

| Major Capital Projects <sup>1,4</sup> - End-of-Project Target Performance |  |                                   |           | Quarterly Status Report - Q3 2024 |                 |            |
|---|--|-----------------------------------|-----------|-----------------------------------|-----------------|------------|
| Project   | Description  | Direct Capital (\$M) <sup>2</sup> |           |                                   | In-Service Date |            |
|   |  | Authorized                        | Forecast  | Actual <sup>3</sup>               | Authorized      | Forecast   |
| <b>Transmission</b>   |  |                                   |           |                                   |                 |            |
| Ross-Schultz Fiber  | Replace the obsolete and limited 36 strand fiber with standard 72 strand fiber.  | \$ 34.00                          | \$ 49.61  | \$ 47.84                          | 9/15/2018       | 12/20/2024 |
| MREDI VHF System Replacement P01237                                       | Replace and upgrade the existing VHF radio system.   | \$ 96.20                          | \$ 189.32 | \$ 80.46                          | 9/1/2026        | 9/27/2029  |
| Quenett Creek Substation L0380  | Construct new substation and associated line work to serve additional N. Wasco PUD load.   | \$ 44.90                          | \$ 55.91  | \$ 46.57                          | 6/24/2022       | 8/18/2028  |
| Badger Canyon II G0559  | Interconnection for Badger Canyon II wind project.   | \$ 24.50                          | \$ 19.35  | \$ 3.48                           | 3/11/2022       | 6/30/2027  |
| Schultz Wautoma 500kV Series Caps   | Install series capacitors  | \$ 52.90                          | \$ 49.04  | \$ 36.25                          | 3/15/2024       | 10/18/2024 |
| Midway Ashe 230kV Double Circuit  | 230kV double circuit transmission line from Midway to Ashe Tap   | \$ 31.20                          | \$ 15.57  | \$ 9.51                           | 3/31/2026       | 12/1/2025  |
| Richland Stevens Dr 115kV Line  | Rebuild existing 115kV transmission line, add additional line, rebuild substations   | N/A                               | N/A       | \$ 4.78                           |                 |            |
| Conkelley Substation Retirement   | Retire the Conkelley substation  | \$ 29.63                          | \$ 29.66  | \$ 19.67                          | 9/30/2025       | 12/31/2026 |
| Columbia Basin Hydro G0560  | To interconnect 500 MW to BPA's transmission system at the Grand Coulee 500 kv switchyard.   | \$ 21.60                          | \$ -      | \$ -                              | 7/30/2026       |            |
| Ross Station Service  | Replacement of the Ross Substation Service   | \$ 22.04                          | \$ 27.45  | \$ 15.07                          | 12/6/2026       | 12/4/2026  |
| Carlton Sub PCB Bus Tie Addition  | Add PCB and bus ties to the Carlton Substation   | \$ 15.40                          | \$ 14.01  | \$ 2.73                           | 9/3/2024        | 1/24/2025  |
| South Tri Cities Reinforcement  | Execute the South Tri-Cities Reinforcement (including building of new Webber Canyon substation)  | \$ 112.00                         | \$ 83.49  | \$ 12.03                          | 3/30/2025       | 11/30/2026 |
| Big Eddy Station Service  | Replacement of the Big Eddy substation station service   | \$ 20.20                          | \$ 20.20  | \$ 3.38                           | 8/18/2028       | 8/18/2028  |
| Longview Transformer Bank Addition  | To install a new 230/115 kV Longview Transformer, bus breaker, and upgrade disconnects.  | \$ 12.20                          | \$ 12.13  | \$ 11.48                          | 12/23/2022      | 8/30/2024  |
| Longhorn Substation   | Build new Longhorn Substation  | \$ 235.00                         | \$ 221.40 | \$ 114.84                         | 12/2/2024       | 3/31/2025  |
| Schultz Raver Series Cap  | Install new capacitors at the Schultz Substation   | \$ 62.60                          | \$ 48.18  | \$ 0.05                           | 12/31/2025      | 12/31/2025 |
| G0585 G0645 Crider Valley Wind and Solar                                  | Build the Crider Valley Substation to interconnect 513MW of renewable energy (wind and solar)  | N/A                               | N/A       | \$ -                              |                 |            |
| Grand Coulee 230kV CLR  | To install a current limiting reactor at the GC 230 kv switchyard.   | \$ 11.20                          | \$ 7.39   | \$ 0.07                           | 11/30/2025      | 9/24/2027  |
| McNary 230 kv Section Bay Addition L0481                                  | To add a new 230 kv section bay at the McNary dam.   | \$ 27.50                          | \$ 21.92  | \$ 18.65                          | 12/24/2024      | 4/30/2025  |
| McNary Paterson Tap L0405   | To install a new 115kV bay at position 11 at McNary substation and installation of new 115kV line segments to existing line.   | \$ 21.00                          | \$ 19.59  | \$ 10.53                          | 12/30/2024      | 12/31/2024 |
| Bridge Substation   | To provide and install a new 230 kv line   | N/A                               | N/A       | \$ 0.96                           |                 |            |
| Columbia Falls Kalispell-Kerr SONET RAS and TT Addition                   | Install fiber optic cable between the Kalispell and Kerr substations, and 22 miles of fiber between the Elmo and Hot Springs substations.  | N/A                               | N/A       | \$ 9.81                           |                 |            |
| Targhee Breaker Installation and Yard Expansion                           |  | N/A                               | N/A       | \$ 2.04                           |                 |            |
| EGP - Buckley Substation  | Replace existing Buckley GIS with new AIS 500kV Substation   | N/A                               | N/A       | \$ -                              |                 |            |
| EGP - West of Boardman  | Build a New 500/230kV substation for additional 1000MW of UEC load   | N/A                               | N/A       | \$ -                              |                 |            |
| EGP - Bonanza Substation  | Build a New 500/230/115kV hub substation in Central Oregon   | N/A                               | N/A       | \$ -                              |                 |            |
| EGP - New La-Pine-Bonanza 23kV Line                                       | To bring planned renewable energy resources from the east-side to Western Washing and Oregon to meet clean energy targets due to State mandates, including all retails sales carbon neutral by 2030, and all retails sales being 100% renewable and non-carbon-emitting by 2045. | N/A                               | N/A       | \$ -                              |                 |            |
| Tier 1 EGP Big Eddy – Chemawa 500kV Rebuild                               | To bring planned renewable energy resources from the east-side to Western Washing and Oregon to meet clean energy targets due to State mandates, including all retails sales carbon neutral by 2030, and all retails sales being 100% renewable and non-carbon-emitting by 2045. | N/A                               | N/A       | \$ -                              |                 |            |
| Tier 1 EGP Chehalis-Cowitz Tap 230kV Rebuild                              | To bring planned renewable energy resources from the east-side to Western Washing and Oregon to meet clean energy targets due to State mandates, including all retails sales carbon neutral by 2030, and all retails sales being 100% renewable and non-carbon-emitting by 2045. | N/A                               | N/A       | \$ -                              |                 |            |



