



Customer Collaborative July Meeting

Financial Overview through May 31, 2005

- Based on a review of actual results through May 31, 2005, the FCRPS Modified Net Revenue (MNR) actuals to date remain on course with the 2nd Quarter Forecast. Agency MNR actuals to date are \$59 million.
- Power Business Line MNR totaling \$76 million through May 31, 2005, are tracking with the forecast presented in the 2nd Quarter Review.
 - Due to the decrease in the projected Hydro conditions and the recent district court decision on spill, BPA expects net secondary sales to be lower than the SOY. The high market prices have helped to offset some of the decrease in the MAF projections but have also increased the risk of power purchases expenses. In order to update forecasts for the 3rd Quarter Review, efforts are underway to quantify the impacts of the spill decision and delays in the Columbia Generating Station restart.
 - PBL actual expenses through May 31, 2005 are tracking with the forecast presented in the 2nd Quarter Review. Current expenses (operating expenses and net interest expense) total \$1.6 billion.



Customer Collaborative July Meeting

Financial Overview through May 31, 2005

- Transmission Business Line net revenue/expense through May 31, 2005, are consistent with the 2nd Quarter Review forecast. Current actuals to date indicate net expense of \$18.7 million.
 - TBL revenues of \$415.0 million through May 31, 2005 are tracking with the total revenue forecast in the 2nd Quarter Review.
 - TBL actual expenses through May 31, 2005 are tracking with the forecast presented in the 2nd Quarter Review. Current expenses (operating expenses and net interest expense) total \$433.7 million.

MONTHLY FINAL

Federal Columbia River Power System

Data Source: EPM Data Warehouse

Report ID: CC_0020

Statement of Revenues and Expenses - Customer Collaborative

Run Date: June 22,2005

Requesting BL: CORPT

Through the Month Ended May 31, 2005 as of May 31, 2005

Run Time: 00:23

Unit of measure: \$ Thousands

Preliminary/ Unaudited

% of Year Lapsed = 66%

	A	B <Note 3	C <Note 4	D	E
	Actuals: FY 2004	Target SOY: FY 2005	Forecast: Qtr 2 FY 2005	Actuals: FYTD 2005	Actuals: FYTD 2004
Operating Revenues					
1 Gross Sales (excluding bookout adjustment) <Note 1	3,185,651	3,099,412	3,201,775	2,111,799	2,048,407
2 Bookout adjustment to Sales <Note 1	(212,155)		(108,218)	(158,941)	(130,981)
3 Miscellaneous Revenues	53,364	58,620	47,342	33,898	34,507
4 Derivatives - Mark to Market Gain (Loss) <Note 2	89,452		6,214	(23,716)	117,252
5 U.S. Treasury Credits	81,600	83,655	78,536	54,236	54,745
6 Total Operating Revenues	3,197,911	3,241,687	3,225,650	2,017,276	2,123,930
Operating Expenses					
Power System Generation Resources					
Operating Generation Resources					
7 Columbia Generating Station	222,115	243,835	244,400	171,181	138,666
8 Bureau of Reclamation	59,599	63,700	63,700	35,205	38,968
9 Corps of Engineers	137,139	144,500	144,500	85,684	88,468
10 Long-term Contract Generating Projects	24,560	29,580	28,126	16,297	14,565
11 Operating Generation Settlement Payment	16,838	17,000	17,800	12,714	10,168
12 Non-Operating Generation	4,578	8,000	5,300	4,070	1,051
13 Gross Contracted Power Purchases and Augmentation Power Purchases (excluding bookout adj.) <Note 1	758,163	609,261	788,948	524,303	483,858
14 Bookout Adjustment to Power Purchases <Note 1	(212,155)		(108,218)	(158,941)	(130,981)
15 Residential Exchange/IOU Settlement Benefits	125,915	144,418	144,418	96,337	86,515
16 Renewable and Conservation Generation, including C&RD	82,551	92,307	92,307	52,339	54,364
17 Subtotal Power System Generation Resources	1,219,303	1,352,602	1,421,282	839,190	785,642
PBL Transmission Acquisition and Ancillary Services	43,624	51,600	45,150	26,344	20,696
19 PBL Non-Generation Operations	57,418	52,048	52,417	33,039	35,769
20 Transmission Operations	83,945	77,893	74,880	49,484	52,673
21 Transmission Maintenance	77,475	83,218	80,011	49,758	49,101
22 Transmission Engineering	19,271	9,099	9,658	5,992	4,162
23 TBL Transmission Acquisition and Ancillary Services <Note 5	3,895	13,490	12,807	3,975	3,513
24 Transmission Reimbursables	8,352	9,645	10,000	6,721	4,434
25 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	170,320	172,649	173,036	73,257	63,956
General and Administrative/Shared Services					
Additional Post-Retirement Contribution	30,900	26,500	26,500	17,667	20,600
27 Corporate Support (G&A and Shared Services) / TBL Supply Chain	84,158	118,207	118,207	76,259	53,077
28 Other Income, Expenses & Adjustments	(4,731)	(980)	1,117	114	(646)
29 Non-Federal Debt Service <Note 5	248,475	387,047	312,159	205,296	149,538
30 Depreciation & Amortization <Note 5	366,239	368,351	365,167	244,397	239,046
31 Total Operating Expenses	2,408,646	2,721,368	2,702,389	1,631,493	1,481,560
Net Operating Revenues (Expenses)	789,266	520,319	523,260	385,783	642,370
Interest Expense					
33 Interest	323,291	320,371	296,252	202,520	215,779
34 AFUDC	(38,441)	(26,855)	(25,820)	(15,191)	(20,933)
35 Net Interest Expense	284,850	293,516	270,432	187,330	194,846
Net Revenues (Expenses) from Continuing Operations	504,415	226,803	252,829	198,454	447,524
Net Revenues (Expenses)	\$504,415	\$226,803	\$252,829	\$198,454	\$447,524

