

August 2009

Publicly-Available Reports

PRE-DECISIONAL / INTERNAL USE ONLY

This information has NOT been made publicly available by BPA and contains BPA-approved Agency Financial Information.



Customer Collaborative Reports

PRE-DECISIONAL / INTERNAL USE ONLY

This information has NOT been made publicly available by BPA and contains BPA-approved Agency Financial Information.



Customer Collaborative

Financial Overview for FY 2009 through June 30, 2009

Agency

- **The 3rd Quarter Forecast for end-of-Year Agency Modified Net Revenues is negative \$152 million, \$27 million lower than the 2nd Quarter Forecast of negative \$125 million.**

- **This forecast reflects:**
 - Reduced Revenue forecast due to lower streamflows and dropping prices to date as well as expectations that this trend will continue.
 - Costs related to the Avista Deemer Settlement.
 - There is still a considerable amount of uncertainty in this forecast.

- **Agency Modified Net Revenues through June are negative \$33 million, which is well below start of year expectations.**



Customer Collaborative

Financial Overview for FY 2009 through June 30, 2009

Power Services

- **The 3rd Quarter forecast of end-of-year Power Modified Net Revenues is negative \$279 million, \$50 million lower than the 2nd Quarter forecast of negative \$229 million.**

- **Major changes from the 2nd Quarter forecast:**
 - Reduced revenue forecast of \$12 million.
 - Primarily due to a refund to preference customers as a result of the Avista Deemer settlement.
 - Net Increase in Expenses (\$38 million)
 - \$15 million increase in Power Purchases
 - \$1 million reductions in Power internal costs and Agency Services allocated to Power
 - \$8 million reduction in EN due largely to receipt of the NEIL insurance reimbursement.
 - \$2 million reduction in Conservation and Renewables.
 - \$10 million increase in Transmission and Ancillary Services.
 - \$8 million increase in net interest expense due to an adjustment by the Corp of Engineers for AFUDC.
 - \$5 million miscellaneous expense reductions.
 - \$24 million increase for Residential Exchange/Settlements including the Avista Deemer Settlement.
 - \$3 million reduction for Corps and Bureau.

- **Actual Power Modified Net Revenues through June are negative \$133 million**
 - Power Services Total Operating Revenues to date are \$1.740 billion.
 - Power Services Total Expenses (operating expenses and net interest) to date are \$1.805 billion.



Customer Collaborative

Financial Overview for FY 2009 through June 30, 2009

Transmission Services

- **The 3rd Quarter Forecast for FY 2009 Transmission Net Revenues is \$126 million, \$13 million higher than the 2nd Quarter forecast of \$113 million.**
 - The 3rd Quarter revenue forecast is \$837 million, \$6 million higher than the 2nd Quarter forecast.
 - The forecast of expenses is \$7 million lower than the 2nd Quarter forecast.
 - This reflects the cost reduction efforts in Transmission and Agency Services costs allocated to Transmission totaling about \$4 million, and \$3 million reduced depreciation and interest expense.

- **Actual Net Revenues through June are \$100 million,**
 - Revenues through June are \$626 million.
 - Total Expenses (operating expenses and net interest) through June are \$527 million.



Monthly Financial Reports

PRE-DECISIONAL / INTERNAL USE ONLY

This information has NOT been made publicly available by BPA and contains BPA-approved Agency Financial Information.



	FY 2008		FY 2009		FY 2009
	Actuals: FYTD	Actuals	SOY Budget	Current EOY Forecast	Actuals: FYTD
	A	B	C	D <Note 3	E
Operating Revenues					
1 Gross Sales (excluding bookout adjustment) <Note 1	\$2,496,530	\$3,007,051	\$3,140,496	\$2,815,521	\$2,170,468
2 Bookout adjustment to Sales <Note 1	(69,261)	(109,704)		(29,297)	(29,297)
3 Miscellaneous Revenues	45,092	64,843	63,421	61,685	44,387
4 Derivative Instruments <Note 2	(26,608)	(30,564)		(32,066)	(32,066)
5 U.S. Treasury Credits	77,461	104,992	95,171	93,172	65,792
6 Total Operating Revenues	\$2,523,215	\$3,036,618	\$3,299,088	\$2,909,015	\$2,219,284
Operating Expenses					
Power System Generation Resources					
Operating Generation Resources					
7 Columbia Generating Station	158,288	236,736	293,450	288,300	230,943
8 Bureau of Reclamation	46,928	72,110	82,100	81,300	58,223
9 Corps of Engineers	111,320	178,442	179,500	176,900	115,655
10 Long-term Contract Generating Projects	19,467	27,080	31,613	31,961	19,361
11 Operating Generation Settlement Payment	13,015	20,499	20,909	18,170	16,498
12 Non-Operating Generation	985	1,428	2,904	(890)	(1,169)
13 Gross Contracted Power Purchases and Augmentation Power Purch <Note 1	395,138	529,433	189,618	288,285	226,134
14 Bookout Adjustment to Power Purchases <Note 1	(69,261)	(109,704)		(29,297)	(29,297)
15 Exchanges & Settlements	227,913	329	251,416	203,300	166,383
16 Renewable and Conservation Generation	73,448	94,954	124,214	107,271	70,149
17 Subtotal Power System Generation Resources	\$977,241	\$1,051,305	\$1,175,725	\$1,165,300	\$872,879
18 Power Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 4	32,437	44,652	51,250	48,370	32,081
19 Power Services Non-Generation Operations	49,851	66,851	76,421	73,177	53,363
20 Transmission Operations	69,826	96,817	115,544	103,179	74,752
21 Transmission Maintenance	77,038	115,183	109,395	126,506	95,448
22 Transmission Engineering	13,622	21,157	24,505	21,915	15,812
23 Trans Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 4, 5	4,610	6,190	17,844	6,693	4,933
24 Transmission Reimbursables	6,916	11,964	10,000	10,046	6,553
25 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	116,412	176,405	230,546	215,566	137,891
BPA Internal Support					
26 Additional Post-Retirement Contribution	13,500	18,000	30,554	30,554	22,916
27 Agency Services G&A	74,702	103,526	90,951	92,023	71,148
28 Other Income, Expenses & Adjustments	(2,714)	(5,802)	1,600	(2,545)	(3,998)
29 Non-Federal Debt Service <Note 5	367,090	479,493	519,583	503,921	350,594
30 Depreciation & Amortization <Note 5	265,572	358,064	379,227	357,035	264,499
31 Total Operating Expenses	\$2,066,103	\$2,543,805	\$2,833,144	\$2,751,742	\$1,998,868
32 Net Operating Revenues (Expenses)	\$457,112	\$492,813	\$465,944	\$157,273	\$220,415
Interest Expense and (Income)					
33 Interest Expense	238,758	340,658	308,669	328,139	245,849
34 AFUDC	(16,853)	(32,057)	(24,300)	(28,179)	(18,954)
35 Interest Income	(56,268)	(80,633)	(82,908)	(76,045)	(58,831)
36 Net Interest Expense (Income)	\$165,637	\$227,968	\$201,461	\$223,915	\$168,064
37 Net Revenues (Expenses)	\$291,475	\$264,845	\$264,483	(\$66,642)	\$52,352

<1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales and purchases.

<2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by SFAS 133, as amended, for identified derivative instruments.

The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.

<3 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices.

These uncertainties among other factors may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.

<4 The consolidated FCRPS Statement reduces reported Revenues and Expenses where between business line transactions occur, the most significant of which are for Transmission Acquisition and Ancillary Services.

<5 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46)

that is effective as of December, 2003. VIES information is not included in rate case and budget data.