| Major Capital Projects <sup>1,4</sup> - End-of-Project Target Performance |  |                                   |           |                     | Quarterly Status Report - Q3 2024 |           |
|---|--|-----------------------------------|-----------|---------------------|-----------------------------------|-----------|
| Project   | Description  | Direct Capital (\$M) <sup>2</sup> |           |                     | In-Service Date                   |           |
|   |  | Authorized                        | Forecast  | Actual <sup>3</sup> | Authorized                        | Forecast  |
| Tier 1 EGP Keeler 500kV Expansion/Transformer                             | To bring planned renewable energy resources from the east-side to Western Washing and Oregon to meet clean energy targets due to State mandates, including all retails sales carbon neutral by 2030, and all retails sales being 100% renewable and non-carbon-emitting by 2045. | N/A                               | N/A       | \$ 0.21             |                                   |           |
| Tier 1 EGP Pearl-Sherwood-McLoughlin                                      | To bring planned renewable energy resources from the east-side to Western Washing and Oregon to meet clean energy targets due to State mandates, including all retails sales carbon neutral by 2030, and all retails sales being 100% renewable and non-carbon-emitting by 2045. | \$ -                              | \$ 7.00   | \$ 0.91             |                                   | 5/29/2026 |
| Tier 1 EGP PGE Keeler-Horizon   | To bring planned renewable energy resources from the east-side to Western Washing and Oregon to meet clean energy targets due to State mandates, including all retails sales carbon neutral by 2030, and all retails sales being 100% renewable and non-carbon-emitting by 2045. | N/A                               | N/A       | \$ 0.32             |                                   |           |
| Tier 1 EGP Rock Creek – John Day Upgrade                                  | To bring planned renewable energy resources from the east-side to Western Washing and Oregon to meet clean energy targets due to State mandates, including all retails sales carbon neutral by 2030, and all retails sales being 100% renewable and non-carbon-emitting by 2045. | N/A                               | N/A       | \$ -                |                                   |           |
| Tier 1 EGP Ross-Rivergate 230kV Rebuild                                   | To bring planned renewable energy resources from the east-side to Western Washing and Oregon to meet clean energy targets due to State mandates, including all retails sales carbon neutral by 2030, and all retails sales being 100% renewable and non-carbon-emitting by 2045. | N/A                               | N/A       | \$ -                |                                   |           |
| Tier 1 EGP Schultz-Raver Reconductor                                      | To bring planned renewable energy resources from the east-side to Western Washing and Oregon to meet clean energy targets due to State mandates, including all retails sales carbon neutral by 2030, and all retails sales being 100% renewable and non-carbon-emitting by 2045. | N/A                               | N/A       | \$ -                |                                   |           |
| Tucannon River 115 kV Shunt Reactor                                       | This is a compliance project. Project will keep the voltages at Tucannon River, Walla Walla and Dayton Substations at or below 1.0 PU for all non outage conditions and at or below 1.05 PU at least 25% of the time in general.   | N/A                               | N/A       | \$ 8.80             |                                   |           |
| ADD BANK 5 SPARE XFMR (P06297)  | Replaces a system spare used in emergency response. Supports two 500/230kV transformer banks at Big Eddy in the event the failure of one phase.  | N/A                               | N/A       | \$ 0.01             |                                   |           |
| MCIT Replatforming  | Final project of the MCIT Project to replace the legacy TT infrastructure. This project will roll our new infrastructure and platform services and deploy all application from the legacy environment to the new platform.   | N/A                               | N/A       | \$ 13.40            |                                   |           |
| Vancouver Control Center Total  | Replacement of the Dittmer Control Center  | \$ 947.90                         | \$ 896.54 | \$ 82.30            | 8/28/2031                         | 7/30/2031 |
| Celilo SCM LAN Upgrade (P06161)   | Enhance functionality, efficiency, and cyber security of the asset by moving to a virtualized environment.   | N/A                               | N/A       | \$ -                |                                   |           |