<1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales and gross purchase power.

<2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by SFAS 133, as amended, for identified derivative instruments

The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.

<3 The Start-of-Year (SOY) budget reflects the power rates decisions made in September 2004 for FY05 and includes transmission data that is consistent with the data presented in the Programs-in-Review (PIR) process.

<4 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices.

These uncertainties among other factors may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.

<5 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of December, 2003. VIES information is not included in rate case, budget and forecast data.

This BPA-approved Agency Financial Information has been made publicly available by BPA on July 01, 2005.

MONTHLY FINAL**Power Business Line**

Report ID: CC_0021

Statement of Revenues and Expenses - Customer Collaborative

Data Source: EPM Data Warehouse

Requesting BL: POWER

Through the Month Ended May 31, 2005 as of May 31, 2005

Run Date/Time: June 20, 2005 00:26

Unit of measure: \$ Thousands

Preliminary/ Unaudited

% of Year Lapsed = 66%

		A	B <Note 3	C <Note 4	D	E
		Actuals: FY 2004	Target SOY: FY 2005	Forecast: Qtr 2 FY 2005	Actuals: FYTD 2005	Actuals: FYTD 2004
Operating Revenues						
1	Gross Sales (excluding bookout adjustment) <Note 1	2,682,584	2,597,951	2,694,232	1,779,167	1,706,065
2	Bookout adjustment to Sales <Note 1	(212,155)		(108,218)	(158,941)	(130,981)
3	Miscellaneous Revenues	20,495	15,768	22,235	18,603	12,400
4	Inter-Business Unit	76,923	69,648	72,394	49,045	51,511
5	Derivatives - Mark to Market Gain (Loss) <Note 2	89,452		6,214	(23,716)	117,252
6	U.S. Treasury Credits	81,600	83,655	78,536	54,236	54,745
7	Total Operating Revenues	2,738,898	2,767,023	2,765,394	1,718,395	1,810,992
Operating Expenses						
Power System Generation Resources						
Operating Generation Resources						
8	Columbia Generating Station	222,115	243,835	244,400	171,181	138,666
9	Bureau of Reclamation	59,599	63,700	63,700	35,205	38,968
10	Corps of Engineers	137,139	144,500	144,500	85,684	88,468
11	Long-term Contract Generating Projects	24,560	29,580	28,126	16,297	14,565
12	Operating Generation Settlement Payment	16,838	17,000	17,800	12,714	10,168
13	Non-Operating Generation	4,579	8,000	5,300	4,070	1,051
14	Gross Contracted Power Purchases and Aug Power Purchases (excluding bookout adj.) <Note 1	758,163	609,261	788,948	524,303	483,858
15	Bookout Adjustment to Power Purchases <Note 1	(212,155)		(108,218)	(158,941)	(130,981)
16	Residential Exchange/IOU Settlement Benefits	125,915	144,418	144,418	96,337	86,515
17	Renewable and Conservation Generation, including C&RD	82,599	92,307	92,307	52,362	54,389
18	Subtotal Power System Generation Resources	1,219,353	1,352,602	1,421,282	839,213	785,667
17	PBL Transmission Acquisition and Ancillary Services	149,986	171,400	148,585	92,956	88,383
18	Power Non-Generation Operations	58,579	52,519	52,417	33,132	35,935
19	Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	170,569	173,036	173,036	73,324	64,087
General and Administrative/Shared Services						
20	Additional Post-Retirement Contribution	15,450	13,250	13,250	8,833	10,300
21	Corporate Support - G&A and Shared Services; TBL Support - Supply Chain	37,365	53,679	53,679	34,394	23,325
22	Other Income, Expenses & Adjustments	(629)		1,276	1,227	41
23	Non-Federal Debt Service	429,142	512,503	438,236	313,451	271,008
24	Depreciation & Amortization	177,297	179,201	174,767	117,554	117,006
25	Total Operating Expenses	2,257,111	2,508,190	2,476,527	1,514,083	1,395,754
26	Net Operating Revenues (Expenses)	481,787	258,832	288,867	204,312	415,238
Interest Expense						
27	Interest	180,444	186,999	176,293	118,735	116,839
28	AFUDC	(17,913)	(9,320)	(9,320)	(5,757)	(6,727)
29	Net Interest Expense	162,531	177,679	166,973	112,977	110,111
30	Net Revenues (Expenses) from Continuing Operations	319,256	81,153	121,894	91,334	305,127
31	Net Revenues (Expenses)	\$319,256	\$81,153	\$121,894	\$91,334	\$305,127

