

# *Customer Collaborative April 2008*



# Customer Collaborative

## Financial Overview For FY 2008 Through February 29, 2008

### Agency

- FY 2008 Actual Year-to-Date FCRPS Modified Net Revenues are \$86 million, compared to the 1<sup>st</sup> Quarter forecast of \$208 million for the year.

### Power Services

- Power Services Modified Net Revenues through February are \$19 million, compared to the 1<sup>st</sup> Quarter forecast of \$87 million for the year. While precipitation has been above average, streamflows for the fiscal year have been well below average. This results in lower-than-expected Power Services Modified Net Revenues through February. With snowpack continuing to build, improved net secondary sales are expected in the spring and early summer. However there is still a high level of uncertainty related to runoff expectations.
  - Power Services Total Operating Revenues to date are \$1.057 billion.
  - Power Services Total Expenses (operating expenses and net interest) through February are \$1.067 billion. This is higher than expected, driven by lower generation and increased power purchases.



# Customer Collaborative Financial Overview For FY 2008 Through February 29, 2008

**Transmission Services Net Revenues through February are \$66 million, on track with the Start-of-Year target of \$111 million.**

- Transmission Services Revenues through February are \$336 million.
- Transmission Services Total Expenses (operating expenses and net interest) through February are \$270 million.



Report ID: 0020FY08

## FCRPS Summary Statement of Revenues and Expenses

Run Date/Run Time: March 07, 2008/ 05:39

Requesting BL: CORPORATE BUSINESS UNIT

Through the Month Ended February 29, 2008 as of February 29, 2008

Data Source: EPM Data Warehouse

Unit of measure: \$ Thousands

Preliminary/ Unaudited

% of Year Lapsed = 41%

	A	B	C	D	E <Note 3
	Actuals: FY 2007	Actuals: FYTD 2007	Target SOY: FY 2008	Actuals: FYTD 2008	Forecast: Qtr 1 FY 2008
<b>Operating Revenues</b>					
1 Gross Sales (excluding bookout adjustment) <Note 1	3,230,921	1,366,306	3,079,810	1,339,892	3,173,257
2 Bookout adjustment to Sales <Note 1	(94,705)	(39,500)		(36,522)	(11,759)
3 Miscellaneous Revenues	68,246	23,003	62,513	24,861	61,745
4 Derivatives - Mark to Market Gain (Loss) <Note 2	(6,519)	(7,402)		(45,872)	(16,120)
5 U.S. Treasury Credits	70,697	33,490	94,329	41,542	106,626
6 <b>Total Operating Revenues</b>	<b>3,268,641</b>	<b>1,375,896</b>	<b>3,236,652</b>	<b>1,323,901</b>	<b>3,313,749</b>
<b>Operating Expenses</b>					
Power System Generation Resources					
Operating Generation Resources					