| Major Capital Projects <sup>1,4</sup> - End-of-Project Target Performance |   |                                   |           |                     | Quarterly Status Report - Q3 2024 |           |
|---|---|-----------------------------------|-----------|---------------------|-----------------------------------|-----------|
| Project   | Description   | Direct Capital (\$M) <sup>2</sup> |           |                     | In-Service Date                   |           |
|   |   | Authorized                        | Forecast  | Actual <sup>3</sup> | Authorized                        | Forecast  |
| FY24 Steel Lines Sustain  | Two-year asset replacement plan based on asset strategy analysis. | \$ 40.00                          | \$ 20.04  | \$ 8.35             | 9/30/2024                         | 9/30/2024 |
| FY24 Wood Lines Sustain   | Two-year asset replacement plan based on asset strategy analysis. | \$ 51.00                          | \$ 49.57  | \$ 19.39            | 9/30/2024                         | 9/30/2024 |
| FY24 Access Roads Sustain   | Two-year asset replacement plan based on asset strategy analysis. | \$ 19.50                          | \$ 36.03  | \$ 17.95            | 9/30/2024                         | 9/30/2024 |
| FY24 Real Property  | Two-year asset replacement plan based on asset strategy analysis. | \$ 1.10                           | \$ 11.46  | \$ 3.90             | 9/30/2024                         | 9/30/2024 |
| FY24 Subs AC Sustain  | Two-year asset replacement plan based on asset strategy analysis. | \$ 72.00                          | \$ 109.68 | \$ 64.34            | 9/30/2024                         | 9/30/2024 |
| FY24 Line Ratings Sustain   | Two-year asset replacement plan based on asset strategy analysis. | \$ 5.00                           | \$ 5.79   | \$ 2.13             | 9/30/2024                         | 9/30/2024 |
| FY24 DC Substation Sustain  | Two-year asset replacement plan based on asset strategy analysis. | \$ -                              | \$ 5.31   | \$ 2.74             | 9/30/2024                         | 9/30/2024 |
| FY24 System Telecom Sustain   | Two-year asset replacement plan based on asset strategy analysis. | \$ 36.00                          | \$ 38.79  | \$ 31.25            | 9/30/2024                         | 9/30/2024 |
| FY24 PSC Sustain  | Two-year asset replacement plan based on asset strategy analysis. | \$ 20.30                          | \$ 52.42  | \$ 32.40            | 9/30/2024                         | 9/30/2024 |
| FY24 SPC Sustain  | Two-year asset replacement plan based on asset strategy analysis. | \$ 13.90                          | \$ 22.27  | \$ 14.83            | 9/30/2024                         | 9/30/2024 |
| FY24 Control Centers Sustain  | Two-year asset replacement plan based on asset strategy analysis. | \$ 20.30                          | \$ 17.06  | \$ 13.04            | 9/30/2024                         | 9/30/2024 |
| FY24 TEAP Tools Sustain   | Two-year asset replacement plan based on asset strategy analysis. | \$ 2.00                           | \$ 4.99   | \$ 3.18             | 9/30/2024                         | 9/30/2024 |
| FY24 Aircraft Sustain   | Two-year asset replacement plan based on asset strategy analysis. | \$ 9.00                           | \$ 14.76  | \$ 13.17            | 9/30/2024                         | 9/30/2024 |