<1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003)

to provide a better picture of our gross sales and gross purchase power.

<2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by SFAS 133, as amended, for identified derivative instruments

The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.

<3 The Start-of-Year (SOY) budget reflects the power rates decisions made in September 2004 for FY05.

<4 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices.

These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.

This BPA-approved Agency Financial Information has been made publicly available by BPA on July 01, 2005.

MONTHLY FINAL

Report ID: CC_0022
 Requesting BL: CORPT
 Unit of measure: \$ Thousands

Federal Columbia River Power System
Schedule of Net Revenue (Expense) to Modified Net Revenue - Customer Collaborative
 Through the Month Ended May 31, 2005 as of May 31, 2005
 Preliminary/ Unaudited

Data Source: EPM Data Warehouse

Run Date: June 20,2005
 Run Time: 00:34

	A	B	C	D	E	F <Note 9	G <Note 7
	Actuals: FY 2000	Actuals: FY 2001	Actuals: FY 2002	Actuals: FY 2003	Actuals: FY 2004	Target SOY: FY 2005	Forecast: QTR FY 2005
Power Business Line (PBL)							
1 PBL Net Revenue (Expense) <Note 1	252,130	(380,538)	(87,421)	242,996	319,256	81,153	121,894
PBL Modified Net Revenue Adjustments:							
2 SFAS 133 Adjustments (MTM) <Notes 1, 2		(120,614)	38,354	55,265	89,452		6,214
3 ENW Debt Adjustments <Note 2	(81,677)	(157,853)	(264,697)	(148,085)	(151,275)	(18,950)	(92,617)
4 PBL Modified Net Revenue Adjustments <Note 3	(81,677)	(37,239)	(303,051)	(203,350)	(240,727)	(18,950)	(98,832)
5 PBL Modified Net Revenue <Note 4	170,453	(417,778)	(390,472)	39,646	78,529	62,203	23,062
6 PBL Accumulated Net Revenue (GRSP Defined) <Note 5	170,453	(247,325)	(637,797)	(598,151)	(519,622)	(457,419)	(496,560)
7 FBCRAC Threshold Amount <Note 6	--	(386,000)	(408,000)	(378,000)	(264,000)	(334,000)	(334,000)
8		MNR Improvements Required to not trigger FBCRAC					162,560
9 FCRPS Modified Net Revenue <Note 8	159,300	(374,640)	(346,387)	36,874	66,327	63,129	9,273

