

Industrial

Utility Focus
Group Meeting

August 13, 2024

FACILITATOR:

Eric Mullendore

Commercial & Industrial Sector Lead Energy Efficiency

Bonneville Power Administration

Attendees



Utility Representative, Company:

Terry Mapes, Benton PUD Chad Smith, Benton REA Megan Walters, Central Lincoln PUD Aaron Frechette, Clark Public Utilities Lori Froehlich, Clark Public Utilities Michael Arend, Columbia River PUD Bill Hough, Eugene Water & Electric Board Maurilio Lopez, Franklin PUD Dan Kinnaman, Grays Harbor PUD Jason Bird, Idaho Falls Power Rainee Habersetzer, Lewis PUD Kim Johnson, Okanogan PUD David Harris, Springfield Utility Board Ellisa Lam. Tacoma Power Natasha Houldson, Tacoma Power Jackie Caldera, Umatilla Electric Coop

BPA/ESI Representative, Company, Title:

Ben Graves, BPA, C&I Program Manager
Eric Mullendore, BPA, C&I Sector Lead
Mike Palmer, BPA, Utility Contract Officer Technical Rep
Brice Lang, BPA, Energy Efficiency Rep
Maria Sullivan, BPA, Industrial Engineer
Jennifer Wood, BPA, Industrial Program Manager
Todd Amundson, BPA, Industrial Engineer Technical Lead
Jacob Schroeder, Cascade Energy, ESI Energy Mgmt Program Mgr
Bill Kostich, Cascade Energy, ESI Partner (ESIP)
Tony Simon, Cascade Energy, ESIP Manager
Olivia Drummond, Cascade Energy, Marketing Manager
Steve Martin, Cascade Energy, ESI Operations Manager
Shelley Layton, Cascade Energy, ESIP Program Specialist

Agenda



Welcome and Overview Safety Update	Eric Mullendore	11:00 – 11:05
2. ESI & BPA Updates		11:05 – 11:45
ESI Program Updates	Steve Martin	11.00 – 11.40
SEM Update	Jacob Schroeder	
BPA Updates	Jennifer Wood	
3. UFG Open Forum		11:45 – 11:55
UES Pump Measure Uptake	Tony Simon, Kim Johnson	
4. Wrap-up and Reminders	Jennifer Wood	Remaining Time





What was your favorite Summer Olympic event?

Heat Safety











FIRST AID



MOVE TO A COOLER PLACE



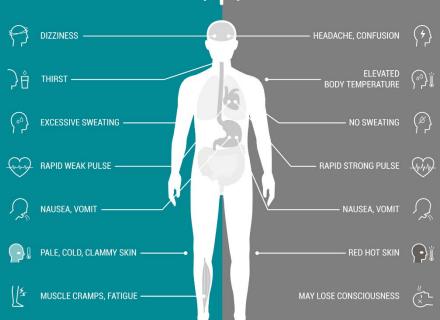
DRINK WATER IF ABLE



TAKE A COLD SHOWER



USE COLD COMPRESSES



FIRST AID





TAKE IMMEDIATE ACTION
TO COOL THE PERSON





ESI Program Updates

Steve Martin – ESI Program Operations Manager



ESI Key Objectives – Q4 Status Update



Achieve BPA and utility savings goals

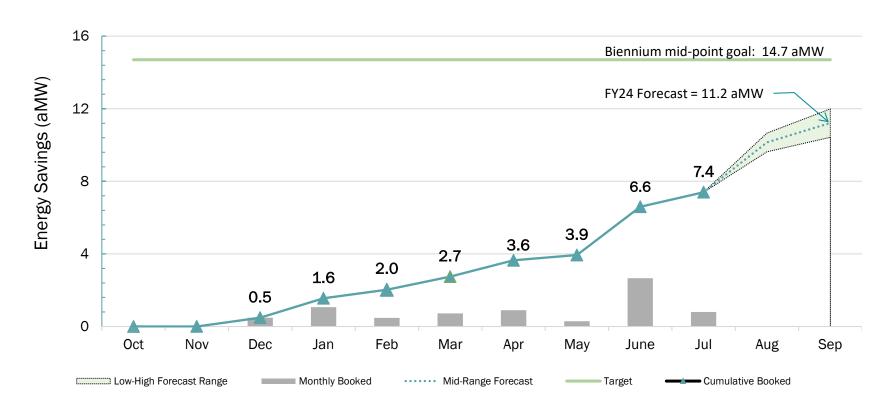
Status: Moderately off-track





FY 2024 Savings Update



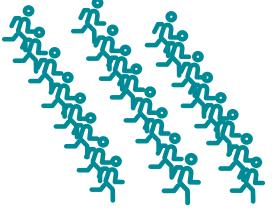


Custom Projects Approaching the Finish Line





Equipment Being Installed 0.4 aMW (11 projects)