	A	B	C	D	E <Note 3	F
	FY 2008		FY 2009			FY 2009
	Actuals: FYTD	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals: FYTD
Operating Revenues						
1 Gross Sales (excluding bookout adjustment) <Note 1	\$1,994,025	\$2,323,087	\$2,533,991	\$2,458,640	\$2,128,313	\$1,652,351
2 Bookout Adjustment to Sales <Note 1	(69,261)	(109,704)			(29,297)	(29,297)
3 Miscellaneous Revenues	18,451	27,295	30,921	30,921	27,894	25,004
4 Inter-Business Unit	48,238	68,582	79,306	79,306	76,134	58,182
5 Derivative Instruments <Note 2	(26,608)	(30,564)			(32,066)	(32,066)
6 U.S. Treasury Credits	77,461	104,992	93,080	95,171	93,172	65,792
7 Total Operating Revenues	\$2,042,306	\$2,383,688	\$2,737,298	\$2,664,037	\$2,264,150	\$1,739,967
Operating Expenses						
Power System Generation Resources						
Operating Generation Resources						
8 Columbia Generating Station	158,288	236,736	293,700	293,450	288,300	230,943
9 Bureau of Reclamation	46,928	72,110	82,100	82,100	81,300	58,223
10 Corps of Engineers	111,320	178,442	179,500	179,500	176,900	115,655
11 Long-term Contract Generating Projects	19,467	27,080	31,613	31,613	31,961	19,361
12 Operating Generation Settlement Payment	13,015	20,499	20,909	20,909	18,170	16,498
13 Non-Operating Generation	985	1,428	2,904	2,904	(890)	(1,169)
14 Gross Contracted Power Purchases and Aug Power Purchases <Note 1	395,138	529,433	292,669	189,618	288,285	226,134
15 Bookout Adjustment to Power Purchases <Note 1	(69,261)	(109,704)			(29,297)	(29,297)
16 Residential Exchange/IOU Settlement Benefits	227,913	329	251,416	251,416	203,300	166,383
17 Renewable and Conservation Generation	73,461	95,070	124,481	124,214	107,272	70,171
18 Subtotal Power System Generation Resources	\$977,254	\$1,051,421	\$1,279,292	\$1,175,725	\$1,165,300	\$872,901
19 Power Services Transmission Acquisition and Ancillary Services	118,045	165,861	175,098	175,098	161,854	119,700
20 Power Non-Generation Operations	49,851	66,899	76,024	76,421	73,177	53,380
21 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	116,466	176,594	229,439	230,866	215,566	137,973
BPA Internal Support						
22 Additional Post-Retirement Contribution	6,750	9,000	15,277	15,277	15,277	11,458
23 Agency Services G&A	34,996	48,160	44,994	46,503	46,617	35,861
24 Other Income, Expenses & Adjustments	363	(3,283)	3,600	3,600	(2,335)	(2,334)
25 Non-Federal Debt Service	393,566	512,918	563,720	494,726	459,598	324,226
26 Depreciation & Amortization	134,254	183,466	188,580	188,579	180,135	134,158
27 Total Operating Expenses	\$1,831,545	\$2,211,037	\$2,576,023	\$2,406,794	\$2,315,190	\$1,687,322
28 Net Operating Revenues (Expenses)	\$210,761	\$172,651	\$161,275	\$257,244	(\$51,041)	\$52,645
Interest Expense and (Income)						
29 Interest Expense	161,449	216,464	227,443	211,713	207,724	156,460
30 AFUDC	(9,358)	(15,160)	(11,400)	(14,800)	(7,700)	(2,794)
31 Interest Income	(42,625)	(58,558)	(57,967)	(64,163)	(45,299)	(36,110)
32 Net Interest Expense (Income)	\$109,465	\$142,746	\$158,076	\$132,750	\$154,725	\$117,557
33 Net Revenues (Expenses)	\$101,296	\$29,905	\$3,198	\$124,494	(\$205,766)	(\$64,912)

<1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales and gross purchase power.

<2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by SFAS 133, as amended, for identified derivative instruments. The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.

<3 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.



	A	B	C	D	E <Note 1>	F
	FY 2008		FY 2009			FY 2009
	Actuals: FYTD	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals: FYTD
Operating Revenues						
1 Sales	\$502,505	\$683,964	\$647,263	\$681,857	\$687,208	\$518,116
2 Miscellaneous Revenues	26,642	37,548	32,605	32,500	33,791	19,383
3 Inter-Business Unit Revenues	85,675	122,703	107,951	117,453	116,232	88,863
4 Total Operating Revenues	\$614,821	\$844,215	\$787,819	\$831,809	\$837,231	\$626,362
Operating Expenses						
5 Transmission Operations	69,826	96,891	88,288	115,544	103,179	74,752
6 Transmission Maintenance	77,038	115,183	97,481	109,395	126,506	95,448
7 Transmission Engineering	13,622	21,157	17,557	24,505	21,915	15,812
8 Trans Services Transmission Acquisition and Ancillary Services <Note 2	52,848	74,698	76,605	97,149	86,793	63,115
9 Transmission Reimbursables	6,916	11,964	10,000	10,000	10,046	6,553
BPA Internal Support						
10 Additional Post-Retirement Contribution	6,750	9,000	15,277	15,277	15,277	11,458
11 Agency Services G&A	39,706	55,366	68,524	44,448	45,406	35,287
12 Other Income, Expenses & Adjustments	(2,775)	(1,379)	(2,000)	(2,000)	(210)	(210)
13 Non-Federal Debt Service <Note 2	9,978		11,544	6,886		
14 Depreciation & Amortization <Note 2	131,318	174,599	198,535	190,648	176,900	130,341
15 Total Operating Expenses	\$405,227	\$557,478	\$581,811	\$611,853	\$585,813	\$432,555
16 Net Operating Revenues (Expenses)	\$209,595	\$286,737	\$206,008	\$219,956	\$251,418	\$193,807
Interest Expense and (Income)						
17 Interest Expense	115,662	175,331	185,616	152,927	176,386	131,368
18 AFUDC	(6,257)	(16,897)	(10,798)	(9,500)	(20,479)	(14,401)
19 Interest Income	(13,643)	(22,075)	(9,876)	(18,745)	(30,746)	(22,722)
20 Net Interest Expense (Income)	\$95,762	\$136,360	\$164,942	\$124,682	\$125,161	\$94,245
21 Net Revenues (Expenses)	\$113,833	\$150,378	\$41,066	\$95,274	\$126,257	\$99,562

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.

<2 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of December, 2003. VIES information is not included in rate case and budget data.



	A	B	C	D
	Actuals: FY 2000 to FY 2008	Forecast: Current Qtr FY 2009	Forecast: Accumulated MNR FY 2000 to FY 2009 (A) + (B)	Actuals: FYTD 2009
Power Services				
1 Power Net Revenue (Expense)	\$1,165,349	(\$205,766)	\$959,584	(\$64,912)
Power Modified Net Revenue Adjustments:				
2 Derivative Instruments	19,877	(32,066)	(12,189)	(32,066)
3 EN Debt Adjustments	(1,069,396)	(105,434)	(1,174,830)	(101,061)
4 Power Modified Net Revenue Adjustments <Note 1	(1,089,273)	(73,368)	(1,162,641)	(68,995)
5 Power Modified Net Revenue	\$76,076	(\$279,134)	(\$203,057)	(\$133,906)
6 FCRPS Modified Net Revenue <Note 1	\$487,266	(\$151,658)	\$335,609	(\$32,254)

<1 Consistent with the General Rate Schedule Provisions, the Modified Net Revenue (MNR) is an adjustment to Net Revenues for the purpose of calculating the rate case Cost Recovery Adjustment Clause (CRAC). The MNR excludes the impact of SFAS 133 transactions (Accounting for Derivative Instruments and Hedging Activities). The MNR also excludes the Energy Northwest (EN) debt service expenses actual (or forecasted) amounts and includes the rate case amounts for EN debt service, thus excluding the effect of debt refinancing from BPA's cost recovery clause. The rate case amounts for EN debt service for 2008 may be updated based on the results of the WP-07 Supplemental Power Rate Case.

The thresholds for triggering a CRAC or DDC for FY 2010 rates as determined in the WP-10 Final Rate Proposal are \$-876.5 million and \$-126.5 million.

