

*Customer Collaborative
September 2007*



Customer Collaborative

Financial Overview For FY 2007 Through July 31, 2007

Agency

- Actual FY 2007 FCRPS Modified Net Revenues through July are \$305 million, up \$49 million from June and in line with the Third Quarter end-of-year forecast of \$231 million.

Power Services

- Power Services Modified Net Revenues actual results through July are \$188 million
 - This is in line with the Third Quarter end-of-year forecast of \$134 million.
- The NW River Forecast Center's final estimate of the January – July runoff at The Dalles is 97.5 MAF, or 89 percent of average. Runoff for Fiscal Year 2007 is expected to be 124.82 MAF or 90 percent of the annual average of 138.06 MAF.
- Net secondary revenues for the year are likely to be lower than forecast at the 3rd Quarter due to continued dry weather. BPA expects that net secondary revenues for August and September to be below the forecast because continued below average stream flows are expected. However, expenses are running lower than forecast, but will only partially offset the expected reduction in net secondary revenues.
- BPA does not expect to adjust power rates for FY 2008 via a CRAC or DDC, barring any significant changes to Power's finances between now and the end of September. This preliminary decision is based on the recently-released 3rd Quarter Review that shows a forecast of \$112 million for Power Services Accumulated Modified Net Revenue for FY 2000-2007. This AMNR forecast is nearly mid-way between the CRAC threshold of negative \$132 million and the DDC threshold of \$247 million. BPA will hold a workshop on September 10, 2007 to answer questions before finalizing the decision to not adjust rates for FY 08.
- Holding rates stable in the face of below- average water and increased expenses to operate Columbia Generating Station indicates the value of a financially healthy BPA.



Transmission Services

- FY 2007 Transmission Services Net Revenues are \$116.4 million.
 - Transmission revenues to date are \$671 million, on track with the 3rd Quarter forecast of \$797 million for the year, and tracking higher than the SOY target of \$751 million.
 - Transmission Services Total Expenses (operating expenses and net interest) through July are \$555 million, and are running lower than expected when compared to both the SOY target of \$707 million and the 3rd Quarter target of \$699 million.



Customer Collaborative Financial Overview For FY 2007 Through July 31, 2007

Report ID: 0020 FY07 FCRPS Summary Statement of Revenues and Expenses Run Date/Run Time: August 03, 2007/03:03
 Requesting BL: CORPORATE BUSINESS UNIT Through the Month Ended July 31, 2007 as of July 31, 2007 Data Source: EPM Data Warehouse
 Unit of measure: \$ Thousands Preliminary/ Unaudited % of Year Lapsed = 83%