7 Columbia Generating Station	276,409	122,704	231,431	87,450	234,300
8 Bureau of Reclamation	67,332	19,722	74,760	24,135	74,760
9 Corps of Engineers	158,410	57,212	165,742	59,971	165,742
10 Long-term Contract Generating Projects	28,247	10,176	31,858	9,653	31,858
11 Operating Generation Settlement Payment	19,871	6,667	17,354	7,231	17,354
12 Non-Operating Generation	2,108	1,319	5,300	691	1,600
13 Gross Contracted Power Purchases and Augmentation Power Purch <Note 1	367,119	189,334	215,811	229,210	310,706
14 Bookout Adjustment to Power Purchases <Note 1	(94,705)	(39,500)		(36,522)	(11,759)
15 Exchanges & Settlements	340,247	151,569	303,000	127,234	304,500
16 Renewable and Conservation Generation	98,936	38,206	127,364	38,015	127,364
17 <b>Subtotal Power System Generation Resources</b>	<b>1,263,974</b>	<b>557,407</b>	<b>1,172,621</b>	<b>547,068</b>	<b>1,256,425</b>
Power Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 4	45,328	18,266	50,350	17,324	50,470
Power Services Non-Generation Operations	61,831	23,325	69,537	25,739	70,887
20 Transmission Operations	92,096	34,591	96,787	35,870	98,468
21 Transmission Maintenance	90,905	35,198	95,136	37,530	99,196
22 Transmission Engineering	15,017	5,296	24,720	7,367	26,441
23 Trans Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 4, 5	12,566	5,113	19,250	2,567	18,179
24 Transmission Reimbursables	13,081	3,186	10,000	3,567	10,000
25 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	166,920	53,142	171,746	57,235	172,066
BPA Internal Support					
26 Additional Post-Retirement Contribution	21,100	8,792	18,000	7,500	18,000
27 Agency Services G&A	100,202	36,623	95,957	39,807	95,958
28 Other Income, Expenses & Adjustments	(3,443)	(2,178)	(200)	23	(152)
29 Non-Federal Debt Service <Note 5	343,321	146,607	511,658	203,654	511,659
30 Depreciation & Amortization <Note 5	351,787	150,827	372,363	147,592	363,586
31 <b>Total Operating Expenses</b>	<b>2,574,685</b>	<b>1,076,196</b>	<b>2,707,926</b>	<b>1,132,842</b>	<b>2,791,183</b>
<b>Net Operating Revenues (Expenses)</b>	<b>693,956</b>	<b>299,700</b>	<b>528,726</b>	<b>191,059</b>	<b>522,566</b>
<b>Interest Expense</b>					
33 Interest	269,919	112,201	245,891	102,086	239,915
34 AFUDC	(33,172)	(6,758)	(21,530)	(9,611)	(21,888)
35 <b>Net Interest Expense</b>	<b>236,747</b>	<b>105,443</b>	<b>224,361</b>	<b>92,475</b>	<b>218,027</b>
36 <b>Net Revenues (Expenses) from Continuing Operations</b>	<b>457,209</b>	<b>194,257</b>	<b>304,365</b>	<b>98,584</b>	<b>304,539</b>
37 <b>Net Revenues (Expenses)</b>	<b>\$457,209</b>	<b>\$194,257</b>	<b>\$304,365</b>	<b>\$98,584</b>	<b>\$304,539</b>