The AMNR as determined by the 3rd Quarter Review is \$-203 million.



Agency Services Statement of Project Distributions
 Through the Month Ended June 30, 2009
 Preliminary/ Unaudited

% of Year Lapsed = 75%

			A	B	C				
			AGENCY SERVICES PRE-DISTRIBUTION			AGENCY SERVICES DISTRIBUTED AND BUSINESS SUPPORT			
			AGENCY SERVICES BUDGET: SOY	ACTUALS: FYTD	% FYTD / SOY (B/A)	FROM PRIOR FY AGENCY SERVICES RESERVES <Note 2	POWER SERVICES EXPENSE	TRANS SERVICES EXPENSE	TRANS SERVICES CAPITAL
Agency Services General and Administrative									
1	Executive		\$8,169	\$6,961	85.2%		\$3,480	\$1,914	\$1,566
2	Bonneville Enterprise System		5,586	4,944	88.5%		1,483	3,461	
3	Security		7,582	5,307	70.0%		1,242	2,236	1,829
4	Legal		2,577	1,839	71.4%		919	506	414
5	Human Resources		13,328	9,395	70.5%		2,198	3,958	3,238
6	Finance		13,156	10,372	78.8%		5,186	2,852	2,334
7	Safety		2,314	1,764	76.2%		194	863	706
8	IT Admin and System Policy		1,862	1,212	65.1%		606	333	273
9	IT Infrastructure		39,913	33,932	85.0%		11,740	12,180	10,011
10	Cross Agency IT Projects			712			356	196	160
11	Workplace Services		19,883	13,244	66.6%		5,615	4,196	3,433
12	Public Affairs Office		7,989	4,941	61.8%		2,470	1,359	1,112
13	Supply Chain Purchasing Services <Note 3		2,668	598	22.4%		239	301	58
14	GSA Delegated Facilities Work <Note 2		3,505	2,318	66.1%	(310)	1,370	692	567
15	Workplace Services for Trans Services			1,600				240	1,360
16	Workplace Services for Power Services			174			174		
17	Total Agency Services G&A		\$128,532	\$99,312	77.3%	(310)	\$37,274	\$35,287	\$27,061
Agency Services Business Support									
18	Industry Restructuring		6,770	1,928	28.5%		964	964	
19	Risk Management		4,102	2,666	65.0%		1,866	533	267
20	Agency IT Proj for Power Services		5,411	4,169	77.1%		4,169		
21	Agency IT Proj for Trans Services		5,411	3,041	56.2%			3,041	
22	Supply Chain Administration		1,558	1,094	70.2%		147	237	710
23	Supply Chain Purchasing Services <Note 3			825			825		
24	Technology Innovation Office		1,681	1,426	84.8%		713	713	
25	Billing and Metering		5,840	4,055	69.4%		2,028	2,028	
26	Contracting and Forecasting Services		5,091	3,391	66.6%		1,977	1,414	
27	Total Agency Services Business Support		\$35,863	\$22,595	63.0%	\$	\$12,689	\$8,929	\$977
28	Undistributed Reduction		1,946						
29	Total Agency Services Distributed Projects <Note 4		\$166,341	\$121,907	73.3%	(310)	\$49,963	\$44,216	\$28,038
30						< NOTE 5	424	(424)	354
31						< NOTE 6		782	(768)
32							\$50,387	\$44,574	\$27,624

<1 GSA Delegated Facilities are posted as actually incurred (Column B), but distributed according to the projected budget (Column A). Over or underspending is carried over into future years.
 <2 Agency Services costs are shown in total on line 14, but the project is distributed to the business services as both G & A and direct project support.
 <3 Power Services allocates portions of Agency Services distributed costs to Fish and Wildlife programs; therefore the total on this line is shown in separate lines in the Service Segment reports
 <4 Transmission Services manages Aircraft support services and distributes charges to the other services (product XXZU).
 <5 Transmission Services assigns Agency Services costs to other programs, mainly to Reimbursable programs (product XKXA).
 <6 Summary total of all distributions charged to Power Services and Transmission Services, which includes distributions from Agency Services and Transmission Aircraft support.



Agency Services Support - Expense Budget Summary

Through the Month Ended June 30, 2009

Preliminary/Unaudited

	CORPT FUNCTION POOL		DIRECT PROJECT SUPPORT			TOTAL DEPT CHARGES			
	FY 2009 SOY Budget	FY 2009 YTD ACTUALS	FY 2009 SOY Budget	PBL FY 2009 YTD ACTUALS	TBL FY 2009 YTD ACTUALS	FY 2009 SOY Budget	FY 2009 Jun ACTUALS	FY 2009 YTD ACTUALS	Column (H) Actuals to (F) SOY
	TIER 1 Corporate Department Expenses								
1 A Executive Office	\$1,069	\$741	\$	\$	\$	\$1,069	\$93	\$741	69%
2 D Deputy Administrator	\$20,152	\$13,507	\$12,040	\$8,353	\$181	\$32,193	\$3,047	\$22,042	68%
3 F Finance Office	\$13,531	\$9,709	\$1,439	\$304	\$705	\$14,970	\$1,328	\$10,718	72%
4 - Power Purchases, Adjustments, Debt Service, Depreciation & Amortization, Interest	(\$38,000)	(\$17,364)	\$655,199	\$258,790	\$224,173	\$617,199	\$59,641	\$465,599	75%
5 N Internal Business Services	\$42,999	\$33,447	\$24,641	\$10	\$16,613	\$67,641	\$7,319	\$50,070	74%
6 J Information Technology	\$58,182	\$47,663	\$	\$	\$	\$58,182	\$4,899	\$47,663	82%
7 K Chief Operating Officer <Note 1	\$18,845	\$11,423	\$59,004	\$30,548	\$6	\$77,849	\$6,780	\$41,977	54%
8 - Power Purchases, Debt Service - KL	\$	\$	\$37,188	\$21,467	\$	\$37,188	\$2,398	\$21,467	58%
9 - Environment Fish and Wildlife - KE	\$	\$100	\$223,866	\$129,759	\$3,081	\$223,866	\$22,484	\$132,940	59%
10 L General Counsel	\$2,743	\$1,905	\$6,772	\$2,807	\$2,063	\$9,514	\$853	\$6,775	71%
11 S Corporate Strategy	\$8,819	\$3,146	\$	\$124	\$	\$8,819	\$481	\$3,270	37%
12 Total Corporate Departments	\$128,341	\$104,276	\$1,020,149	\$452,162	\$246,822	\$1,148,490	\$109,321	\$803,260	70%
Total Agency Services Dept. Cross-walked to Functional Distributions <Note 2									
13 LESS: Debt Service, Depreciation, Amortization, Interest charged to F	(\$38,000)	(\$17,364)							
14 LESS: Accounting Adjustments charged to All Agency Services Depts		\$							
15 Total Corpt Department Expenses in Corpt Function Distribution Pool	\$166,341	\$121,639							
16 ADD: Dept X Accounting Adjustments included in Agency Services Distributions		\$123							
17 ADD: Dept. P & T Charges included in Agency Services Distributions		\$144							
18 Total Agency Services Distributions	\$166,341	\$121,906							

<1 K Budget includes KE (Environ F&W) support for Generation and Trans functions. F Budget includes Depreciation, Interest and Debt Service. These KE and F activities are shown separately.

<2 Agency Services Dept expenses that are not distributed as G & A are subtracted; Non-Corpt Depts expenses (such as Dept P, T and X) are added because they are part of the Agency Services function distributions.

Agency Services distributes G & A from cost pools, which are collections of project expenses. Agency Services Dept expenses are charged to Agency Services projects and to non-Agency Services projects; thus total Agency Services Dept expenses do not equate to total function distributions. Also, Agency Services function distributions include expenses from inter-business transactions.



