (2) BPA’s determinations relevant to this exhibit and made in accordance with this Agreement.

*END* ***LOAD FOLLOWING*** *template.*

*Include in* ***BLOCK*** *and* ***SLICE/BLOCK*** *template:*

**8. REVISIONS**

BPA shall revise this exhibit to reflect: (1) «Customer Name»’s elections regarding the application and use of all resources owned by «Customer Name» and «Customer Name»’s retail consumers and (2) BPA’s determinations relevant to this exhibit and made in accordance with this Agreement.

*END* ***BLOCK*** *and* ***SLICE/BLOCK*** *templates.*

(PS«X/LOC»- «File Name with Path».docx) «mm/dd/yy» *{Drafter’s Note: Insert date of finalized contract here}*