<1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales and purchase power.

<2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by SFAS 133, as amended, for identified derivative instruments

The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.

<3 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices.

These uncertainties among other factors may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.

<4 The consolidated FCRPS Statement reduces reported Revenues and Expenses where the most significant of which are for Transmission Acquisition and Ancillary Services.

<5 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46)

that is effective as of December, 2003. VIES information is not included in rate case, budget and forecast data.



	A	B	C	D	E <Note 3
	Actuals: FY 2007	Actuals: FYTD 2007	Target SOY: FY 2008	Actuals: FYTD 2008	Forecast: Qtr 1 FY 2008
<b>Operating Revenues</b>					
1 Gross Sales (excluding bookout adjustment) <Note 1	2,578,749	1,096,441	2,433,191	1,061,038	2,526,638
2 Bookout adjustment to Sales <Note 1	(94,705)	(39,500)		(36,522)	(11,759)
3 Miscellaneous Revenues	31,130	11,278	30,921	10,657	30,153
4 Inter-Business Unit	78,539	32,460	59,439	26,313	60,730
5 Derivatives - Mark to Market Gain (Loss) <Note 2	(6,519)	(7,402)		(45,872)	(16,120)
6 U.S. Treasury Credits	70,697	33,490	94,329	41,542	106,626
7 <b>Total Operating Revenues</b>	<b>2,657,891</b>	<b>1,126,767</b>	<b>2,617,881</b>	<b>1,057,157</b>	<b>2,696,268</b>
<b>Operating Expenses</b>					
Power System Generation Resources					
Operating Generation Resources					
8 Columbia Generating Station	276,409	122,704	231,431	87,450	234,300
9 Bureau of Reclamation	67,332	19,722	74,760	24,135	74,760
10 Corps of Engineers	158,410	57,212	165,742	59,971	165,742
11 Long-term Contract Generating Projects	28,247	10,176	31,858	9,653	31,858
12 Operating Generation Settlement Payment	19,871	6,667	17,354	7,231	17,354
13 Non-Operating Generation	2,108	1,319	5,300	691	1,600
14 Gross Contracted Power Purchases and Aug Power Purchases <Note 1	367,119	189,334	215,811	229,210	310,706
15 Bookout Adjustment to Power Purchases <Note 1	(94,705)	(39,500)		(36,522)	(11,759)
16 Residential Exchange/IOU Settlement Benefits	340,247	151,569	303,000	127,234	304,500
17 Renewable and Conservation Generation	98,938	38,208	127,364	38,015	127,364
18 <b>Subtotal Power System Generation Resources</b>	<b>1,263,977</b>	<b>557,409</b>	<b>1,172,621</b>	<b>547,068</b>	<b>1,256,425</b>
19 Power Services Transmission Acquisition and Ancillary Services	164,046	64,636	172,982	60,088	174,137
20 Power Non-Generation Operations	61,852	23,326	69,537	25,739	70,887
21 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	167,131	53,174	172,066	57,235	172,066
BPA Internal Support					
22 Additional Post-Retirement Contribution	10,550	4,396	9,000	3,750	9,000
23 Agency Services G&A	46,413	17,200	43,460	18,827	43,460
24 Other Income, Expenses & Adjustments	(41)	(309)	1,800	104	1,800
25 Non-Federal Debt Service	466,404	208,010	539,641	219,140	539,642
26 Depreciation & Amortization	176,204	76,520	187,891	74,376	183,186
27 <b>Total Operating Expenses</b>	<b>2,356,535</b>	<b>1,004,361</b>	<b>2,368,998</b>	<b>1,006,327</b>	<b>2,450,603</b>
28 <b>Net Operating Revenues (Expenses)</b>	<b>301,357</b>	<b>122,406</b>	<b>248,883</b>	<b>50,830</b>	<b>245,665</b>
<b>Interest Expense</b>					
29 Interest	171,170	69,976	160,448	65,928	157,659
30 AFUDC	(25,654)	(3,200)	(12,800)	(5,195)	(13,158)
31 <b>Net Interest Expense</b>	<b>145,516</b>	<b>66,776</b>	<b>147,648</b>	<b>60,733</b>	<b>144,501</b>
32 <b>Net Revenues (Expenses) from Continuing Operations</b>	<b>155,841</b>	<b>55,630</b>	<b>101,235</b>	<b>(9,903)</b>	<b>101,164</b>
33 <b>Net Revenues (Expenses)</b>	<b>\$155,841</b>	<b>\$55,630</b>	<b>\$101,235</b>	<b>(\$9,903)</b>	<b>\$101,164</b>

<1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales and gross purchase power.

<2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by SFAS 133, as amended, for identified derivative instruments.

The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.

<3 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.