	A		B		C			D			E			F				G				H				I						
	CORPT FUNCTION POOL								DIRECT PROJECT SUPPORT								TOTAL DEPT CHARGES															
	FY 2009 SOY Budget		FY 2009 YTD ACTUALS		FY 2009 SOY Budget		PBL FY 2009 YTD ACTUALS		TBL FY 2009 YTD ACTUALS		FY 2009 SOY Budget		FY 2009 Jun ACTUALS		FY 2009 YTD ACTUALS		Column (H) Actuals to (F) SOY															
TIER II																																
Executive Office Tier II																																
A EXECUTIVE OFFICE																																
	\$1,069	\$741	\$	\$	\$	\$	\$	\$	\$	\$1,069	\$93	\$741	69%																			
Executive Office Total Tier II		\$1,069	\$741	\$	\$	\$	\$	\$	\$	\$1,069	\$93	\$741	69%																			
Deputy Administrator Tier II																																
D DEPUTY ADMINISTRATOR																																
	\$279	\$196	\$	\$	\$	\$	\$	\$	\$	\$279	\$22	\$196	71%																			
DB CHIEF RISK OFFICER																																
	\$4,102	\$2,739	\$1,632	\$381	\$	\$	\$	\$	\$	\$5,734	\$520	\$3,120	54%																			
DE TECHNOLOGY INNOVATION OFFICE																																
	\$1,681	\$1,357	\$958	\$529	\$166	\$	\$	\$	\$	\$2,638	\$326	\$2,052	78%																			
DG AGENCY COMPLIANCE & GOVERNANCE																																
	\$3,719	\$2,635	\$	\$4	\$	\$	\$	\$	\$	\$3,719	\$367	\$2,639	71%																			
DK PUBLIC AFFAIRS																																
	\$7,989	\$4,952	\$9,450	\$7,439	\$15	\$	\$	\$	\$	\$17,439	\$1,532	\$12,406	71%																			
DN INTERNAL AUDIT																																
	\$2,384	\$1,628	\$	\$	\$	\$	\$	\$	\$	\$2,384	\$280	\$1,628	68%																			
Dep Admin Total Tier II		\$20,152	\$13,507	\$12,040	\$8,353	\$181	\$	\$	\$	\$32,193	\$3,047	\$22,042	68%																			
Finance Tier II																																
F FINANCE: SUB-TOTAL EXPENSES WITHOUT PP, DBS, DEPREC, INT, ADJ																																
	\$1,320	\$712	\$90	\$1	\$3	\$	\$	\$	\$	\$1,410	\$73	\$716	51%																			
F FINANCE: POWER PURCH, DBS, DEPR & AMORT, INTEREST, ADJUSTMENTS																																
	(\$38,000)	(\$17,366)	\$651,599	\$258,264	\$224,165	\$	\$	\$	\$	\$613,599	\$59,567	\$465,063	76%																			
FB BUDGET PLANNING AND FORECASTING																																
	\$2,083	\$1,512	\$925	\$284	\$487	\$	\$	\$	\$	\$3,009	\$282	\$2,284	76%																			
FR ACCOUNTING AND REPORTING																																
	\$5,233	\$3,798	\$	\$15	\$	\$	\$	\$	\$	\$5,233	\$519	\$3,814	73%																			
FS ANALYSIS AND REQUIREMENTS																																
	\$872	\$794	\$424	\$3	\$215	\$	\$	\$	\$	\$1,296	\$114	\$1,012	78%																			
FT TREASURY																																
	\$4,022	\$2,894	\$3,600	\$526	\$8	\$	\$	\$	\$	\$7,622	\$414	\$3,428	45%																			
TREASURY - ADJUSTMENTS (MEMO ITEM ONLY - INCLUDED IN FT ABOVE)																																
	\$	\$2	\$3,600	\$526	\$8	\$	\$	\$	\$	\$3,600	\$74	\$536	15%																			
Finance Total Tier II: Excludes Power Purch, DBS, Deprc & Amort, Interest, Adjusts.		\$13,531	\$9,709	\$1,439	\$304	\$705	\$	\$	\$	\$14,970	\$1,328	\$10,718	72%																			
Finance Total Tier II		(\$24,469)	(\$7,655)	\$656,638	\$259,094	\$224,878	\$	\$	\$	\$632,169	\$60,970	\$476,317	75%																			
Internal Business Services Tier II																																
N INTERNAL BUSINESS SUPPORT																																
	\$576	\$570	\$	\$	\$	\$	\$	\$	\$	\$576	\$276	\$570	99%																			
NF SAFETY																																
	\$2,314	\$1,748	\$	\$	\$36	\$	\$	\$	\$	\$2,314	\$189	\$1,784	77%																			
NH HUMAN CAPITAL MANAGEMENT																																
	\$12,603	\$9,019	\$3,625	\$	\$2,223	\$	\$	\$	\$	\$16,228	\$1,175	\$11,242	69%																			
NS SUPPLY CHAIN SERVICES																																
	\$4,119	\$2,475	\$14,196	\$10	\$10,884	\$	\$	\$	\$	\$18,315	\$1,829	\$13,368	73%																			
NW WORKPLACE SERVICES																																
	\$23,388	\$17,424	\$6,820	\$	\$3,470	\$	\$	\$	\$	\$30,208	\$3,253	\$20,894	69%																			
NT SECURITY & EMERGENCY RESPONSE																																
	\$	\$2,212	\$	\$	\$	\$	\$	\$	\$	\$	\$598	\$2,212	--																			
Internal Business Services Total Tier II		\$42,999	\$33,447	\$24,641	\$10	\$16,613	\$	\$	\$	\$67,641	\$7,319	\$50,070	74%																			



Agency Services Support - Expense Budget Summary
 Through the Month Ended June 30, 2009
 Preliminary/Unaudited

	CORPT FUNCTION POOL		DIRECT PROJECT SUPPORT			TOTAL DEPT CHARGES			
	FY 2009 SOY Budget	FY 2009 YTD ACTUALS	FY 2009 SOY Budget	PBL FY 2009 YTD ACTUALS	TBL FY 2009 YTD ACTUALS	FY 2009 SOY Budget	FY 2009 Jun ACTUALS	FY 2009 YTD ACTUALS	Column (H) Actuals to (F) SOY
	A	B	C	D	E	F	G	H	I
Information Technology Tier II									
J INFORMATION TECHNOLOGY	\$58,182	\$2,398	\$	\$	\$	\$58,182	\$239	\$2,398	4%
JB CYBER SECURITY	\$	\$822	\$	\$	\$	\$	\$109	\$822	--
JC CRITICAL BUSINESS SYSTEM OPERATIONS & DEVELOPMENT	\$	\$3,220	\$	\$	\$	\$	\$470	\$3,220	--
JD DATA MANAGEMENT & INTEGRATION	\$	\$1,512	\$	\$	\$	\$	\$	\$1,512	--
JH HARDWARE OPERATIONS	\$	\$12,217	\$	\$	\$	\$	\$	\$12,217	--
JI INFRASTRUCTURE & CLIENT SERVICES	\$	\$6,502	\$	\$	\$	\$	\$2,021	\$6,502	--
JM IT PROGRAM MANAGEMENT	\$	\$2,261	\$	\$	\$	\$	\$142	\$2,261	--
JP PROJECT MANAGEMENT OFFICE	\$	\$3,190	\$	\$	(\$)	\$	\$424	\$3,190	--
JQ QUALITY CONTROL	\$	\$1,554	\$	\$	\$	\$	\$191	\$1,554	--
JR IT SERVICE DELIVERY	\$	\$206	\$	\$	\$	\$	\$40	\$206	--
JS SOFTWARE DEVELOPMENT & INTEGRATION	\$	\$13,782	\$	\$	\$	\$	\$1,264	\$13,782	--
Information Technology Total Tier II	\$58,182	\$47,663	\$	\$	\$	\$58,182	\$4,899	\$47,663	82%
Chief Operating Officer Tier II									
K CHIEF OPERATING OFFICER	\$331	\$809	\$	\$	\$	\$331	\$525	\$809	244%
KE ENVIRONMENT, FISH AND WILDLIFE	\$	\$100	\$223,866	\$129,759	\$3,081	\$223,866	\$22,484	\$132,940	59%
KL ENERGY EFFICIENCY	\$	\$33	\$96,192	\$51,906	\$	\$96,192	\$7,710	\$51,939	54%
KS CUSTOMER SUPPORT SERVICES	\$10,932	\$7,547	\$	\$109	\$6	\$10,932	\$942	\$7,661	70%
KT SECURITY	\$7,582	\$3,034	\$	\$	\$	\$7,582	\$	\$3,034	40%
Chief Operating Officer Total Tier II	\$18,845	\$11,522	\$320,058	\$181,775	\$3,087	\$338,903	\$31,661	\$196,384	58%
General Counsel Tier II									
L GENERAL COUNSEL	\$2,743	\$1,905	\$6,772	\$2,807	\$2,063	\$9,514	\$853	\$6,775	71%
General Counsel Total Tier II	\$2,743	\$1,905	\$6,772	\$2,807	\$2,063	\$9,514	\$853	\$6,775	71%
Corporate Strategy Tier II									
S Corporate Strategy	\$8,819	\$3,146	\$	\$124	\$	\$8,819	\$481	\$3,270	37%
Corporate Strategy Total Tier II	\$8,819	\$3,146	\$	\$124	\$	\$8,819	\$481	\$3,270	37%
TOTAL TIER II CORPT DEPT - balance should foot to Total Tier I	\$128,341	\$104,276	\$1,020,149	\$452,162	\$246,822	\$1,148,490	\$109,321	\$803,260	70%



