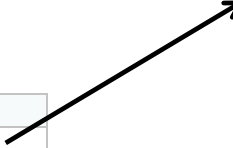


BONNEVILLE POWER ADMINISTRATION

Intrachange Imbalance Settlement Example

	A	B	C	D	E	F	G	H	I			
1	e-Tag at T-57	Tag ID: BPAT_LSEL01000001_BPAT										
2		Tag Code:		1								
3		Tag Type:		Normal								
4		Tag State:		Implemented								
5		Contact:		A. Person								
6												
7		Market Path										
8		PSE		Product		Contract		Misc Info				
9		GENR01		G-F				Yes				
10		LSEL01		L				No				
11												
12		Physical Path & Transmission										
13		CA		PSE		Source/Sink		MO		Contract	Misc Info	
14		BPAT		GENR01		GENR01					No	
15												
16		Physical Path										
17		TP		PSE		POR		POD		SE	MO	Misc Info
18		BPAT		LSEL01		GENR01		LSEL01		BPAT		No
19												
20		CA		PSE		Source/Sink		MO		Contract	Misc Info	
21		BPAT		LSEL01		LSEL.System					No	
22												
23		Profiles										
24		Date:		7/7/2021								
25		Timezone:		PPT								
26		Hourly:		Yes								
27				BPAT								
28		Hour Ending		Energy (Gen)		00000001						
29		10		100		100						
30												
31												
32		Transmission Requests										
33		Type		Request #		Requestor		Submission Date		Request State		
34		Tag Creation		0		LSEL01		7/7/2021 6:00 AM		Approved		
35												
36												
37		Request Profile										
38		Date		Request #		HE10						
39		7/7/2021		0		100						
40												
41												

Misc. Info	
Token	Value
IMBALANCE_REASSIGNMENT	Yes

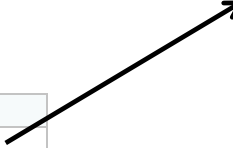


BONNEVILLE POWER ADMINISTRATION

Intrachange Imbalance Settlement Example

A	B	C	D	E	F	G	H	I	
42	Tag ID: BPAT_LSEL01000001_BPAT								
43	Tag Code:		1						
44	Tag Type:		Normal						
45	Tag State:		Implemented						
46	Contact:		A. Person						
47									
48	Market Path								
49	PSE	Product	Contract	Misc Info					
50	GENR01	G-F		Yes					
51	LSEL01	L		No					
52									
53	Physical Path & Transmission								
54	CA	PSE	Source/Sink	MO	Contract	Misc Info			
55	BPAT	GENR01	GENR01			No			
56									
57	Physical Path								
58	TP	PSE	POR	POD	SE	MO	Misc Info		
59	BPAT	LSEL01	GENR01	LSEL01	BPAT		No		
60									
61	CA	PSE	Source/Sink	MO	Contract	Misc Info			
62	BPAT	LSEL01	LSEL.System			No			
63									
64	Profiles								
65	Date:	7/7/2021							
66	Timezone:	PPT							
67	Hourly:	Yes							
68		BPAT							
69	Hour Ending	Energy (Gen)	00000001						
70	10	150	150						
71									
72	Transmission Requests								
73	Type	Request #	Requestor	Submission Date	Request State				
74	Tag Creation	0	LSEL01	7/7/2021 6:00 AM	Approved				
75	Adjustment	1	LSEL01	7/7/2021 8:32 AM	Approved				
76									
77									
78	Request Profile								
79	Date	Request #	HE10						
80	7/7/2021	0	100						
81	7/7/2021	1	150						
82									

Misc. Info	
Token	Value
IMBALANCE_REASSIGNMENT	Yes



e-Tag after adjustment

BONNEVILLE POWER ADMINISTRATION

Intrachange Imbalance Settlement Example

	A	B	C	D	E	F	G	H	I	
83	LMP Data	GENR01					<u>Intrachange Imbalance settlement LMP (See G.11.b)</u>			
84		FMM LMPs	\$ 33.00	\$ 31.00	\$ 29.00	\$ 27.00	\$ 32.75			
85		RTD LMPs	\$ 40.00	\$ 37.00	\$ 35.00	\$ 32.00				
86			\$ 39.00	\$ 36.00	\$ 34.00	\$ 31.00				
87			\$ 38.00	\$ 35.00	\$ 33.00	\$ 30.00				
88										
89										
90	Financial Settlement	Baseline settlement								
91		GENR01	Base Schedule	Adjusted Schedule	Actual Output	Generation Imbalance settlement				
92			100	150	150	\$ (1,637.50)				
93		LSEL01	Load Base Schedule	Actual Load	LAP	Energy Imbalance Settlement				
94			100	160	\$ 38.00	\$ 2,280.00				
95		Intrachange Imbalance Settlement								
96		GENR01	\$ 1,637.50							
97		LSEL01	\$ (1,637.50)							
98		Net Imbalance Settlement								
99		GENR01	\$ -							
100	LSEL01	\$ 642.50								
101										
102	Narrative	<p>Because this tag has included the correct token in one of the Market Path Misc. Info fields (see pop-out in cells G2-I4), this tag will receive Intrachange Imbalance settlement. This tag is for Hour Ending 10, which means the T-57 tag deadline occurs at 8:03 AM. As seen in cells B75-F75, an adjustment was made to this tag at 8:32 AM, after the T-57 deadline. This will result in a financial settlement.</p>								
103		<p>Without the use of Intrachange Imbalance settlement for this transaction, the settlement associated with the adjustment after the T-57 deadline would be assigned to the generator, and the load would be settled relative to the original 100 MW tag. (See cells B91-G96). Because the customers indicated (via use of the token) the desire for Intrachange Imbalance settlement, the Intrachange Imbalance settlement is performed for this transaction (see cells B98-C100). The net result negates the credit originally allocated to the generator, and assigns that exact amount as a credit to the load, which offsets some of the charge originally allocated to the load.</p>								
104		<p>Note that this example assumes the generator output exactly equaled the adjusted schedule. Had the generator output been different, that Uninstructed Imbalance Energy would have been allocated to the generator.</p>								
105										