	A	B	C	D	E-Note 3
	Actual: FY 2006	Actual: FYTD 2006	Target SOY: FY 2007	Actual: FYTD 2007	Forecast: Gr 3 FY 2007
Operating Revenues					
1 Gross Sales (excluding bookout adjustments) - Note 1	3,591,343	3,037,268	3,129,227	2,783,167	3,272,462
2 Bookout adjustments to Sales - Note 1	(220,911)	(191,376)		(85,338)	(67,868)
3 Miscellaneous Revenues	68,076	54,449	63,106	51,310	64,896
4 Derivatives - Mark to Market Gain (Loss) - Note 2	(100,093)	(73,486)		844	1,774
5 U.S. Treasury Credits	80,953	64,750	93,258	64,514	76,888
6 Total Operating Revenues	3,419,368	2,891,606	3,285,591	2,814,498	3,348,153
Operating Expenses					
Power System Generation Resources					
Operating Generation Resources					
7 Columbia Generating Station	228,317	178,664	263,614	241,429	275,700
8 Breat of Reclamation	62,570	49,058	71,654	51,247	71,654
9 Corps of Engineers	146,683	119,138	161,519	122,069	161,519
10 Long-term Contract Generating Projects	26,395	21,294	31,368	22,411	31,368
11 Operating Generation Settlement Payment	17,220	14,553	16,968	17,204	19,871
12 Non-Operating Generation	4,092	3,341	5,600	1,853	2,200
13 Gross Contracted Power Purchases and Augmentation Power Purch - Note 1	719,968	592,402	288,124	299,342	338,967
14 Bookout Adjustments to Power Purchases - Note 1	(220,911)	(191,376)		(85,338)	(67,868)
15 Exchanges & Settlements	156,167	133,914	336,699	290,126	340,665
16 Renewable and Conservation Generation	93,637	76,922	111,422	75,980	111,217
17 Subtotal Power System Generation Resources	1,234,138	997,911	1,286,968	1,036,323	1,285,293
18 Power Services Transmission Acquisition and Ancillary Services - (3rd Party) - Note 4	43,131	34,273	48,300	37,013	48,420
19 Power Services Non-Generation Operations	50,151	41,687	63,307	50,307	64,675
20 Transmission Operations	83,946	67,196	103,268	73,213	98,574
21 Transmission Maintenance	88,996	69,137	99,115	72,789	97,149
22 Transmission Engineering	13,253	11,135	15,923	10,284	18,219
23 Transmission Transmission Acquisition and Ancillary Services - (3rd Party) - Note 4, 5	13,627	11,136	20,089	10,409	18,914
24 Transmission Reimbursables	24,056	19,451	9,950	8,373	10,000
25 Fish and Wildlife/USF&W/Packaging Concive Environmental Requirements	165,939	125,558	170,865	127,579	172,318
BPA Internal Support					
26 Additional Post-Retirement Contribution	23,200	19,333	21,100	17,583	21,100
27 Agency Services G&A	120,519	89,696	98,470	77,382	98,323
28 Other Income, Expenses & Adjustments	(6,056)	(2,226)	1,800	(3,319)	(1,830)
25.1 Bad Debt Expense and Misc Expense Adjustments	(4,411)	(1,826)	1,800	(2,332)	(1,830)
25.2 Corp User/Under Clearing	(645)	(400)		(66)	
25.3 Expense postings to Capital projects					
25.4 Undistributed Reduction					
29 Non-Federal Debt Service - Note 5	337,627	278,923	409,231	261,071	336,469
30 Depreciation & Amortization - Note 5	363,236	288,369	367,423	296,917	357,506
31 Total Operating Expenses	2,546,763	2,051,580	2,715,809	2,075,925	2,625,310
32 Net Operating Revenues (Expenses)	872,605	840,027	569,782	738,573	722,843
Interest Expense					
33 Interest	290,057	237,917	265,217	215,368	258,733
34 AFUDC	(28,514)	(14,745)	(17,567)	(11,659)	(14,900)
35 Net Interest Expense	261,543	223,172	247,650	203,709	243,833
36 Net Revenues (Expenses) from Continuing Operations	611,062	616,855	322,132	534,864	479,010
37 Net Revenues (Expenses)	\$611,062	\$616,855	\$322,132	\$534,864	\$479,010

<1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales and purchase power.
 <2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by SFAS 133, as amended, for identified derivative instruments. The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.
 <3 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties among other factors may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
 <4 The consolidated FCRPS Statement reduces reported Revenues and Expenses where between business line transactions occur, the most significant of which are for Transmission Acquisition and Ancillary Services.
 <5 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of December, 2003. VIES information is not included in rate case, budget and forecast data.



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Financial Overview For FY 2007 Through July 31, 2007

Report ID: 0021FY07	Power Services Summary Statement of Revenues and Expenses	Run Date/Time: August 08, 2007 03:03
Requesting BL: POWER BUSINESS UNIT	Through the Month Ended July 31, 2007 as of July 31, 2007	Data Source: EPM Data Warehouse
Unit of measure: \$ Thousands	Preliminary/ Unaudited	% of Year Lapsed = 83%