| Major Capital Projects <sup>1,4</sup> - End-of-Project Target Performance |   |                                   |           |                     | Quarterly Status Report - Q3 2024 |            |
|---|---|-----------------------------------|-----------|---------------------|-----------------------------------|------------|
| Project   | Description   | Direct Capital (\$M) <sup>2</sup> |           |                     | In-Service Date                   |            |
|   |   | Authorized                        | Forecast  | Actual <sup>3</sup> | Authorized                        | Forecast   |
| <b>Federal Hydro</b>  |   |                                   |           |                     |                                   |            |
| Albeni Falls // ALB Bridge Crane Rehabilitation                           | Rehabilitate bridge crane   | N/A                               | N/A       | \$ 0.95             |                                   |            |
| Libby // LIB Intake Gantry Crane  | Replace Intake Gantry Crane   | \$ 12.80                          | \$ 17.80  | \$ 4.40             | 11/30/2022                        | 6/3/2025   |
| Libby // Libby Unit 6   | Complete the sixth generating unit at Libby dam.  | N/A                               | N/A       | \$ 3.90             |                                   |            |
| Grand Coulee // GCL Units G11-G18 Transformer Replacements                | Replace 24 single-phase transformers in the Right Powerhouse.   | N/A                               | N/A       | \$ 1.10             |                                   |            |
| Grand Coulee John W. Keys PGP // Keys PGP Reliability Replacements        | Replacements and upgrades to maintain current station capability.   | \$ 66.30                          | \$ 72.14  | \$ 44.60            | 9/30/2024                         | 9/30/2028  |
| Grand Coulee // GCL Firehouse   | Build a stand-alone fire station to replace the facility currently housed in the pump-generating plant.                           | \$ 15.10                          | \$ 17.60  | \$ 17.50            | 5/14/2018                         | 5/1/2024   |
| Grand Coulee // GCL LPH/RPH Bridge Crane Replacements                     | Replace the four bridge cranes in the left and right powerhouses.   | \$ 25.20                          | \$ 34.40  | \$ 15.40            | 7/3/2020                          | 7/29/2024  |
| Grand Coulee // GCL LPH/RPH Cyclops Semi-Gantry Crane Replacement         |   | N/A                               | N/A       | \$ 0.68             |                                   |            |
| Grand Coulee // GCL K22 Transformer Replacement                           | Replace the bank of transformers associated with unit G22   | N/A                               | N/A       | \$ 1.40             |                                   |            |
| Grand Coulee John W. Keys PGP // PGP Crane Controls                       | Upgrade two cranes within the pump generating plant   | N/A                               | N/A       | \$ 0.09             |                                   |            |
| Chief Joseph // CHJ Intake Gantry Crane                                   | Replace the intake gantry crane   | \$ 19.20                          | \$ 19.20  | \$ 11.40            | 1/31/2023                         | 12/31/2024 |
| Chief Joseph // CHJ Station Service Units                                 | Rehabilitate the Station Service units.   | \$ 12.80                          | \$ 19.98  | \$ 9.00             | 9/30/2024                         | 3/31/2026  |
| Chief Joseph // CHJ Powerbus Units 1-16                                   | Refurbish and replace portions of the power bus   | N/A                               | N/A       | \$ 1.10             |                                   |            |
| Chief Joseph // CHJ Units 1-16 Generator Rewinds                          | Rewind units 1-16   | \$ 200.80                         | \$ 200.80 | \$ 13.70            | 9/30/2030                         | 9/30/2030  |