Post M&V In Progress 1.7 aMW (53 projects)



CR Sent to Utility 0.6 aMW (8 projects) Custom

FINISH LINE

Approved!

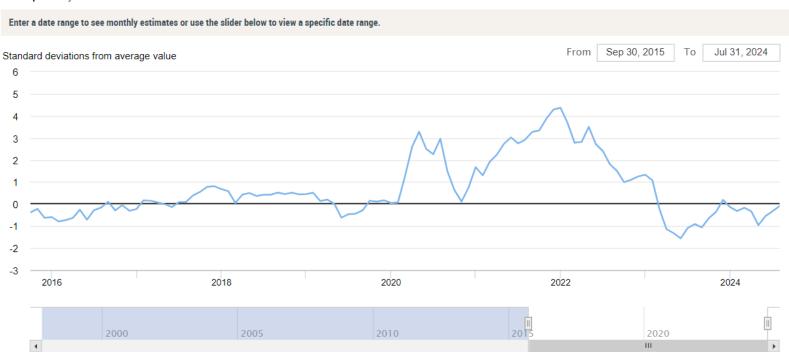
Project



Global Supply Chain Pressure - Stabilized



Latest Update July 2024



Source: https://www.newyorkfed.org/research/policy/gscpi#/interactive

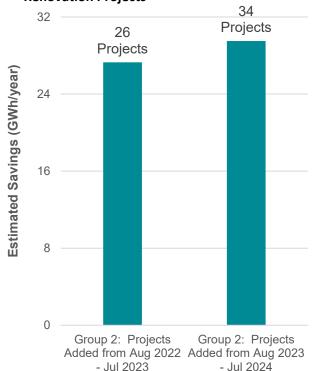
US Spending on New Manufacturing Plants Soars