	A	B	C	D	E <Note 3
	Actuals: FY 2006	Actuals: FYTD 2006	Target SOY: FY 2007	Actuals: FYTD 2007	Forecast: Qtr 3 FY 2007
Operating Revenues					
1 Gross Sales (excluding bookout adjustment) <Note 1	2,986,019	2,535,570	2,534,834	2,239,454	2,629,949
2 Bookout adjustment to Sales <Note 1	(220,911)	(191,376)		(85,338)	(67,868)
3 Miscellaneous Revenues	32,269	23,890	32,341	25,285	30,568
4 Inter-Business Unit	75,423	62,343	76,131	65,017	75,854
5 Derivatives - Mark to Market Gain (Loss) <Note 2	(100,093)	(73,486)		844	1,774
6 U.S. Treasury Credits	80,953	64,750	93,258	64,514	76,888
7 Total Operating Revenues	2,853,659	2,421,692	2,736,564	2,309,776	2,747,165
Operating Expenses					
Power System Generation Resources					
Operating Generation Resources					
8 Columbia Generating Station	228,317	178,664	263,614	241,429	275,700
9 Bureau of Reclamation	62,570	49,058	71,654	51,247	71,654
10 Corps of Engineers	146,683	119,138	161,519	122,069	161,519
11 Long-term Contract Generating Projects	26,395	21,294	31,368	22,411	31,368
12 Operating Generation Settlement Payment	17,220	14,553	16,968	17,204	19,871
13 Non-Operating Generation	4,092	3,341	5,600	1,853	2,200
14 Gross Contracted Power Purchases and Aug Power Purchases <Note 1	719,968	592,402	288,124	299,342	338,967
15 Bookout Adjustment to Power Purchases <Note 1	(220,911)	(191,376)		(85,338)	(67,868)
16 Residential Exchange/IOU Settlement Benefits	156,167	133,914	336,699	290,126	340,665
17 Renewable and Conservation Generation	93,672	76,938	111,422	75,982	111,217
18 Subtotal Power System Generation Resources	1,234,173	997,926	1,286,968	1,036,325	1,285,293
19 Power Services Transmission Acquisition and Ancillary Services	184,783	155,144	172,884	138,376	165,472
20 Power Non-Generation Operations	50,309	41,690	63,320	50,308	64,675
21 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	166,496	125,760	171,185	127,611	172,318
BPA Internal Support					
22 Additional Post-Retirement Contribution	11,600	9,667	10,550	8,792	10,550
23 Agency Services G&A	57,276	43,425	44,215	36,183	42,899
24 Other Income, Expenses & Adjustments	(3,210)	(338)	1,800	(62)	193
25 Non-Federal Debt Service	508,632	423,687	515,242	376,574	471,013
26 Depreciation & Amortization	181,878	144,948	189,716	148,030	177,906
27 Total Operating Expenses	2,391,937	1,941,909	2,455,880	1,922,137	2,390,319
28 Net Operating Revenues (Expenses)	461,722	479,782	280,684	387,639	356,847
Interest Expense					
29 Interest	176,923	142,709	162,346	132,032	160,486
30 AFUDC	(19,313)	(6,952)	(8,800)	(4,926)	(6,700)
31 Net Interest Expense	157,609	135,757	153,546	127,106	153,786
32 Net Revenues (Expenses) from Continuing Operations	304,113	344,026	127,138	260,533	203,061
33 Net Revenues (Expenses)	\$304,113	\$344,026	\$127,138	\$260,533	\$203,061

<1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003)

to provide a better picture of our gross sales and gross purchase power.

<2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by SFAS 133, as amended, for identified derivative instruments.

The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.

<3 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.



Customer Collaborative Financial Overview For FY 2007 Through July 31, 2007

Report ID: 0022 FY07

Requesting BU: CORPORATE BUSINESS UNIT

Unit of Measure: \$ Thousands

Schedule of Net Revenue (Expense) to Modified Net Revenue Through the Month Ended July 31, 2007 as of July 31, 2007 Preliminary/ Unaudited

Run Date/Time: August 02, 2007 08:03

Data Source: EPM Data Warehouse

Roll Year Lagged = 33%

	A	B	C	D
	Actuals: FY 2000 to FY 2006	Forecast: Current Qtr FY 2007	Forecast: Accumulated MNR FY 2000 to FY 2007 (A) + (B)	Actuals: FYTD 2007
Power Services				
1 Power Net Revenue (Expense)	\$979,603	\$203,061	\$1,182,664	\$260,533
Power Modified Net Revenue Adjustments:				
2 SFAS 133 Adjustments (MTM)	56,960	1,774	58,734	844
3 EN Debt Adjustments	(944,263)	(67,404)	(1,011,667)	(71,874)
4 Power Modified Net Revenue Adjustments <Note 1	(1,001,222)	(69,178)	(1,070,400)	(72,718)
5 Power Modified Net Revenue < Note 2	(\$21,620)	\$133,883	\$112,263	\$187,814
6 Threshold Amounts for FY 2008 Rates based on AMNR from FY 2000 through 2007: < Note 3				
	- CRAC -	← THRESHOLDS →	- DDC -	
	(\$132,000)		\$247,000	
7 FCRPS Modified Net Revenue <Note 1	\$112,515	\$230,982	\$343,497	\$305,390