BPA Statement of Capital Expenditures

FYTD Through the Month Ended June 30, 2009

Preliminary Unaudited

	A		B		C		D		E	
	FY 2009				FY 2009				FY 2009	
	SOY Budget	Current EOY Forecast			Actuals: Jun	Actuals: FYTD			Actuals / Forecast	
Transmission Business Unit										
	CAPITAL DIRECT									
1	UNCOMMITTED FUNDS									
		0								
	MAIN GRID									
2		OLYMPIC PENINSULA PROJECT	34,632	33,963	4,030	19,961			59%	
3		WEST OF MCNARY INTEGRATION PRO	22,495	24,477	5,904	7,592			31%	
4		I-5 CORRIDOR UPGRADE PROJECT	437	748	118	628			84%	
5		LIBBY-TROY LINE REBUILD	16,578	10,582	1,174	5,753			54%	
6		MISC. MAIN GRID PROJECTS	9,481	5,586	1,975	3,240			58%	
7		TOTAL MAIN GRID	83,623	75,355	13,201	37,174			49%	
	AREA & CUSTOMER SERVICE									
8		CITY OF CENTRALIA PROJECT	4,911	5,344	774	3,351			63%	
9		LOWER VALLEY (CARIBOU) PROJECT	8,071	3,977	417	1,244			31%	
10		MISC. AREA & CUSTOMER SERVICE	5,215	9,500	1,496	7,044			74%	
11		TOTAL AREA & CUSTOMER SERVICE	18,197	18,821	2,687	11,640			62%	
	SYSTEM REPLACEMENTS									
12		TL WOOD POLE REPLACEMENTS	7,860	8,552	1,268	4,254			50%	
13		TL SPACER DAMPER REPLACEMENT	15,528	12,425	24	3,190			26%	
14		TL INSULATORS	1,889	2,056	187	364			18%	
15		TOOLS & WORK EQUIPMENT	11,838	16,512	1,119	5,042			31%	
16		SPC REPLACEMENTS	3,269	3,557	267	1,911			54%	
17		PSC REPLACEMENTS	8,978	10,358	1,033	8,453			82%	
18		SUB SWITCHGEAR	6,375	4,281	713	1,971			46%	
19		SUB CAPACITORS								
20		SUB CIRCUIT BREAKER REPLACEMENT	1,435	4,704	1,070	4,161			88%	
21		SUB MISC. SUBSTATION EQUIPMENT	1,056	3,351	261	2,599			78%	
22		SUB CVT/PT/CT REPLACEMENT	187	432	58	402			93%	
23		SUB TRANSFORMER	38,917	41,068	944	37,786			92%	
24		CELILO REPLACEMENTS	26,424	22,303	(365)	9,698			43%	
25		MISC. REPLACEMENT PROJECTS	23,249	21,345	1,691	15,279			72%	
26		MISC FACILITIES- NON-ELECTRIC	12,910	6,270	45	904			14%	
27		TOTAL SYSTEM REPLACEMENTS	159,915	157,214	8,317	96,013			61%	



BPA Statement of Capital Expenditures

FYTD Through the Month Ended June 30, 2009

Preliminary Unaudited

		A	B	C	D	E
		FY 2009		FY 2009		FY 2009
		SOY Budget	Current EOY Forecast	Actuals: Jun	Actuals: FYTD	Actuals / Forecast
Transmission Business Unit (Continued)						
	UPGRADES & ADDITIONS					
28	SECURITY ENHANCEMENTS	8,573	7,640	1,122	5,779	76%
29	ACCESS ROADS PROGRAM	15,428	16,566	250	2,797	17%
30	CELILO UPGRADES PROJECT		204	47	(142)	-69%
31	CONTROL CENTERS	7,210	5,188	186	2,941	57%
32	FIBER OPTICS AND TERMINALS	1,986	6,038	88	2,987	49%
33	MISC. UPGRADES AND ADDITIONS	29,159	41,890	3,024	36,221	86%
34	TOTAL UPGRADES & ADDITIONS	62,356	77,526	4,717	50,584	65%
	ENVIRONMENT CAPITAL					
35	MISC. ENVIRONMENT PROJECTS	5,323	6,164	983	3,321	54%
36	TOTAL ENVIRONMENT CAPITAL	5,323	6,164	983	3,321	54%
37	CAPITAL DIRECT	329,413	335,080	29,904	198,732	59%
	PFIA					
38	MISC. PFIA PROJECTS	6,246	8,245	306	7,097	86%
39	GENERATOR INTERCONNECTION	70,160	18,759	2,756	10,251	55%
40	SPECTRUM RELOCATION	11,468	11,729	594	5,669	48%
41	COI ADDITION PROJECT	20,621	16,628	1,349	2,741	16%
42	REVENUE FINANCED PROJECTS					
43	TOTAL PFIA	108,494	55,361	5,006	25,759	47%
44	AFUDC					0%
45	CAPITAL INDIRECT	()	()	807	11,237	
46	LAPSE FACTOR	(64,021)				
47	TOTAL Transmission Business Unit	\$373,886	\$390,441	\$35,718	\$235,728	60%



Report ID: 0027FY09

Requesting BL: CORPORATE BUSINESS UNIT

Unit of Measure: \$Thousands

BPA Statement of Capital Expenditures

FYTD Through the Month Ended June 30, 2009

Preliminary Unaudited

Run Date/Run Time: August 10, 2009/ 07:36

Data Source: EPM Data Warehouse

75%

	A	B	C	D	E	
	FY 2009		FY 2009		FY 2009	
	SOY Budget	Current EOY Forecast	Actuals: Jun	Actuals: FYTD	Actuals / Forecast	
Power Business Unit						
48	BUREAU OF RECLAMATION-CAPITAL	38,924	33,900	2,620	16,356	48%
49	CORPS OF ENGINEERS-CAPITAL	136,232	117,000	(4,409)	46,608	40%
50	CONSERVATION ACQUISITION	32,000	20,000	3,405	12,122	61%
51	NON-GENERATION OPERATIONS			3	275	
52	FISH&WILDLIFE&PLANNING COUNCIL	50,000	30,000	3,858	13,150	44%
53	LAPSE FACTOR	(28,043)				
54	TOTAL Power Business Unit	\$229,114	\$200,900	\$5,477	\$88,510	44%
Corporate Business Unit						
55	CORPORATE BUSINESS UNIT	25,227	36,691	3,448	15,861	43%
56	LAPSE FACTOR	(4,487)				
57	TOTAL Corporate Business Unit	\$20,740	\$36,691	\$3,448	\$15,861	43%
58	TOTAL BPA Capital Expenditures	\$623,740	\$628,032	\$44,643	\$340,099	54%



Detailed Report: Power Services

PRE-DECISIONAL / INTERNAL USE ONLY

This information has NOT been made publicly available by BPA and contains BPA-approved Agency Financial Information.