\$ billion per month, not seasonally adjusted

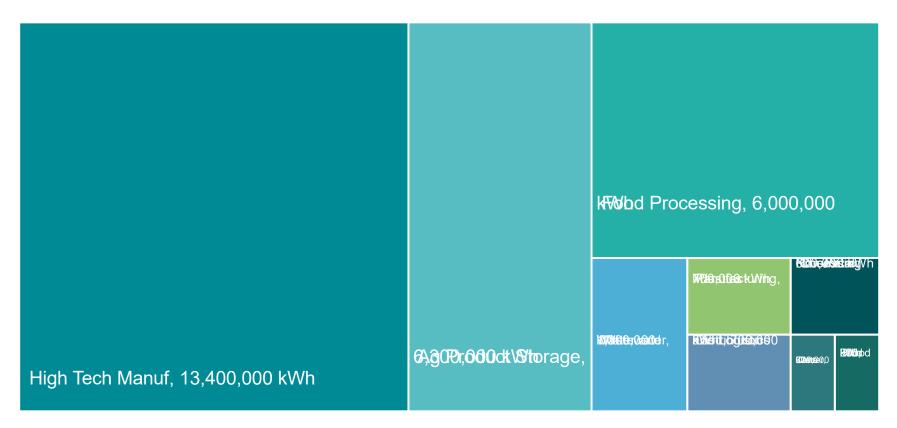


ESI New Construction and Major Renovation Projects



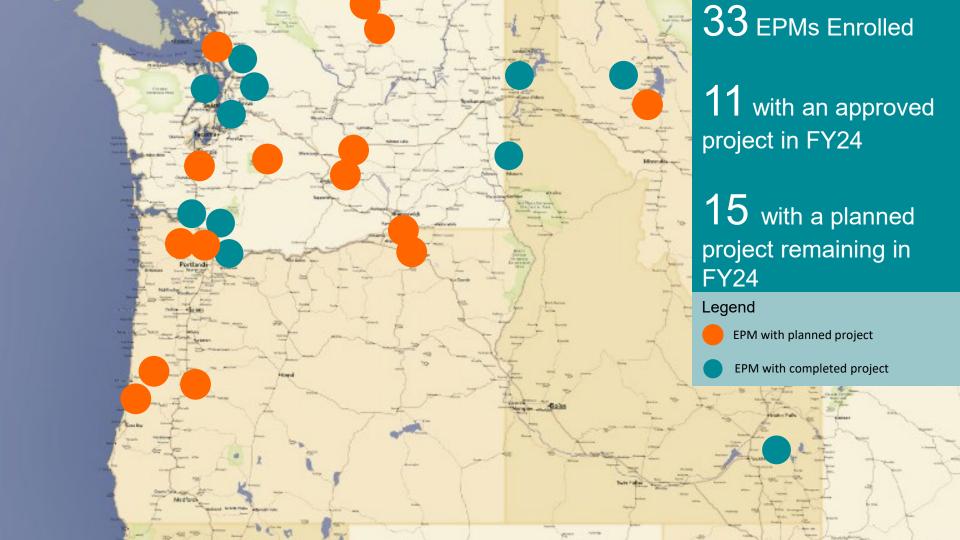
Industry Segments with New Construction Activity







Energy Project Manager (EPM) update









 Reminder: Your ESIP is available to help set up your EPM payment in BEETS!



Strategic Energy Management Update

Jacob Schroeder - ESI Energy Management Program Manager

Projected Savings





Participants



kWh Savings



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Challenges in Year 1





Market conditions



Limited resources



Winter storm damage

Cohort Accomplishments





32%



93 Complete



48 In Progress **126** Open



Completed Detail

23 of 71

20 of 52

43 of 148

14

Top Priority

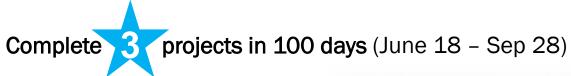
Gems

O&M Projects

Last 90 Days

The Great SEM Race





1st place:



2nd place





The Great SEM Race

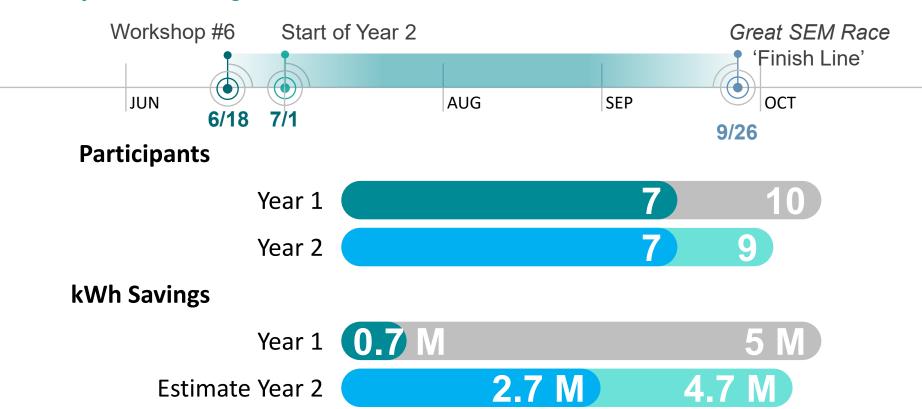


Projects completed since June 18:



Projected Savings





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Upcoming Timber Event





September 25-27, 2024 PORTLAND, OREGON

At the Portland Expo Center







Continuing to focus on Sole Delivery SEM and tune-ups.



Know any good candidates? Let me or your ESIP know!

BPA Update



- Due to Federal contracting regulations, the Energy Smart Industrial Program Implementation contract is up for re-competition in the spring of 2025.
- BPA Supply Chain will be issuing a 'Request for Information' to potential vendors, very soon.
- The new contract's performance period will be April 1, 2025 to March 31, 2030.

October 2024 IM Corrections and Updates



General Updates:

- Green Motors Initiative expiration.
- New Definition: Project Start Date The date equipment was ordered, purchased or installed.