<1 Consistent with the General Rate Schedule Provisions, the Modified Net Revenue (MNR) is an adjustment to Net Revenues for the purpose of calculating the rate case Cost Recovery Adjustment Base (CRAC). The MNR excludes the impact of SFAS 133 transactions (Accounting for Derivative Instruments and Hedging Activities). The MNR also excludes the Energy Northwest (EN) debt service expenses actual (or forecasted) amounts and includes the rate case amounts for EN debt service, thus excluding the effect of debt refinancing from BPA's cost recovery base.

<2 The final CRAC and DDC levels are set in August and are based on the 3rd Quarter forecast of PS MNR; however, the PS MNR forecast used in the August AMNR calculation may include adjustments to reflect events that occur subsequent to the 3rd Quarter forecast.

<3 Initial threshold amounts are established in the 2007 Final Power Rate Proposal General Rate Schedule Provisions and finalized in August after determining the actual level of customer participation in the Flexible PF program.



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Financial Overview For FY 2007 Through July 31, 2007

Report ID: 0023FY07	Transmission Services Summary Statement of Revenues and Expenses	Run Date/Time: August 08, 2007/ 03:03
Requesting BL: TRANSMISSION BUSINESS UNIT	Through the Month Ended July 31, 2007 as of July 31, 2007	Data Source: EPM Data Warehouse
Unit of Measure: \$ Thousands	Preliminary/ Unaudited	% of Year Lapsed = 83%

	A	B	C	D	E	F <Note 1
	Actuals: FY 2006	Actuals: FYTD 2006	Rate Case Forecast: FY 2007	Target: SOY FY 2007	Actuals: FYTD 2007	Forecast: Quarter3 FY 2007
Operating Revenues						
1 Sales	605,324	501,698	598,433	594,393	543,714	642,513
2 Miscellaneous Revenues	35,808	30,559	28,795	30,765	26,025	34,328
3 Inter-Business Unit Revenues	143,207	121,508	109,773	126,201	101,492	120,056
4 Total Operating Revenues	784,339	653,765	737,001	751,359	671,230	796,898
Operating Expenses						
5 Transmission Operations	83,946	67,196	97,039	103,268	73,213	98,754
6 Transmission Maintenance	88,996	69,137	84,965	99,115	72,789	97,149
7 Transmission Engineering	13,719	11,135	9,549	15,923	10,284	18,219
8 Trans Services Transmission Acquisition and Ancillary Services <Note 2	88,584	73,478	93,457	93,221	75,426	96,775
9 Transmission Reimbursables	24,056	19,451	10,000	10,000	8,373	10,000
BPA Internal Support						
10 Additional Post-Retirement Contribution	11,600	9,667	10,550	10,550	8,792	10,550
11 Agency Services G&A	63,402	46,271	58,482	54,255	41,199	55,424
12 Other Income, Expenses & Adjustments	(1,201)	(1,086)			(2,814)	(2,023)
13 Non-Federal Debt Service <Note 2	5,770	4,315		5,873	6,161	1,732
14 Depreciation & Amortization <Note 2	171,359	143,422	207,517	177,707	148,887	179,600
15 Total Operating Expenses	550,231	442,987	571,559	569,912	442,309	566,180
16 Net Operating Revenues (Expenses)	234,108	210,778	165,442	181,447	228,921	230,717
Interest Expense						
17 Interest	145,961	122,564	182,944	145,696	118,428	140,821
18 AFUDC	(9,201)	(7,246)	(11,516)	(8,767)	(5,866)	(8,200)
19 Net Interest Expense	136,761	115,318	171,428	136,929	112,563	132,621
20 Net Revenues (Expenses) from Continuing Operations	97,347	95,460	(5,986)	44,518	116,359	98,096
21 Net Revenues (Expenses)	\$97,347	\$95,460	(\$5,986)	\$44,518	\$116,359	\$98,096

- <1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
- <2 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of December, 2003. VIES information is not included in rate case, budget and forecast data.