**Transmission Services Summary Statement of Revenues and Expenses**

Through the Month Ended February 29, 2008 as of February 29, 2008

Preliminary/ Unaudited

	A	B	C	D	E	F <Note 1
	Actuals: FY 2007	Actuals: FYTD 2007	Rate Case Forecast: FY 2008	Target: SOY FY 2008	Actuals: FYTD 2008	Forecast: Quarter1 FY 2008
<b>Operating Revenues</b>						
1 Sales	652,172	269,864	639,300	646,619	278,854	646,619
2 Miscellaneous Revenues	37,116	11,725	31,434	31,592	14,204	31,592
3 Inter-Business Unit Revenues	119,336	46,501	106,969	115,081	42,764	115,081
4 <b>Total Operating Revenues</b>	<b>808,624</b>	<b>328,091</b>	<b>777,703</b>	<b>793,292</b>	<b>335,822</b>	<b>793,292</b>
<b>Operating Expenses</b>						
5 Transmission Operations	92,096	34,591	86,564	96,787	35,870	98,468
6 Transmission Maintenance	90,905	35,198	95,065	95,136	37,530	99,196
7 Transmission Engineering	15,017	5,296	18,344	24,720	7,367	26,441
8 Trans Services Transmission Acquisition and Ancillary Services <Note 2	91,105	37,573	73,351	80,880	28,880	78,909
9 Transmission Reimbursables	13,081	3,186	10,000	10,000	3,567	10,000
BPA Internal Support						
10 Additional Post-Retirement Contribution	10,550	4,396	9,000	9,000	3,750	9,000
11 Agency Services G&A	53,789	19,423	68,098	52,498	20,980	52,498
12 Other Income, Expenses & Adjustments	(3,018)	(1,598)	(2,000)	(2,000)	26	(1,952)
13 Non-Federal Debt Service <Note 2	9,032	3,273	6,064	3,380	4,766	3,380
14 Depreciation & Amortization <Note 2	175,584	74,308	190,229	184,472	73,216	180,400
15 <b>Total Operating Expenses</b>	<b>548,140</b>	<b>215,645</b>	<b>554,715</b>	<b>554,873</b>	<b>215,952</b>	<b>556,340</b>
16 <b>Net Operating Revenues (Expenses)</b>	<b>260,484</b>	<b>112,446</b>	<b>222,988</b>	<b>238,418</b>	<b>119,870</b>	<b>236,952</b>
<b>Interest Expense</b>						
17 Interest	141,323	59,772	165,375	136,580	57,465	133,393
18 AFUDC	(7,518)	(3,164)	(10,295)	(8,730)	(3,645)	(8,730)
19 <b>Net Interest Expense</b>	<b>133,806</b>	<b>56,608</b>	<b>155,080</b>	<b>127,850</b>	<b>53,820</b>	<b>124,663</b>
20 <b>Net Revenues (Expenses) from Continuing Operations</b>	<b>126,678</b>	<b>55,838</b>	<b>67,908</b>	<b>110,568</b>	<b>66,050</b>	<b>112,289</b>
21 <b>Net Revenues (Expenses)</b>	<b>\$126,678</b>	<b>\$55,838</b>	<b>\$67,908</b>	<b>\$110,568</b>	<b>\$66,050</b>	<b>\$112,289</b>

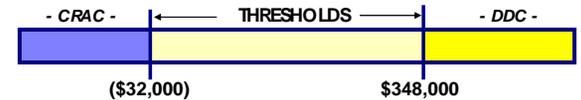