| Chief Joseph // CHJ SU1-4   | Upgrade 480V Station Power SU1-4 MCC Boards   | \$ 11.30                          | \$ 12.50  | \$ 2.10             | 9/9/2023                          | 12/31/2024 |
| Chief Joseph // CHJ Exciter Units 1-16                                    | Replace exciters on units 1-16  | N/A                               | N/A       | \$ 0.80             |                                   |            |
| John Day // JDA Turbine Hub Upgrades and Fixed Blade Conversions          | Rebuild and upgrade up to five turbine runner hubs. Four additional hubs may be rebuilt under a future amendment to this project. | \$ 40.90                          | \$ 34.20  | \$ 27.30            | 6/30/2019                         | 10/31/2028 |
| John Day // Control Room Fire Protection                                  | Upgrade fire protection, ventilation and egress paths in the control room and powerhouse.   | \$ 13.30                          | \$ 12.64  | \$ 8.50             | 11/14/2023                        | 9/30/2024  |
| John Day // JDA Trashracks  | Replace and refurbish the trashracks  | \$ 19.50                          | \$ 17.40  | \$ 3.10             | 4/15/2026                         | 10/2/2028  |
| John Day // JDA STS Crane   | Replace the submerged traveling screens crane   | \$ 14.40                          | \$ 14.40  | \$ 7.70             | 12/2/2022                         | 11/1/2024  |
| John Day // JDA HVAC  | Upgrade the HVAC system and fire protection systems in the powerhouse   | N/A                               | N/A       | \$ 2.50             |                                   |            |
| John Day // Turbine Runners and Generator Rewinds DESIGN                  | Replace turbines and rewind generators on a TBD number of units at John Day (design work only)                                    | N/A                               | N/A       | \$ 18.90            |                                   |            |
| The Dalles // TDA Emergency Gantry Crane                                  | Replace the emergency intake gantry crane.  | \$ 19.40                          | \$ 26.06  | \$ 17.30            | 2/1/2023                          | 8/20/2025  |
| Bonneville // BON 1 Trashracks  | Replace and refurbish the trashracks in Powerhouse 1  | N/A                               | N/A       | \$ 2.80             |                                   |            |
| BON // BON Main Unit Breaker Replacement                                  | Replace the main unit breakers, as per the scope of the previous MUB and Station Service project.                                 | N/A                               | N/A       | \$ 0.80             |                                   |            |
| Lower Granite // LWG MU2 Blade Sleeve Upgrade and Rehabilitation          | Upgrade each of the six blade packing sleeves on Main Unit 2.   | N/A                               | N/A       | \$ 0.95             |                                   |            |
| Ice Harbor // IHR Turbine Replacement                                     | Replace poor condition turbine runners in units 1, 2 & 3 with a more fish-friendly design.  | \$ 113.80                         | \$ 115.70 | \$ 102.40           | 3/31/2021                         | 6/30/2025  |
| Ice Harbor // Ice Harbor Units 1-3 Stator Winding Replacements            | Replace the stator windings for units 1,2 and 3.  | \$ 24.10                          | \$ 33.90  | \$ 26.70            | 3/31/2021                         | 6/30/2025  |
| Ice Harbor // Ice Harbor Intake Gate Hydraulic System Upgrade             | Upgrade the hydraulic system at Ice Harbor  | N/A                               | N/A       | \$ 0.88             |                                   |            |
| Detroit // Transformers   | Replace and relocate 6 transformers   | N/A                               | N/A       | \$ 1.95             |                                   |            |
| Black Canyon Third Generating Unit  | Add a third generating unit at Black Canyon. The capacity of the unit will be between 10 and 15 MW.                               | N/A                               | N/A       | \$ 7.20             |                                   |            |