Customer Collaborative

Financial Overview For FY 2007 Through July 31, 2007

Report ID: 0024FY07 Agency Services Statement of Revenues and Expenses - Project Distributions Run Date/Time: August 08, 2007 03:04
 Data Source: EPM Data Warehouse Through the Month Ended July 31, 2007
 UOM: \$ Thousands (\$ 000) Preliminary/ Unaudited % of Year Lapsed = 83%

			A	B	C	D	E	F	G	H	I
			PRE-DISTRIBUTION			POST-DISTRIBUTION	AGENCY SERVICES DISTRIBUTED AND BUSINESS SUPPORT				
			TARGET: SOY	ACTUALS: FYTD	% FYTD / SOY (B/A)	ACTUALS: FYTD <Note 1	AGENCY SERVICES TO AGENCY SERVICES	FROM PRIOR FY AGENCY SERVICES RESERVES <Note 2	POWER SERVICES EXPENSE	TRANS SERVICES EXPENSE	TRANS SERVICES CAPITAL
			\$	\$		\$					
1	Operating Revenues										
1	Operating Expenses										
	Agency Services General and Administrative										
2	Executive	0001526 XXZA	\$7,981	\$9,860	124%	\$			\$4,930	\$3,254	\$1,676
3	Bonneville Enterprise System	0004658 XXZB	5,455	4,629	85%	()		1,389	1,389	3,240	
4	Security	0004657 XXZC	6,575	5,203	79%			1,218	2,631	1,355	
5	Legal	0001528 XXZD	2,177	1,405	65%			703	464	239	
6	Human Resources	0005116 XXZE	13,274	9,538	72%	()		2,232	4,822	2,484	
7	Finance	0001527 XXZF	11,844	9,770	82%	()		4,885	3,224	1,661	
8	Safety	0004656 XXZG	2,204	1,634	74%			180	960	495	
9	IT Admin and System Policy	0004824 XXZJ	1,954	1,160	59%			580	383	197	
10	IT Infrastructure	0004807 XXZL	40,236	32,954	82%	()		11,402	14,224	7,328	
11	Cross Agency IT Projects	0004942 XXZM		195				98	64	33	
12	Workplace Services	0005023 XXZN	17,601	13,180	75%	()		5,588	5,010	2,581	
13	Public Affairs Office	0005015 XXZP	8,481	5,129	60%	()		2,565	1,693	872	
14	Supply Chain Purchasing Services	0005123 XXZQ	2,284	1,608	70%			1,203	267	138	
15	GSA Delegated Facilities Work <Note 2	0005028 XXZR	4,585	3,480	76%			1,359	745	384	
16	Workplace Services for Trans Services	0005024 XXZW	1,779	1,451	82%		993		218	1,234	
17	Workplace Services for Power Services	0005026 XXZW	298	196	66%			196			
18	Total Agency Services G&A		\$126,726	\$101,393	80%	(\$)	\$	\$993	\$38,525	\$41,199	\$20,676
	Agency Services Business Support										
19	Industry Restructuring	0004676 XXZH	4,096	2,773	68%	()		1,109	1,664		
20	Risk Management	0004729 XXZI	3,249	2,050	63%			1,435	410	205	
21	Agency IT Proj for Power Services	0004822 XXZK	5,334	4,060	76%			4,060			
22	Agency IT Proj for Trans Services	0004823 XXZK	5,334	2,942	55%	()			2,942		
23	Supply Chain Administration	0005122 XXZO	1,388	1,124	81%			151	973		
24	Technology Innovation Office	0005019 XXZT	848	708	84%	()		354	354		
25	Billing and Metering	0005119 XXZX	4,019	2,644	66%			1,322	1,322		
26	Contracting and Forecasting Services	0005120 XXZY	3,614	2,681	74%	()		1,563	1,118		
27	Total Agency Services G&A		\$27,883	\$18,981	68%	(\$)	\$	\$	\$9,994	\$8,783	\$205
28	Total Agency Services Distributed Projects		\$154,609	\$120,375	78%	(\$)	\$	\$993	\$48,519	\$49,982	\$20,881
29	< NOTE 3								421	(421)	266
30	< NOTE 4									847	(941)
30	< NOTE 5										
31	Agency Services Projects Prior to FY 2007 (Should be zero)			8		8					
32	Total Agency Services Projects		\$154,609	\$120,382	78%	\$8					
33	Bad Debt, Other Income, Expense, and Adjustments		(7,865)	(357)	5%	(357)					
34	Non-Federal Debt Service		(111,884)	(121,664)	109%	(121,664)					
35	Depreciation & Amortization										
36	Total Operating Expenses		\$34,860	(\$1,638)	-105%	(\$122,013)					
37	Net Operating Revenues (Expenses)		(\$34,860)	\$1,638	-105%	\$122,013					
38	Interest Expense		(42,825)	(35,092)	82%	(35,092)					
39	AFUDC			(868)		(868)					
40	Net Interest Expense		(42,825)	(35,960)	84%	(\$35,960)					
41	Net Revenue (Expense)		\$7,965	\$37,598	472%	\$157,973					