- <1 Includes \$168,491k unrealized loss due to the Cumulative Effect of Change in Accounting Principle for SFAS 133, which was posted to FY 2001. This amount is excluded when calculating the MNR. Prior report releases and presentations reported the net effect of this change, resulting in previously reported amounts of \$(212,043.18)k for PBL Net Revenue (Expense), and \$(205,730.03) for PBL MNR Adjustment.
- <2 Revenue Adjustments reflect impacts from SFAS 133 that are subtracted from net revenue, while EN Debt Service adjustments reduce MNR if rate case amounts exceed actual EN Debt Services expenses.
- <3 Consistent with the GRSP's, the Modified Net Revenue (MNR) is an adjustment to Net Revenues for the purpose of calculating the rate case Financial and Safety-net Cost Recovery Adjustment Clause. The MNR excludes the impact of SFAS 133 transactions (Accounting for Derivative Instruments and Hedging Activities); for Debt Service, the MNR excludes actual EN debt service and substitutes the Energy Northwest debt service expenses as forecasted in the WP-02 Final Studies.
- <4 FYTD PBL MNR equals \$76 million and FYTD FCRPS MNR equals \$59 million .
- <5 The GRSP's definition of the Accumulated Net Revenue (ANR) differs from the accounting standard definition of ANR. The GRSP's defined ANR is used in determining the FB CRAC rates; the GRSP's ANR represents the accounting standard Accumulated Net Revenue (starting 09/30/99) less the accumulated effects of FAS 133 and EN debt refinancing activities (see note 1.)
- <6 In accordance with the GRSP's, the FB CRAC thresholds were established to provide an upward adjustment to rates to address declining financial circumstances. The thresholds are established as a benchmark in which to evaluate the financial condition. The FB CRAC thresholds for the ends of FY 2003 - 2005 are reset to equal the SN CRAC thresholds each time the SN CRAC thresholds are recalculated. [SN-03-A-02]
- <7 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. This report is not an absolute prediction of future revenues or costs, nor does it reflect the actual ANR for the end of the fiscal year, (unless otherwise indicated.) This report should not be used for investment purposes, nor is it a guarantee that the actual ANR will be achieved as forecasted.
- <8 Because the FCRPS MNR excludes actual EN debt service amounts and substitutes the Energy Northwest debt service expenses as forecasted in the WP-02 Final Studies, the FCRPS MNR removes the effect of debt refinancing from BPA's annual financial activities.
- <9 The Start-of-Year (SOY) budget reflects the power rates decisions made in September 2004 for FY05 and includes transmission data that is consistent with the data presented in the Programs-in-Review (PIR) process.

This BPA-approved Agency Financial Information has been made publicly available by BPA on July 01, 2005.

MONTHLY FINAL**Transmission Business Line**

Report ID: CC_0023

**Statement of Revenues and Expenses - Customer Collaborativ
Through the Month Ended May 31, 2005 as of May 31, 2005**

Requesting BL: TRANS

Unit of Measure: \$ Thousands

Preliminary/ Unaudited

Data Source: EPM Data Warehouse

Run Date/Time: June 20, 2005/ 00:52

% of Year Lapsed = 66%

	A	B <Note 1	C <Note 2	D <Note 3	E	F
	Actuals: FY 2004	Rate Case Forecast: FY 2005	Target: SOY FY 2005	Forecast: Quarter2 FY 2005	Actuals: FYTD 2005	Actuals: FYTD 2004
Operating Revenues						
1 Sales	503,068	599,661	501,461	507,543	332,632	342,342
2 Miscellaneous Revenues	32,868	13,404	42,852	25,106	15,295	22,107
3 Inter-Business Unit Revenues	108,123	132,077	95,493	101,502	67,107	68,041
4 Total Operating Revenues	644,059	745,142	639,806	634,151	415,034	432,490
Operating Expenses						
5 Transmission Operations	83,998	98,811	77,893	74,880	49,484	52,673
6 Transmission Maintenance	77,475	86,511	83,218	80,011	49,758	49,101
7 Transmission Engineering	19,893	10,768	9,099	9,658	6,417	4,562
8 TBL Transmission Acquisition and Ancillary Services <Note 4	79,977	88,860	86,292	89,569	52,595	54,624
9 Transmission Reimbursables	8,352	10,000	10,000	10,000	6,721	4,434
General and Administrative/Shared Services						
10 Additional Post-Retirement Contribution	15,450	13,250	13,250	13,250	8,833	10,300
11 Corporate Support - G&A and Shared Services/TBL Support - Supply Chain	47,166	63,978	64,528	64,528	41,865	29,751
12 Other Income, Expenses & Adjustments	(4,008)		(980)	(159)	(91)	297
13 Non-Federal Debt Service <Note 4	1,191		(6,432)	(6,432)		
14 Depreciation & Amortization <Note 4	188,942	190,746	189,150	190,400	126,842	122,039
15 Total Operating Expenses	518,438	562,924	526,017	525,703	342,425	327,781
16 Net Operating Revenues (Expenses)	125,620	182,217	113,789	108,448	72,609	104,708
Interest Expense						
17 Interest	158,350	199,789	159,072	145,038	100,567	109,276
18 AFUDC	(20,528)	(23,500)	(17,535)	(16,500)	(9,255)	(14,120)
19 Net Interest Expense	137,822	176,289	141,537	128,538	91,312	95,156
20 Net Revenues (Expenses) from Continuing Operations:	(12,202)	5,928	(27,748)	(20,090)	(18,703)	9,552
21 Net Revenues (Expenses)	(\$12,202)	\$5,928	(\$27,748)	(\$20,090)	(\$18,703)	\$9,552