| Major Capital Projects <sup>1,4</sup> - End-of-Project Target Performance |  |                                   |           |                     | Quarterly Status Report - Q3 2024 |            |
|---|--|-----------------------------------|-----------|---------------------|-----------------------------------|------------|
| Project   | Description  | Direct Capital (\$M) <sup>2</sup> |           |                     | In-Service Date                   |            |
|   |  | Authorized                        | Forecast  | Actual <sup>3</sup> | Authorized                        | Forecast   |
| Foster // Electrical Reliability Upgrades                                 | Replace the station service distribution equipment, emergency generator and air compressors.     | \$ 10.90                          | \$ 14.30  | \$ 12.10            | 10/2/2023                         | 4/5/2025   |
| Foster // Turbine and Generator Rehabilitation                            | Rehabilitate turbine and generators on two units.  | N/A                               | N/A       | \$ 2.00             |                                   |            |
| McNary // MCN Headgate System Rehabilitation                              | Rehabilitate the Headgate System and purchase bulkheads  | \$ 74.70                          | \$ 101.00 | \$ 12.70            | 5/30/2031                         | 5/30/2031  |
| McNary // MCN IsoPhase Bus  | Replace the isophase bus   | \$ 46.10                          | \$ 69.50  | \$ 5.50             | 12/31/2029                        | 12/31/2029 |
| McNary // MCN Station Service Turbines                                    | Rehabilitate the two station service turbines at the dam   | \$ 17.90                          | \$ 18.80  | \$ 15.25            | 10/31/2023                        | 9/30/2025  |
| McNary // MCN Governors   | Upgrade the 14 governors in the McNary powerhouse with digital controls.                         | \$ 21.20                          | \$ 20.81  | \$ 11.68            | 2/22/2024                         | 12/31/2026 |
| McNary // MCN Exciters  | Replace the exciters to ensure reliability and support the other electrical powertrain upgrades. | \$ 25.60                          | \$ 23.63  | \$ 11.70            | 8/24/2024                         | 12/31/2026 |
| McNary // MCN Powerhouse Control System Upgrade                           | Replace the generally original controls to improve reliability and performance.                  | \$ 17.20                          | \$ 15.26  | \$ 14.00            | 5/26/2024                         | 12/31/2026 |
| McNary // MCN Turbine Design and Replacement                              | Replace turbine runners 1 - 14 and rewind units 5, 13 and 14.                                    | \$ 533.10                         | \$ 500.15 | \$ 29.10            | 10/7/2033                         | 12/7/2032  |
| McNary // MCN Governor Mechanical System Rehabilitation                   | Upgrade the governor mechanical system   | \$ 12.50                          | \$ 9.90   | \$ 4.60             | 10/31/2025                        | 10/31/2025 |
| McNary // McNary Levee Drainage System Upgrades                           | Replace the existing pumps and electrical with new equipment at some or all 11 pumping plants.   | N/A                               | N/A       | \$ 4.40             |                                   |            |
| McNary // MCN Drainage, Unwatering and Equalization System Rehabilitation | Rehab the DUE system at McNary   | \$ 14.60                          | \$ 14.30  | \$ 6.40             | 6/28/2024                         | 11/28/2025 |
| McNary // MCN Spillway Gate Hoist Replacmeent                             | Replace Spillway Gate Hoist  | N/A                               | N/A       | \$ 0.98             |                                   |            |
| Hills Creek // HCR Main Unit Breakers                                     | Replace Main Unit Breakers at Hills Creek  | N/A                               | N/A       | \$ 3.60             |                                   |            |
| Lower Monumental // LMN DC System and LV Switchgear Replacement           | Replace the DC System and the LV Switchgear at Lower Monumental                                  | \$ 17.50                          | \$ 18.50  | \$ 10.80            | 9/16/2024                         | 4/30/2025  |
| Lower Monumental // LMN Bridge Crane Wheel and Drive System Upgrade       |  | N/A                               | N/A       | \$ 0.96             |                                   |            |
| Little Goose // LGS DC System and LV Switchgear Replacement               | Replace the DC System and the LV Switchgear at Little Goose                                      | \$ 24.90                          | \$ 24.90  | \$ 2.58             | 3/30/2025                         | 4/15/2026  |
| Anderson // AND Turbine Runner Replacement                                | Replace the two turbine runners at Anderson Ranch.   | \$ 20.00                          | \$ 22.80  | \$ 2.80             | 5/1/2027                          | 5/1/2027   |