<1 Any balance is due to (OVER)/UNDER-CLEARED Projects
 <2 GSA Delegated Facilities are posted as actually incurred (Column B), but distributed according to the projected budget (Column A). Over or underspending is carried over into future years.
 <3 Transmission Services manages Aircraft support services and distributes charges to the other services (product XXZU).
 <4 Transmission Services assigns Agency Services costs to other programs, mainly to Reimbursable programs (product XKXA).
 <5 As reported by Power Services and Transmission Services



Customer Collaborative Financial Overview For FY 2007 Through July 31, 2007

Report ID: 0028FY07
Requesting BL: CORPORATE BUSINESS UNIT
UOM: In Thousands (\$000)

Agency Services Support - Expense Budget Summary
Through the Month Ended July 31, 2007
Preliminary/Unaudited

Run Date/Time: August 08, 2007 03:10
Data Source: EPM Data Warehouse
% of Year Lapsed = 83%

	A		C			F			
	CORPT FUNCTION POOL		DIRECT PROJECT SUPPORT			TOTAL DEPT CHARGES			
	FY 2007 SOY Budget	FY 2007 YTD ACTUALS	FY 2007 SOY Budget	PBL FY 2007 YTD ACTUALS	TBL FY 2007 YTD ACTUALS	FY 2007 SOY Budget	FY 2007 Jul ACTUALS	FY 2007 YTD ACTUALS	Column (J) FYTD to (G) SOY Budget
TIER II									
Executive Office Tier II									
A EXECUTIVE OFFICE	\$961	\$826	\$	\$	\$	\$961	\$71	\$826	86%
Executive Office Total Tier II	\$961	\$826	\$	\$	\$	\$961	\$71	\$826	86%
Deputy Administrator Tier II									
D DEPUTY ADMINISTRATOR	\$254	\$199	\$	\$	\$	\$254	\$19	\$199	78%
DB CHIEF RISK OFFICER	\$3,249	\$2,105	\$1,757	\$1,079	\$127	\$5,007	\$177	\$3,310	66%
DE TECHNOLOGY INNOVATION OFFICE	\$848	\$731	\$	\$	\$	\$848	\$48	\$731	86%
DK PUBLIC AFFAIRS	\$8,481	\$5,386	\$9,085	\$6,905	\$	\$17,566	\$1,490	\$12,291	70%
DN INTERNAL AUDIT	\$1,800	\$1,442	\$	\$	\$	\$1,800	\$135	\$1,442	80%
Dep Admin Total Tier II	\$14,632	\$9,863	\$10,842	\$7,984	\$127	\$25,474	\$1,868	\$17,973	71%
Finance Tier II									
F FINANCE: SUB-TOTAL EXPENSES WITHOUT PP, DBS, DEPREC, INT, ADJ	\$707	\$583	\$394	\$1	\$6	\$1,101	\$72	\$590	54%
F FINANCE: POWER PURCH, DBS, DEPR & AMORT, INTEREST, ADJUSTMENTS	(\$154,709)	(\$157,623)	\$670,409	\$275,137	\$261,605	\$515,700	\$42,200	\$379,118	74%
FB BUDGET PLANNING AND FORECASTING	\$1,902	\$1,573	\$567	\$323	\$80	\$2,469	\$197	\$1,976	80%
FR ACCOUNTING AND REPORTING	\$4,949	\$3,557	\$	\$80	\$	\$4,949	\$352	\$3,636	73%
FS ANALYSIS AND REQUIREMENTS	\$824	\$751	\$	\$	\$216	\$824	\$105	\$967	117%
FT TREASURY	\$3,560	\$2,887	\$1,800	\$653	\$3	\$5,360	\$289	\$3,543	66%
TREASURY - ADJUSTMENTS (MEMO ITEM ONLY - INCLUDED IN FT ABOVE)	\$	\$3	\$1,800	\$653	\$3	\$1,800	\$66	\$659	37%
Finance Total Tier II: Excludes Power Purch, DBS, Deprc & Amort, Interest, Adjusts.	\$11,942	\$9,347	\$962	\$404	\$301	\$12,904	\$950	\$10,052	78%
Finance Total Tier II	(\$142,767)	(\$148,272)	\$673,170	\$276,193	\$261,909	\$530,403	\$43,215	\$389,830	73%
Planning and Governance Tier II									
G PLANNING AND GOVERNANCE	\$317	\$226	\$	\$	(\$)	\$317	\$24	\$226	71%
GK SUPPLY CHAIN POLICY AND GOVERNANCE	\$555	\$446	\$	\$	\$	\$555	\$47	\$446	80%
GN REGULATORY AFFAIRS	\$1,396	\$1,233	\$	\$	\$	\$1,396	\$162	\$1,233	88%
GP STRATEGIC PLANNING	\$1,477	\$1,158	\$	\$	\$6	\$1,477	\$166	\$1,164	79%
GR INDUSTRY RESTRUCTURING	\$3,837	\$2,822	\$	\$	\$	\$3,837	\$188	\$2,822	74%
GT SECURITY AND EMERGENCY MANAGEMENT	\$6,575	\$5,322	\$	\$	\$	\$6,575	\$513	\$5,322	81%
Planning and Governance Total Tier II	\$14,157	\$11,207	\$	\$	\$6	\$14,157	\$1,100	\$11,213	79%