<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.

<2 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of December, 2003. VIES information is not included in rate case, budget and forecast data.



Schedule of Net Revenue (Expense) to Modified Net Revenue  
 Through the Month Ended February 29, 2008 as of February 29, 2008  
 Preliminary/ Unaudited

	A	B	C	D
	Actuals: FY 2000 to FY 2007	Forecast: Current Qtr FY 2008	Forecast: Accumulated MNR FY 2000 to FY 2008 (A) + (B)	Actuals: FYTD 2008
<b>Power Services</b>				
1 Power Net Revenue (Expense)	\$1,135,444	\$101,164	\$1,236,608	(\$9,903)
Power Modified Net Revenue Adjustments:				
2 SFAS 133 Adjustments (MTM)	50,441	(16,120)	34,322	(45,872)
3 EN Debt Adjustments	(1,015,995)	(30,198)	(1,046,192)	(17,254)
4 Power Modified Net Revenue Adjustments <Note 1	(1,066,436)	(14,078)	(1,080,514)	28,618
5 Power Modified Net Revenue <Note 2	\$69,008	\$87,086	\$156,094	\$18,715
6 Threshold Amounts for FY 2009 Rates based on AMNR from FY 2000 through 2008: <Note 3				
7 FCRPS Modified Net Revenue <Note 1	\$329,821	\$207,961	\$537,782	\$85,643



- <1 Consistent with the General Rate Schedule Provisions, the Modified Net Revenue (MNR) is an adjustment to Net Revenues for the purpose of calculating the rate case Cost Recovery Adjustment Clause (CRAC). The MNR excludes the impact of SFAS 133 transactions (Accounting for Derivative Instruments and Hedging Activities). The MNR also excludes the Energy Northwest (EN) debt service expenses actual (or forecasted) amounts and includes the rate case amounts for EN debt service, thus excluding the effect of debt refinancing from BPA's cost recovery clause. The rate case amounts for EN debt service for 2008 may be updated based on the results of the WP-07 Supplemental Power Rate Case.
- <2 The final CRAC and DDC levels are set in August and are based on the 3rd Quarter forecast of PS MNR; however, the PS MNR forecast used in the August AMNR calculation may include adjustments to reflect events that occur subsequent to the 3rd Quarter forecast.
- <3 Initial Threshold amounts were established in the 2007 Final Power Rate Proposal General Rate Schedule Provisions and finalized in August 2006 after determining the actual level of customer participation in the Flexible PF program. The Threshold amount may be updated based on the results of the WP-07 Supplemental Power Rate Case.