<1 The TBL groupings of expenses by programs and sub-programs for FY 2005 estimates, developed as part of the 2005 Rate Case, are reconstituted to match the programs and sub-programs groupings shown on this report.

<2 The Start-of-Year (SOY) budget for FY 2005 is consistent with the data presented in the Programs-in-Review (PIR) process.

<3 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.

<4 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of December, 2003. VIES information is not included in rate case, budget and forecast data.

MONTHLY FINAL**Corporate Business Unit**

Data Source: EPM Data Warehouse

Report ID: CC_0024

Statement of Revenues and Expenses - Customer Collaborative

Run Date: June 20,2005

Requesting BL: CORPT

Through the Month Ended May 31, 2005 as of May 31, 2005

Run Time: 01:03

Unit of measure: \$ Thousands

Preliminary/ Unaudited

% of Year Lapsed = 66%

	A	B <Note 4	C	D	E
	Actuals: FY 2004	Target SOY: FY 2005	Forecast: Qtr 2 FY 2005	Actuals: FYTD 2005	Actuals: FYTD 2004
Operating Revenues					
1 Sales					
2 Miscellaneous Revenues					
3 Derivatives - Mark to Market Gain (Loss)					
4 U.S. Treasury Credits					
5 Total Operating Revenues					
Operating Expenses					
Power System Generation Resources					
Operating Generation Resources					
6 Columbia Generating Station					
7 Bureau of Reclamation					
8 Corps of Engineers					
9 Long-term Contract Generating Projects					
10 Operating Generation Settlement Payment					
11 Non-Operating Generation					
12 Contracted Power Purchases and Augmentation Power Purchases					
13 Residential Exchange/IOU Settlement Benefits					
14 Renewable and Conservation Generation, including C&RD					
15 Subtotal Power System Generation Resources					
16 PBL Transmission Acquisition and Ancillary Services					
17 PBL Non-Generation Operations					
18 Transmission Operations					
19 Transmission Maintenance					
20 Transmission Engineering					
21 TBL Transmission Acquisition and Ancillary Services					
22 Transmission Reimbursables					
23 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements					
General and Administrative/Shared Services					
24 Additional Post-Retirement Contribution					
25 Corporate Support (G&A and Shared Services) / TBL Supply Chain					
26 Other Income, Expenses & Adjustments <Note 1				(708)	(953)
27 Non-Federal Debt Service <Note 2	(181,858)	(119,024)	(119,644)	(108,155)	(121,471)
28 Depreciation & Amortization					
29 Total Operating Expenses	(181,858)	(119,024)	(119,644)	(108,863)	(122,424)
30 Net Operating Revenues (Expenses)	181,858	119,024	119,644	108,863	122,424
Interest Expense					
31 Interest <Note 3	(15,503)	(25,700)	(25,080)	(16,781)	(10,335)
32 AFUDC				(179)	(86)
33 Net Interest Expense	(15,503)	(25,700)	(25,080)	(16,960)	(10,421)
34 Net Revenues (Expenses) from Continuing Operations	197,361	144,724	144,724	125,823	132,845
35 Net Revenues (Expenses)	\$197,361	\$144,724	\$144,724	\$125,823	\$132,845

<1 Balances may be due to under/(over) clearing of Corporate expenses.

<2 Corporate Non-Federal Debt Service represents transactions related to Energy Northwest Debt Reassignment.

<3 Corporate Interest reflects the reassignment of Energy Northwest Debt transactions for interest paid by the Transmission business line for use of Debt Reassignment proceeds.

<4 The Start-of-Year (SOY) budget reflects the power rates decisions made in September 2004 for FY05.

This BPA-approved Agency Financial Information has been made publicly available by BPA on July 01, 2005.