Customer Collaborative

Financial Overview For FY 2007 Through July 31, 2007

Report ID: 0028FY07
 Requesting BL: CORPORATE BUSINESS UNIT
 UOM: In Thousands (\$000)

Agency Services Support - Expense Budget Summary
 Through the Month Ended July 31, 2007
 Preliminary/Unaudited

Run Date/Time: August 08, 2007 03:10
 Data Source: EPM Data Warehouse
 % of Year Lapsed = 83%

	A		C			F			
	CORPT FUNCTION POOL		DIRECT PROJECT SUPPORT			TOTAL DEPT CHARGES			
	FY 2007 SOY Budget	FY 2007 YTD ACTUALS	FY 2007 SOY Budget	PBL FY 2007 YTD ACTUALS	TBL FY 2007 YTD ACTUALS	FY 2007 SOY Budget	FY 2007 Jul ACTUALS	FY 2007 YTD ACTUALS	Column (J) FYTD to (G) SOY Budget
Internal Business Services Tier II									
N INTERNAL BUSINESS SUPPORT	\$791	\$875	\$	\$	\$	\$791	\$492	\$875	111%
NB BUSINESS AND PROCESS ANALYSIS									--
NE CIVIL RIGHTS	\$634	\$470	\$	\$	\$	\$634	\$53	\$470	74%
NF SAFETY	\$2,204	\$1,681	\$	\$	\$	\$2,204	\$146	\$1,681	76%
NH HUMAN CAPITAL MANAGEMENT	\$12,640	\$8,877	\$4,200	\$	\$2,989	\$16,840	\$1,228	\$11,866	70%
NS SUPPLY CHAIN SERVICES	\$3,573	\$2,656	\$13,985	\$	\$9,981	\$17,558	\$1,043	\$12,637	72%
NW WORKPLACE SERVICES	\$24,263	\$18,307	\$3,079	\$	\$2,393	\$27,341	\$1,786	\$20,701	76%
Internal Business Services Total Tier II	\$44,105	\$32,867	\$21,263	\$	\$15,363	\$65,368	\$4,748	\$48,230	74%
Information Technology Tier II									
J INFORMATION TECHNOLOGY	\$1,864	\$3,258	\$	\$	\$	\$1,864	\$29	\$3,258	175%
JB CYBER SECURITY	\$1,147	\$824	\$	\$	\$	\$1,147	\$115	\$824	72%
JD DATA MANAGEMENT & INTEGRATION	\$7,518	\$4,920	\$	\$	\$	\$7,518	\$588	\$4,920	65%
JH HARDWARE OPERATIONS	\$21,346	\$16,141	\$	\$	(\$)	\$21,346	\$1,394	\$16,141	76%
JM IT PROGRAM MANAGEMENT	\$4,681	\$3,356	\$	\$	\$	\$4,681	\$404	\$3,356	72%
JP PROJECT MANAGEMENT OFFICE	\$1,082	\$1,304	\$	\$	\$	\$1,082	\$176	\$1,304	121%
JQ QUALITY CONTROL	\$1,329	\$1,236	\$	\$	\$	\$1,329	\$142	\$1,236	93%
JS SOFTWARE DEVELOPMENT & INTEGRATION	\$19,345	\$14,759	\$	\$	\$2	\$19,345	\$1,883	\$14,761	76%
Information Technology Total Tier II	\$58,313	\$45,798	\$	\$	\$2	\$58,313	\$4,732	\$45,800	79%
Chief Operating Officer Tier II									
K CHIEF OPERATING OFFICER	\$431	\$3,148	\$	\$	\$7	\$431	\$285	\$3,155	733%