**Agency Services Statement of Revenues and Expenses - Project Distributions**  
 Through the Month Ended February 29, 2008  
 Preliminary/Unaudited

% of Year Lapsed = 41%

			A	B	C	D	E	F	G	H	I
			PRE-DISTRIBUTION			POST-DISTRIBUTION	AGENCY SERVICES DISTRIBUTED AND BUSINESS SUPPORT				
			TARGET: SOY	ACTUALS: FYTD	% FYTD / SOY (B/A)	ACTUALS: FYTD <Note 1	AGENCY SERVICES TO AGENCY SERVICES	FROM PRIOR FY AGENCY SERVICES RESERVES <Note 2	POWER SERVICES EXPENSE	TRANS SERVICES EXPENSE	TRANS SERVICES CAPITAL
			\$	\$		\$					
1	<b>Operating Revenues</b>										
	<b>Operating Expenses</b>										
	Agency Services General and Administrative										
2	Executive	0001526 XXZA	\$14,995	\$4,794	32%	\$			\$2,397	\$1,582	\$815
3	Bonneville Enterprise System	0004658 XXZB	5,598	2,002	36%			601	1,402		
4	Security	0004657 XXZC	7,285	2,411	33%			564	1,219	628	
5	Legal	0001528 XXZD	2,671	1,017	38%			508	335	173	
6	Human Resources	0005116 XXZE	14,496	4,981	34%			1,165	2,518	1,297	
7	Finance	0001527 XXZF	12,826	5,786	45%			2,893	1,909	984	
8	Safety	0004656 XXZG	2,283	741	32%			82	435	224	
9	IT Admin and System Policy	0004824 XXZH	1,866	656	35%			328	216	112	
10	IT Infrastructure	0004807 XXZL	40,001	16,412	41%	()		5,679	7,084	3,649	
11	Cross Agency IT Projects	0004942 XXZM		235				118	78	40	
12	Workplace Services	0005023 XXZN	23,059	6,696	29%	()		2,839	2,545	1,311	
13	Public Affairs Office	0005015 XXZO	7,607	2,829	37%			1,415	934	481	
14	Supply Chain Purchasing Services <Note 3	0005123 XXZP	2,359	713	30%			120	119	61	
15	GSA Delegated Facilities Work <Note 2	0005028 XXZQ		944				(474)	728	502	188
16	Workplace Services for Trans Services	0005024 XXZR		678					102	576	
17	Workplace Services for Power Services	0005026 XXZS		120							
18	<b>Total Agency Services G&amp;A</b>		<b>\$135,046</b>	<b>\$51,013</b>	<b>38%</b>	<b>\$</b>	<b>\$</b>	<b>(\$474)</b>	<b>\$19,555</b>	<b>\$20,980</b>	<b>\$10,539</b>
	Agency Services Business Support										
19	Industry Restructuring	0004676 XXZH	7,016	589	8%				236	353	
20	Risk Management	0004729 XXZI	4,049	1,667	41%			1,167	334	167	
21	Agency IT Proj for Power Services	0004822 XXZK	5,423	2,019	37%	()	(0)	2,020			
22	Agency IT Proj for Trans Services	0004823 XXZL	5,423	1,290	24%	()	(1)			1,291	
23	Supply Chain Administration	0005122 XXZO	1,396	582	42%			78		504	
24	Supply Chain Purchasing Services <Note 3	0005123 XXZP						413			
25	Technology Innovation Office	0005019 XXZT	1,936	573	30%			287		287	
26	Billing and Metering	0005119 XXZU	4,011	1,454	36%	()		727		727	
27	Contracting and Forecasting Services	0005120 XXZY	4,678	1,500	32%			874		625	
28	<b>Total Agency Services Business Support</b>		<b>\$33,932</b>	<b>\$9,675</b>	<b>29%</b>	<b>(\$)</b>	<b>(\$1)</b>	<b>\$</b>	<b>\$5,802</b>	<b>\$4,121</b>	<b>\$167</b>
29	Undistributed Reduction	0005014 xxz1	(13,500)								
30	<b>Total Agency Services Distributed Projects &lt;Note 4</b>		<b>\$155,478</b>	<b>\$60,688</b>	<b>39%</b>	<b>\$</b>	<b>(\$1)</b>	<b>(\$474)</b>	<b>\$25,357</b>	<b>\$25,101</b>	<b>\$10,705</b>
31	< NOTE 5								220	(220)	139
32	< NOTE 6									614	(629)
33	< NOTE 7								\$25,577	\$25,496	\$10,215
34	Agency Services Projects Prior to FY 2007 (Should be zero)										
35	<b>Total Agency Services Projects</b>		<b>\$155,478</b>	<b>\$60,688</b>	<b>39%</b>	<b>\$</b>					
36	Bad Debt, Other Income, Expense, and Adjustments		(13,705)	(107)	1%	(107)					
37	Non-Federal Debt Service		(31,363)	(20,252)	65%	(20,252)					
38	Depreciation & Amortization										
39	<b>Total Operating Expenses</b>		<b>\$110,410</b>	<b>\$40,329</b>	<b>37%</b>	<b>(\$20,359)</b>					
40	<b>Net Operating Revenues (Expenses)</b>		<b>(\$110,410)</b>	<b>(\$40,329)</b>	<b>37%</b>	<b>\$20,359</b>					
41	Interest Expense		(51,137)	(21,307)	42%	(21,307)					
42	AFUDC			(771)		(771)					
43	<b>Net Interest Expense</b>		<b>(\$51,137)</b>	<b>(\$22,078)</b>	<b>43%</b>	<b>(\$22,078)</b>					
44	<b>Net Revenue (Expense)</b>		<b>(\$59,273)</b>	<b>(\$18,251)</b>	<b>31%</b>	<b>\$42,437</b>					