B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0060FY09	Power Services Detailed Statement of Revenues and Expenses	Run Date/Time: August 10, 2009 07:20
Requesting BL: POWER BUSINESS UNIT	Through the Month Ended June 30, 2009	Data Source: EPM Data Warehouse
Unit of Measure: \$ Thousands	Preliminary/ Unaudited	% of Year Lapsed = 75%

	A	B	C	D	E	F
	FY 2008	FY 2009			FY 2009	FY 2009
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
Operating Revenues						
1	Gross Sales (excluding bookout adjustment) <Note 1	\$2,323,087	\$2,533,991	\$2,458,640	\$2,128,313	78%
2	Bookout Adjustment to Sales <Note 1	(109,704)		(29,297)	(29,297)	100%
3	Miscellaneous Revenues	27,295	30,921	30,921	27,894	90%
4	Inter-Business Unit	68,582	79,306	79,306	76,134	76%
5	Derivative Instruments <Note 2	(30,564)			(32,066)	100%
6	U.S. Treasury Credits	104,992	93,080	95,171	93,172	71%
7	Total Operating Revenues	\$2,383,688	\$2,737,298	\$2,664,037	\$2,264,150	77%
Operating Expenses						
Power System Generation Resources						
Operating Generation						
8	COLUMBIA GENERATING STATION	236,736	293,700	293,450	288,300	80%
9	BUREAU OF RECLAMATION	72,110	82,100	82,100	81,300	72%
10	CORPS OF ENGINEERS	178,442	179,500	179,500	176,900	65%
11	LONG-TERM CONTRACT GENERATING PROJECTS	27,080	31,613	31,613	31,961	61%
12	Sub-Total	514,367	586,913	586,663	578,461	73%
Operating Generation Settlement Payment						
13	COLVILLE GENERATION SETTLEMENT	20,499	20,909	20,909	18,170	91%
14	SPOKANE GENERATION SETTLEMENT					
15	Sub-Total	20,499	20,909	20,909	18,170	91%
Non-Operating Generation						
16	TROJAN DECOMMISSIONING	1,448	2,500	2,500	(1,390)	118%
17	WNP-1&3 DECOMMISSIONING	(20)	404	404	500	93%
18	Sub-Total	1,428	2,904	2,904	(890)	131%
Gross Contracted Power Purchases (excluding bookout adjustments) <Note 1						
19	DSI MONETIZED POWER SALES	55,149	54,999	54,999	45,680	79%
20	PNCA HEADWATER BENEFITS	1,652	1,714	1,714	1,714	60%
21	OTHER POWER PURCHASES - (e.g. Short-Term)	468,483	74,835	129,578	238,861	79%
22	Sub-Total	525,285	131,548	186,291	286,255	79%
23	Bookout Adjustments to Contracted Power Purchases <Note 1	(109,704)			(29,297)	100%
Augmentation Power Purchases (includes IOU Load Reduc. and Buy Backs)						
24	AUGMENTATION POWER PURCHASES	4,148	161,121	3,328	2,030	60%
25	CONSERVATION AUGMENTATION					
26	Sub-Total	4,148	161,121	3,328	2,030	60%
Exchanges & Settlements						
27	RESIDENTIAL EXCHANGE PROGRAM	(1,171)	251,416	251,416	203,300	82%
28	OTHER SETTLEMENTS	1,500				
29	Sub-Total	329	251,416	251,416	203,300	82%
Renewable Generation						
30	RENEWABLES R&D	1,207		1,359	1,396	37%
31	RENEWABLE CONSERVATION RATE CREDIT	3,830	6,000	6,000	6,000	80%
32	RENEWABLES	32,065	37,955	34,145	33,466	69%
33	Sub-Total	37,102	43,955	41,504	40,862	69%



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0060FY09	Power Services Detailed Statement of Revenues and Expenses	Run Date\Time: August 10, 2009 07:20
Requesting BL: POWER BUSINESS UNIT	Through the Month Ended June 30, 2009	Data Source: EPM Data Warehouse
Unit of Measure: \$ Thousands	Preliminary/ Unaudited	% of Year Lapsed = 75%

	A	B	C	D	E	F
	FY 2008	FY 2009			FY 2009	FY 2009
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
Generation Conservation						
34 GENERATION CONSERVATION R&D	484		2,184	2,184	1,149	53%
35 DSM TECHNOLOGY	261	1,600	1,600	700	211	30%
36 CONSERVATION ACQUISITION	4,176	7,000	7,000	8,000	3,821	48%
37 LOW INCOME WEATHERIZATION & TRIBAL	4,135	5,812	5,812	6,526	3,269	50%
38 ENERGY EFFICIENCY DEVELOPMENT	11,205	22,000	22,000	13,000	7,947	61%
39 LEGACY	1,666	2,114	2,114	1,300	463	36%
40 MARKET TRANSFORMATION	9,353	10,000	10,000	10,000	7,374	74%
41 Sub-Total	31,280	48,526	50,710	41,710	24,234	58%
42 Conservation Rate Credit (CRC)	26,688	32,000	32,000	24,700	17,610	71%
43 Power System Generation Sub-Total	1,051,421	1,279,292	1,175,725	1,165,300	872,901	75%
Power Non-Generation Operations						
Power Services System Operations						
44 EFFICIENCIES PROGRAM	137					
45 PBL SYSTEM OPERATIONS R&D	1		229	228	30	13%
46 INFORMATION TECHNOLOGY	5,286	5,423	5,411	5,932	4,305	73%
47 GENERATION PROJECT COORDINATION	6,554	7,648	7,648	7,674	5,545	72%
48 SLICE IMPLEMENTATION	1,754	2,486	2,486	1,828	1,388	76%
49 Sub-Total	13,732	15,557	15,774	15,662	11,268	72%
Power Services Scheduling						
50 OPERATIONS SCHEDULING	7,985	9,571	9,571	8,198	6,151	75%
51 PBL SCHEDULING R&D	78		38	38		0%
52 OPERATIONS PLANNING	5,783	5,969	5,969	6,027	4,515	75%
53 Sub-Total	13,846	15,540	15,578	14,263	10,666	75%
Power Services Marketing and Business Support						
54 SALES & SUPPORT	16,735	18,988	19,726	17,761	13,250	75%
55 STRATEGY, FINANCE & RISK MGMT	12,420	14,820	14,211	15,336	10,254	67%
56 EXECUTIVE AND ADMINISTRATIVE SERVICES	2,264	3,123	3,125	2,104	1,611	77%
57 CONSERVATION SUPPORT	7,903	7,996	8,006	8,051	6,331	79%
58 Sub-Total	39,321	44,927	45,069	43,252	31,446	73%
59 Power Non-Generation Operations Sub-Total	66,899	76,024	76,421	73,177	53,380	73%
Power Services Transmission Acquisition and Ancillary Services						
PBL Transmission Acquisition and Ancillary Services						
60 POWER SERVICES TRANSMISSION & ANCILLARY SERVICES	113,816	116,878	116,878	106,634	81,956	77%
61 3RD PARTY GTA WHEELING	43,136	50,370	50,370	46,370	30,948	67%
62 POWER SERVICES - 3RD PARTY TRANS & ANCILLARY SVCS	1,591	1,000	1,000	2,000	1,565	78%
63 GENERATION INTEGRATION	7,263	6,800	6,800	6,800	5,230	77%
64 TELEMETERING/EQUIP REPLACEMT	54	50	50	50		0%
65 Power Svcs Trans Acquisition and Ancillary Services Sub-Total	165,861	175,098	175,098	161,854	119,700	74%
Fish and Wildlife/USF&W/Planning Council/Environmental Req						
BPA Fish and Wildlife (includes F&W Shared Services)						
66 Fish & Wildlife	148,879	199,998	200,000	185,000	115,724	63%
67 USF&W Lower Snake Hatcheries	19,403	19,690	21,116	21,116	14,809	70%
68 Planning Council	8,245	9,450	9,450	9,450	7,439	79%
69 Environmental Requirements	68	300	300			
70 Fish and Wildlife/USF&W/Planning Council Sub-Total	176,594	229,439	230,866	215,566	137,973	64%