KE ENVIRONMENT, FISH AND WILDLIFE	\$	\$73	\$164,060	\$119,129	\$3,375	\$164,060	\$17,020	\$122,577	75%
KL ENERGY EFFICIENCY	\$	\$3	\$92,568	\$64,677	\$	\$92,568	\$5,029	\$64,680	70%
KS CUSTOMER SUPPORT SERVICES	\$7,633	\$5,634	\$	\$87	\$1	\$7,633	\$626	\$5,722	75%
Chief Operating Officer Total Tier II	\$8,064	\$8,859	\$256,628	\$183,892	\$3,383	\$264,692	\$22,960	\$196,135	74%
General Counsel Tier II									
L GENERAL COUNSEL	\$2,437	\$1,590	\$5,694	\$2,827	\$1,600	\$8,131	\$541	\$6,017	74%
General Counsel Total Tier II	\$2,437	\$1,590	\$5,694	\$2,827	\$1,600	\$8,131	\$541	\$6,017	74%
TOTAL TIER II CORPT DEPT - balance should foot to Total Tier I	(\$100)	(\$37,263)	\$967,598	\$470,896	\$282,390	\$967,498	\$79,234	\$716,023	74%



Customer Collaborative

Financial Overview For FY 2007 Through July 31, 2007

Report ID: 1015FY07 Requesting BL: CORPT Unit of Measure: \$Thousands (\$ 000)	Bonneville Power Administration BPA INFO TECH CAPITAL EXPENDITURES - FY 2007 FYTD Through the Month Ended July 31, 2007 as of July 31, 2007 Preliminary Unaudited / For Internal Use Only	Data Source: PS Financials Run Date August 08, 2007 Run Time: 02:43 % of Year Lapsed 83%
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	A	B <Note 2	C <Note 1	D
	Target: SOY Budget	Target: OY Budget	Actuals: FYTD	Actuals as a % of OY
<u>By Department</u>				
1 Energy Efficiency			51	
2 Environment, Fish & Wildlife				
3 General Counsel				
4 Internal Business Services		375		0%
5 Information Technology	20,000	18,628	10,290	55%
6 Other Corporate Organizations			220	
7 Power Services	368	358	96	27%
8 Transmission Services		639	168	26%
9 AFUDC: All Depts	800		826	
10 Accounting Use (Capital G&A, etc.)			(726)	
11 Net Departmental Totals	\$21,168	\$20,000	\$10,926	55%
<u>By Business Unit</u>				
12 Power Business Line	368	358	816	228%
13 Transmission Business Line		349	89	25%
14 Corporate Business Line	20,800	19,293	10,021	52%
15 Net Business Unit Totals	\$21,168	\$20,000	\$10,926	55%

<1 FYTD actuals include all projects represented on the BPA_IT_PROJECTS tree and exclude Grid Ops projects.

<2 The Operating Year column allows for more detailed project management than is available through the Budgets module. Amounts in this column source from the ITO analysis type in PROJ_RESOURCE.