Corrections:

- 8.7.6 Variable Frequency Drive for Pumps (BPA-Qualified) corrected the 'Basis for Energy Savings' and 'Payment' language regarding the horsepower mentioned in this measure relates to the pump motor.
- 10.3.3 Performance Tracking System corrected the 'Basis for Energy Savings' and 'Payment' sections clarifying customers' ability to divide PTS Initial Installation and Setup payments into phases within a two-year performance period. Also updated the 'Additional Information' section about the Performance Tracking System Calculator being updated to incorporate a phased payment approach on the PTS Installation tab.
- 10.4.1 Variable Frequency Drives for Fans in Potato and Onion Storage Facilities corrected the 'Payment' section
 to clarify the payment and energy savings is based on specific VFD horsepower listed in the UES Measure List. The
 payment amount still equates to \$200/horsepower.

Calculators:

BPA is developing an Online Lighting Calculator (OLC) to replace the current BPA Lighting Calculator Series 6, (Nonresidential Lighting Calculator V6.0). The OLC will launch in FY 2025 and BPA will communicate a transition date and training plan when the "go live" date is confirmed.



Utility Focus Group Open Forum

Update on UES Pump Measure Projects presented by...

Tony Simon (ESIP) and Kim Johnson (Okanogan County PUD)



Pump VFD Upgrade Measure



Adding a VFD to your Pump

\$180 per hp



A Variable Frequency Drive (VFD) lowers pump speed to match the flow demand of the system. As the pump slows, the motor draws less power, resulting in energy savings. Adding a VFD on a pump can earn an incentive of up to \$180 per horsepower (815 kWh/hp)

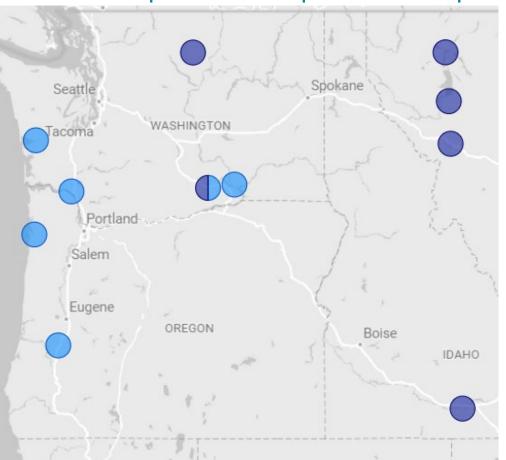
- For new construction projects, there are no state or local energy codes that mandate a VFD. Does not apply to retrofits.
- Any existing throttling or bypass mechanism have been removed or disabled.

To initiate a project, contact your utility or ESIP about either of these prescriptive incentive offers.

^{*}Subject to utility limits or caps.

UES Pump VFDs Completed and Pipeline





Projects Completed and Sent to Utility

Projects: 9

Savings: 324,249 kWh (busbar)

Incentives: \$64,000.00

Future Pipeline

Projects: 7

Savings: 550,952 kWh (busbar)

Incentives: \$109,800.00

Great Application for the UES Pump VFD Offering











Industrial

- Water/Wastewater
- Food Processing
- Timber and Wood Products
- Ports

Commercial

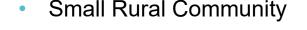
- Pools
- Schools
- Hospitals
- Larger Commercial Buildings







Okanogan PUD – Town of Twisp Public Works VFDs installed at Well and Wastewater Lift Station



- Freshwater Well: 50-hp pump
- Wastewater Lift Station: 30-hp (two 15-hp pumps)
- Pump Incentives
 - 80-hp x \$180/hp = \$14,400
 - 80-hp x 815 kWh/hp = 65,200 kWh

These were our first projects for this end-user!







Utility Focus Group Open Forum

Discussion with Utility Focus Group Members

- Feedback
- Other topics

Wrap-up and Reminders



- Industrial Heat Pump Market Study is available
- EPM Lunch & Learn: Thursday, August 29 10:00-11:00 PDT
- Utility Round Tables: Check with your Energy Efficiency Rep for more details:
 Sept. 24 & 25 Oct. 1 & 2 Oct. 16 & 17 Oct. 22 & 23 Oct. 28
- Next UFG Call: Tuesday, November 12 11:00-12:00 PDT



Thank you!

For more information, contact:

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Todd Amundson

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Supporting materials