<1 Any balance is due to (OVER)/UNDER-CLEARED Projects  
 <2 GSA Delegated Facilities are posted as actually incurred (Column B), but distributed according to the projected budget (Column A). Over or underspending is carried over into future years.  
 <3 Agency Services costs are shown in total on line 14, but the project is distributed to the business services as both G & A and direct project support.  
 <4 Power Services allocates portions of Agency Services distributed costs to Fish and Wildlife programs; therefore the total on this line is shown in separate lines in the Service Segment reports.  
 <5 Transmission Services manages Aircraft support services and distributes charges to the other services (product XXZU).  
 <6 Transmission Services assigns Agency Services costs to other programs, mainly to Reimbursable programs (product XKXA).  
 <7 Summary total of all distributions charged to Power Services and Transmission Services, which includes distributions from Agency Services and Transmission Aircraft support.



Agency Services Support - Expense Budget Summary  
 Through the Month Ended February 29, 2008  
 Preliminary/Unaudited

	A		B			C			D	E	F				G	H	I
	CORPT FUNCTION POOL		DIRECT PROJECT SUPPORT			TOTAL DEPT CHARGES											
	FY 2008 SOY Budget	FY 2008 YTD ACTUALS	FY 2008 SOY Budget	PBL FY 2008 YTD ACTUALS	TBL FY 2008 YTD ACTUALS	FY 2008 SOY Budget	FY 2008 Feb ACTUALS	FY 2008 YTD ACTUALS	Column (J) FYTD to (G) SOY Budget								
<b>TIER 1 Corporate Department Expenses</b>																	
1 A Executive Office	\$1,026	\$432	\$	\$	\$	\$1,026	\$69	\$432								42%	
2 D Deputy Administrator	\$16,023	\$5,900	\$18,741	\$4,286	\$2	\$34,763	\$2,337	\$10,188								29%	
3 F Finance Office	\$12,933	\$5,557	\$2,821	\$513	\$156	\$15,754	\$1,811	\$6,226								40%	
4 - Power Purchases, Adjustments, Debt Service, Depreciation & Amortization, Interest	(\$82,500)	(\$42,270)	\$660,341	\$135,350	\$127,787	\$577,841	\$45,043	\$220,867								38%	
5 G Planning and Governance	\$19,544	\$4,838	\$	\$	\$8	\$19,544	\$1,002	\$4,846								25%	
6 N Internal Business Services	\$44,044	\$15,955	\$21,514	\$	\$7,667	\$65,559	\$5,414	\$23,621								36%	
7 J Information Technology	\$58,310	\$22,785	\$	\$	\$3	\$58,310	\$4,260	\$22,789								39%	
8 K Chief Operating Officer <Note 1	\$992	\$4,202	\$54,630	\$12,608	\$	\$55,623	\$5,175	\$16,810								30%	
9 - Power Purchases, Debt Service - KL	\$	\$	\$41,198	\$16,257	\$	\$41,198	\$3,149	\$16,257								39%	
10 - Environment Fish and Wildlife - KE	\$	\$99	\$164,947	\$52,763	\$1,690	\$164,947	\$7,234	\$54,552								33%	
11 L General Counsel	\$2,812	\$1,045	\$6,440	\$1,347	\$819	\$9,251	\$621	\$3,211								35%	
12 <b>Total Corporate Departments</b>	<b>\$73,183</b>	<b>\$18,543</b>	<b>\$970,631</b>	<b>\$223,124</b>	<b>\$138,132</b>	<b>\$1,043,815</b>	<b>\$76,115</b>	<b>\$379,799</b>								<b>36%</b>	
<b>Total Agency Services Dept. Cross-walked to Functional Distributions &lt;Note 2</b>																	
13 LESS: Debt Service, Depreciation, Amortization, Interest charged to F	(\$82,500)	(\$42,270)															
14 LESS: Accounting Adjustments charged to All Agency Services Depts		\$															
15 <b>Total Corprt Department Expenses in Corprt Function Distribution Pool</b>	<b>\$155,683</b>	<b>\$60,813</b>															
16 ADD: Dept X Accounting Adjustments included in Agency Services Distributions		(\$125)															
17 ADD: Dept. P & T Charges included in Agency Services Distributions		\$2															
18 <b>Total Agency Services Distributions</b>	<b>\$155,683</b>	<b>\$60,691</b>															

<1 K Budget includes KE (Environ F&W) support for Generation and Trans functions. F Budget includes Depreciation, Interest and Debt Service. These KE and F activities are shown separately.  
 <2 Agency Services Dept expenses that are not distributed as G & A are subtracted; Non-Corprt Depts expenses (such as Dept P, T and X) are added because they are part of the Agency Services function distributions. Agency Services distributes G & A from cost pools, which are collections of project expenses. Agency Services Dept expenses are charged to Agency Services projects and to non-Agency Services projects; thus total Agency Services Dept expenses do not equate to total function distributions. Also, Agency Services function distributions include expenses from inter-business transactions.





Agency Services Support - Expense Budget Summary  
 Through the Month Ended February 29, 2008  
 Preliminary/Unaudited