Report ID: 0060FY09	Power Services Detailed Statement of Revenues and Expenses	Run Date/Time: August 10, 2009 07:20
Requesting BL: POWER BUSINESS UNIT	Through the Month Ended June 30, 2009	Data Source: EPM Data Warehouse
Unit of Measure: \$ Thousands	Preliminary/ Unaudited	% of Year Lapsed = 75%

	A	B	C	D	E	F
	FY 2008	FY 2009			FY 2009	FY 2009
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
BPA Internal Support						
71 Additional Post-Retirement Contribution	9,000	15,277	15,277	15,277	11,458	75%
72 Agency Services G&A (excludes direct project support)	48,160	44,994	46,503	46,617	35,861	77%
73 BPA Internal Support Sub-Total	57,160	60,271	61,780	61,894	47,319	76%
74 Bad Debt Expense	(42)			2	2	100%
75 Other Income, Expenses, Adjustments	(3,241)	3,600	3,600	(2,337)	(2,336)	100%
Non-Federal Debt Service						
Energy Northwest Debt Service						
76 COLUMBIA GENERATING STATION DEBT SVC	114,911	224,634	184,339	158,513	105,438	67%
77 WNP-1 DEBT SVC	130,258	169,342	126,570	117,786	78,700	67%
78 WNP-3 DEBT SVC	145,125	150,817	122,390	112,560	79,669	71%
79 EN RETIRED DEBT	95,000		37,500	27,500	27,500	100%
80 EN LIBOR INTEREST RATE SWAP	4,668		5,000	23,000	16,226	71%
81 Sub-Total	489,964	544,793	475,799	439,359	307,534	70%
Non-Energy Northwest Debt Service						
82 TROJAN DEBT SVC	5,976			1,314	1,314	100%
83 CONSERVATION DEBT SVC	5,268	5,188	5,188	5,188	3,931	76%
84 COWLITZ FALLS DEBT SVC	11,711	11,571	11,571	11,571	8,777	76%
85 NORTHERN WASCO DEBT SVC		2,168	2,168	2,166	2,671	123%
86 Sub-Total	22,954	18,927	18,927	20,239	16,692	82%
87 Non-Federal Debt Service Sub-Total	512,918	563,720	494,726	459,598	324,226	71%
88 Depreciation	113,374	113,877	113,877	108,800	81,376	75%
89 Amortization	70,092	74,703	74,702	71,335	52,782	74%
90 Total Operating Expenses	\$2,211,037	\$2,576,023	\$2,406,794	\$2,315,190	\$1,687,322	73%
91 Net Operating Revenues (Expenses)	\$172,651	\$161,275	\$257,244	(\$51,041)	\$52,645	-203%
Interest Expense and (Income)						
92 Federal Appropriation	221,268	221,992	219,556	217,842	163,305	75%
93 Capitalization Adjustment	(45,937)	(45,937)	(45,937)	(45,937)	(34,453)	75%
94 Borrowings from US Treasury	41,133	51,388	38,094	35,819	27,608	77%
95 AFUDC	(15,160)	(11,400)	(14,800)	(7,700)	(2,794)	36%
96 Interest Income	(58,558)	(57,967)	(64,163)	(45,299)	(36,110)	80%
97 Net Interest Expense (Income)	142,746	158,076	132,750	154,725	117,557	76%
98 Total Expenses	\$2,353,782	\$2,734,100	\$2,539,544	\$2,469,915	\$1,804,879	73%
99 Net Revenues (Expenses)	\$29,905	\$3,198	\$124,494	(\$205,766)	(\$64,912)	32%

- <1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales and gross purchase power.
- <2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by SFAS 133, as amended, for identified derivative instruments. The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.
- <3 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties among other factors may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.

Detailed Report: Transmission Services

PRE-DECISIONAL / INTERNAL USE ONLY

This information has NOT been made publicly available by BPA and contains BPA-approved Agency Financial Information.





B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0061FY09 **Transmission Services Detailed Statement of Revenues and Expenses** Run Date/Time: August 10, 2009 07:21
 Requesting BL: TRANSMISSION BUSINESS UNIT Through the Month Ended June 30, 2009 Data Source: EPM Data Warehouse
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Lapsed = 75%

	A	B ^{<Note 1}	C	D	E	F
	FY 2008	FY 2009			FY 2009	FY 2009
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
Operating Revenues						
Sales						
Network						
1 Network Integration	\$120,964	\$118,454	\$122,326	\$116,322	\$90,777	78%
2 Other Network	352,138	338,729	345,080	352,000	258,322	73%
3 Intertie	68,721	66,892	66,652	67,849	50,660	75%
4 Other Direct Sales	142,141	123,189	147,798	151,038	118,357	78%
5 Miscellaneous Revenues	37,548	32,605	32,500	33,791	19,383	57%
6 Inter-Business Unit Revenues	122,703	107,951	117,453	116,232	88,863	76%
7 Total Operating Revenues	\$844,215	\$787,819	\$831,809	\$837,231	\$626,362	75%
Operating Expenses						
Transmission Operations						
System Operations						
8 INFORMATION TECHNOLOGY	4,465	681	6,081	6,700	3,711	55%
9 POWER SYSTEM DISPATCHING	10,268	10,332	11,021	11,386	8,245	72%
10 CONTROL CENTER SUPPORT	10,978	9,613	12,890	10,659	8,051	76%
11 TECHNICAL OPERATIONS	4,193	3,770	5,624	5,512	3,544	64%
12 SUBSTATION OPERATIONS	18,712	19,143	18,027	18,626	13,994	75%
13 Sub-Total	48,616	43,539	53,643	52,882	37,545	71%
Scheduling						
14 MANAGEMENT SUPERVISION & ADMINISTRATION	491	1,071	444	296	199	67%
15 RESERVATIONS	871	469	975	747	581	78%
16 PRE-SCHEDULING	360	771	427	360	199	55%
17 REAL-TIME SCHEDULING	3,815	4,039	4,599	3,181	2,497	78%
18 SCHEDULING TECHNICAL SUPPORT	1,540	2,738	2,217	1,329	1,145	86%
19 SCHEDULING AFTER-THE-FACT	1,243	680	385	338	242	71%
20 Sub-Total	8,320	9,768	9,046	6,252	4,862	78%
Marketing and Business Support						
21 TRANSMISSION SALES	2,055		2,985	2,546	1,955	77%
22 MKTG INTERNAL OPERATIONS	137	884		3	3	100%
23 MKTG TRANSMISSION FINANCE	392	832	377	350	309	88%
24 MKTG CONTRACT MANAGEMENT	3,530	1,498	3,841	3,987	2,704	68%
25 MKTG TRANSMISSION BILLING	2,027	1,962	2,920	2,801	2,038	73%
26 MKTG BUSINESS STRAT & ASSESS	3,982	2,496	6,298	4,762	3,970	83%
27 MARKETING IT SUPPORT	575	123	1,916	300	22	7%
28 MARKETING AND SALES		2,283				
29 METER DATA		1,385				
30 Marketing Sub-Total	12,698	11,463	18,337	14,750	11,002	75%
31 EXECUTIVE AND ADMIN SERVICES	8,594	8,191	7,419	12,040	7,442	62%
32 LEGAL SUPPORT	2,038		2,852	2,483	1,788	72%
33 TRANS SERVICES INTERNAL GENERAL & ADMINISTRATIVE	10,679	7,733	15,737	4,424	5,930	134%
34 AIRCRAFT SERVICES	679	1,360	1,119	1,147	473	41%
35 LOGISTICS SERVICES	4,040	5,185	6,054	6,042	3,389	56%
36 SECURITY ENHANCEMENTS	1,226	1,049	1,336	3,159	2,321	73%
37 Business Support Sub-Total	27,256	23,518	34,518	29,294	21,343	73%
38 Transmission Operations Sub-Total	96,891	88,288	115,544	103,179	74,752	72%