**Major Capital Projects <sup>1,4</sup> - End-of-Project Target Performance** **Quarterly Status Report - Q3 2024**

| Project                                       | Description   | Direct Capital (\$M) <sup>2</sup> |          |                     | In-Service Date |           |
|---|---|-----------------------------------|----------|---------------------|-----------------|-----------|
|   |   | Authorized                        | Forecast | Actual <sup>3</sup> | Authorized      | Forecast  |
| <b>Security</b>                               |   |                                   |          |                     |                 |           |
| Midway Substation, Physical Security System   | BPA seeks to mitigate security risk for critical field sites through the holistic approach of deter, detect, delay, communicate, assess, and respond, which considers the totality of security systems, procedures, policies, employee training, security outreach, continuous threat and intelligence awareness and other security related activities. | N/A                               | N/A      | \$ 0.00             |                 |           |
| Security Enhancement of the Keeler Substation | BPA seeks to mitigate security risk for critical field sites through the holistic approach of deter, detect, delay, communicate, assess, and respond, which considers the totality of security systems, procedures, policies, employee training, security outreach, continuous threat and intelligence awareness and other security related activities. | \$ 7.60                           | \$ 8.18  | \$ 6.12             | 9/30/2024       | 9/30/2024 |
| Security Enhancement of the Marion Substation | BPA seeks to mitigate security risk for critical field sites through the holistic approach of deter, detect, delay, communicate, assess, and respond, which considers the totality of security systems, procedures, policies, employee training, security outreach, continuous threat and intelligence awareness and other security related activities. | N/A                               | N/A      | \$ 0.04             |                 |           |
| <b>Facilities</b>                             |   |                                   |          |                     |                 |           |
| Ross Ampere Demo & Site Development           | Demolition and removal of N/S Ampere, Untanking Tower, and decom Wash Rack facilities   | \$ 27.90                          | \$ 27.21 | \$ 5.62             | 12/27/2024      | 9/30/2025 |
| Ross Chem Lab Replacement                     | Provide a lifecycle replacement of the N and S Ampere facilities to improve workplace safety and efficiency, and reduce O&M.  | N/A                               | N/A      | \$ 3.58             |                 |           |
| <b>Fleet</b>                                  |   |                                   |          |                     |                 |           |
| Fleet FY24                                    | Fleet program capital asset purchases - this is a one year program extension from the FY21-FY23 program.  | \$ 14.30                          | \$ 14.10 | \$ 6.90             | 9/30/2024       | 9/30/2024 |
| <b>Information Technology</b>                 |   |                                   |          |                     |                 |           |
| Customer Billing Center Replacement (CBC)     | The CBC is where the monthly bills for customers are handled, resulting in over \$4B annual revenue. System enhancements support production of timely and accurate bills.   | N/A                               | N/A      | \$ 11.40            |                 |           |

| <b>Summary</b>         |    |                |                   |
|------------------------|----|----------------|-------------------|
| Transmission           | \$ | 2,112.1        | \$ 2,175.9        |
| Federal Hydro          | \$ | 1,445.1        | \$ 1,502.6        |
| Security               | \$ | 7.6            | \$ 8.2            |
| Facilities             | \$ | 27.9           | \$ 27.2           |
| Fleet                  | \$ | 14.3           | \$ 14.1           |
| Information Technology |    | N/A            | N/A               |
| <b>Total</b>           | \$ | <b>3,607.0</b> | \$ <b>3,728.0</b> |

This information has been made publicly available by BPA on 2/7/2024 and contains information not sourced directly from BPA financial statements. Projects below \$10 million are not included

<sup>1</sup> Includes capital projects authorized at the agency level

<sup>2</sup> Direct capital costs exclude AFUDC and overhead

<sup>3</sup> Actual costs are project costs to date

<sup>4</sup> N/A indicates contracts have not been awarded - cost estimates are confidential