	A		B			C			D	E	F				G	H	I
	CORPT FUNCTION POOL		DIRECT PROJECT SUPPORT			TOTAL DEPT CHARGES											
	FY 2008 SOY Budget	FY 2008 YTD ACTUALS	FY 2008 SOY Budget	PBL FY 2008 YTD ACTUALS	TBL FY 2008 YTD ACTUALS	FY 2008 SOY Budget	FY 2008 Feb ACTUALS	FY 2008 YTD ACTUALS	Column (J) FYTD to (G) SOY Budget								
<b>Internal Business Services Tier II</b>																	
N INTERNAL BUSINESS SUPPORT	\$557	\$207	\$	\$	\$	\$557	\$34	\$207	37%								
NB BUSINESS AND PROCESS ANALYSIS									--								
NE CIVIL RIGHTS	\$694	\$242	\$	\$	\$	\$694	\$53	\$242	35%								
NF SAFETY	\$2,283	\$742	\$	\$	\$	\$2,283	\$155	\$742	33%								
NH HUMAN CAPITAL MANAGEMENT	\$13,802	\$5,049	\$4,200	\$	\$1,582	\$18,002	\$1,309	\$6,631	37%								
NS SUPPLY CHAIN SERVICES	\$3,649	\$1,260	\$14,066	\$	\$5,064	\$17,715	\$1,306	\$6,323	36%								
NW WORKPLACE SERVICES	\$23,059	\$8,454	\$3,248	\$	\$1,021	\$26,307	\$2,556	\$9,475	36%								
<b>Internal Business Services Total Tier II</b>	<b>\$44,044</b>	<b>\$15,955</b>	<b>\$21,514</b>	<b>\$</b>	<b>\$7,667</b>	<b>\$65,559</b>	<b>\$5,414</b>	<b>\$23,621</b>	<b>36%</b>								
<b>Information Technology Tier II</b>																	
J INFORMATION TECHNOLOGY	\$58,310	\$938	\$	\$	\$	\$58,310	\$323	\$938	2%								
JB CYBER SECURITY	\$	\$465	\$	\$	\$	\$	\$96	\$465	--								
JD DATA MANAGEMENT & INTEGRATION	\$	\$2,154	\$	\$	\$	\$	\$374	\$2,154	--								
JH HARDWARE OPERATIONS	\$	\$8,363	\$	\$	\$	\$	\$301	\$8,363	--								
JM IT PROGRAM MANAGEMENT	\$	\$3,360	\$	\$	\$	\$	\$1,673	\$3,360	--								
JP PROJECT MANAGEMENT OFFICE	\$	\$1,005	\$	\$	\$	\$	\$148	\$1,005	--								
JQ QUALITY CONTROL	\$	\$625	\$	\$	\$	\$	\$127	\$625	--								
JS SOFTWARE DEVELOPMENT & INTEGRATION	\$	\$5,876	\$	\$	\$3	\$	\$1,218	\$5,880	--								
<b>Information Technology Total Tier II</b>	<b>\$58,310</b>	<b>\$22,785</b>	<b>\$</b>	<b>\$</b>	<b>\$3</b>	<b>\$58,310</b>	<b>\$4,260</b>	<b>\$22,789</b>	<b>39%</b>								
<b>Chief Operating Officer Tier II</b>																	
K CHIEF OPERATING OFFICER	(\$7,697)	\$1,153	\$	\$	\$	(\$7,697)	\$316	\$1,153	-15%								
KE ENVIRONMENT, FISH AND WILDLIFE	\$	\$99	\$164,947	\$52,763	\$1,690	\$164,947	\$7,234	\$54,552	33%								
KL ENERGY EFFICIENCY	\$	\$1	\$95,828	\$28,822	\$	\$95,828	\$7,391	\$28,822	30%								
KS CUSTOMER SUPPORT SERVICES	\$8,690	\$3,048	\$	\$43	\$	\$8,690	\$617	\$3,091	36%								
<b>Chief Operating Officer Total Tier II</b>	<b>\$992</b>	<b>\$4,301</b>	<b>\$260,775</b>	<b>\$81,628</b>	<b>\$1,690</b>	<b>\$261,767</b>	<b>\$15,558</b>	<b>\$87,619</b>	<b>33%</b>								
<b>General Counsel Tier II</b>																	
L GENERAL COUNSEL	\$2,812	\$1,045	\$6,440	\$1,347	\$819	\$9,251	\$621	\$3,211	35%								
<b>General Counsel Total Tier II</b>	<b>\$2,812</b>	<b>\$1,045</b>	<b>\$6,440</b>	<b>\$1,347</b>	<b>\$819</b>	<b>\$9,251</b>	<b>\$621</b>	<b>\$3,211</b>	<b>35%</b>								
<b>TOTAL TIER II CORPT DEPT - balance should foot to Total Tier I</b>	<b>\$73,183</b>	<b>\$18,543</b>	<b>\$968,631</b>	<b>\$222,821</b>	<b>\$138,132</b>	<b>\$1,041,815</b>	<b>\$76,076</b>	<b>\$379,496</b>	<b>36%</b>								