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0061FY09 **Transmission Services Detailed Statement of Revenues and Expenses** Run Date/Time: August 10, 2009 07:21
 Requesting BL: TRANSMISSION BUSINESS UNIT Through the Month Ended June 30, 2009 Data Source: EPM Data Warehouse
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Lapsed = 75%

	A	B ^{<Note 1}	C	D	E	F	
	FY 2008	FY 2009			FY 2009	FY 2009	
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast	
Transmission Maintenance							
System Maintenance							
39	NON-ELECTRIC MAINTENANCE	9,340	11,229	11,796	11,154	7,343	66%
40	SUBSTATION MAINTENANCE	25,154	17,827	21,634	25,240	19,226	76%
41	TRANSMISSION LINE MAINTENANCE	20,182	19,191	26,596	21,001	16,828	80%
42	SYSTEM PROTECTION CONTROL MAINTENANCE	10,864	9,911	10,717	11,900	8,733	73%
43	POWER SYSTEM CONTROL MAINTENANCE	10,328	10,858	10,083	10,786	7,495	69%
44	JOINT COST MAINTENANCE	207		191	100	92	92%
45	SYSTEM MAINTENANCE MANAGEMENT	5,167	6,958	5,858	8,040	7,864	98%
46	ROW MAINTENANCE	28,302	13,088	16,330	32,407	23,529	73%
47	HEAVY MOBILE EQUIP MAINT	355	836		()	199	
48	TECHNICAL TRAINING	2,149	4,092	2,592	2,375	1,889	80%
49	Sub-Total	112,047	93,990	105,797	123,002	93,199	76%
Environmental Operations							
50	ENVIRONMENTAL ANALYSIS	86		106	54	34	63%
51	POLLUTION PREVENTION AND ABATEMENT	3,050	3,491	3,491	3,450	2,215	64%
52	Sub-Total	3,136	3,491	3,597	3,504	2,249	64%
53	Transmission Maintenance Sub-Total	115,183	97,481	109,395	126,506	95,448	75%
Transmission Engineering							
System Development							
54	RESEARCH & DEVELOPMENT	3,417	3,466	5,266	4,981	3,910	79%
55	TSD PLANNING AND ANALYSIS	6,306	3,534	8,286	7,444	5,923	80%
56	CAPITAL TO EXPENSE TRANSFER	6,050	7,000	4,000	2,585	1,061	41%
57	REGULATORY & REGION ASSOC FEES	4,118	2,250	5,376	5,487	3,924	72%
58	ENVIRONMENTAL POLICY/PLANNING	1,266	1,307	1,578	1,418	993	70%
59	Sub-Total	21,157	17,557	24,505	21,915	15,812	72%
60	Transmission Engineering Sub-Total	21,157	17,557	24,505	21,915	15,812	72%
Trans. Services Transmission Acquisition and Ancillary Services							
BBL Acquisition and Ancillary Products and Services							
61	ANCILLARY SERVICES PAYMENTS	54,894	45,521	63,833	65,067	46,778	72%
62	OTHER PAYMENTS TO POWER SERVICES	10,799	7,397	11,884	11,884	8,913	75%
63	STATION SERVICES PAYMENTS	2,818	3,589	3,589	3,149	2,491	79%
64	Sub-Total	68,511	56,507	79,306	80,100	58,182	73%
Non-BBL Acquisition and Ancillary Products and Services <Note 2							
65	LEASED FACILITIES	5,140	16,098	15,621	5,108	4,439	87%
66	GENERAL TRANSFER AGREEMENTS (settlement)		950	500	500		0%
67	NON-BBL ANCILLARY SERVICES	1,047	3,050	1,723	1,085	494	46%
68	Sub-Total	6,188	20,098	17,844	6,693	4,933	74%
69	Trans. Svcs. Acquisition and Ancillary Services Sub-Total	74,698	76,605	97,149	86,793	63,115	73%
Transmission Reimbursables							
Reimbursables							
70	EXTERNAL REIMBURSABLE SERVICES	10,021	10,000	8,618	5,400	4,352	81%
71	INTERNAL REIMBURSABLE SERVICES	1,943		1,382	4,646	2,201	47%
72	Sub-Total	11,964	10,000	10,000	10,046	6,553	65%
73	Transmission Reimbursables Sub-Total	11,964	10,000	10,000	10,046	6,553	65%



Report ID: 0061FY09	Transmission Services Detailed Statement of Revenues and Expenses	Run Date/Time: August 10, 2009 07:21
Requesting BL: TRANSMISSION BUSINESS UNIT	Through the Month Ended June 30, 2009	Data Source: EPM Data Warehouse
Unit of Measure: \$ Thousands	Preliminary/ Unaudited	% of Year Lapsed = 75%

	A	B ^{<Note 1}	C	D	E	F
	FY 2008	FY 2009			FY 2009	FY 2009
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
BPA Internal Support						
74	Additional Post-Retirement Contribution	9,000	15,277	15,277	15,277	11,458 75%
75	Agency Services G & A (excludes direct project support)	55,366	68,524	44,448	45,406	35,287 78%
76	BPA Internal Support Subtotal	64,366	83,801	59,725	60,683	46,744 77%
Other Income, Expenses, and Adjustments						
77	Bad Debt Expense	(58)			12	12 100%
78	Other Income, Expenses, Adjustments	(1,321)			(222)	(222) 100%
79	Undistributed Reduction		(2,000)	(2,000)		
80	Non-Federal Debt Service ^{<Note 2}		11,544	6,886		
81	Depreciation	173,693	198,535	189,182	175,700	129,447 74%
82	Amortization ^{<Note 2}	906		1,466	1,200	894 75%
83	Total Operating Expenses	\$557,478	\$581,811	\$611,853	\$585,813	\$432,555 74%
84	Net Operating Revenues (Expenses)	\$286,737	\$206,008	\$219,956	\$251,418	\$193,807 77%
Interest Expense and (Income)						
85	Federal Appropriation	40,838	35,714	36,444	35,356	26,517 75%
86	Capitalization Adjustment	(18,968)	(18,968)	(18,968)	(18,968)	(14,226) 75%
87	Borrowings from US Treasury	80,346	126,523	79,480	77,230	58,690 76%
88	Debt Service Reassignment	51,137	42,347	55,971	55,971	41,978 75%
89	Customer Advances	10,915			8,824	6,204 70%
90	Lease Financing	11,063			17,973	12,205 68%
91	AFUDC	(16,897)	(10,798)	(9,500)	(20,479)	(14,401) 70%
92	Interest Income	(22,075)	(9,876)	(18,745)	(30,746)	(22,722) 74%
93	Net Interest Expense (Income)	136,360	164,942	124,682	125,161	94,245 75%
94	Total Expenses	\$693,838	\$746,753	\$736,535	\$710,974	\$526,800 74%
95	Net Revenues (Expenses)	\$150,378	\$41,066	\$95,274	\$126,257	\$99,562 79%

<1 The TBL groupings of expenses by programs and sub-programs for FY 2007 estimates, developed as part of the FY 2006 Rate Case, are reconstituted to match the programs and sub-programs groupings shown on this report.

<2 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of December, 2003. VIES information is not included in rate case and budget data.