

Provider of Choice Workshop Scheduling, Delivery, Transfer

May 21, 2024





b o n n e v i l l e p o w e r a d m i n i s t r a t i o n Objectives

- Brief customers on Bonneville's thinking regarding the scheduling, delivery and transfer sections of the PoC contract.
- Touch on anticipated key drivers for edits, including:
 - Implementing positions in PoC Policy and ROD.
 - Day Ahead Market (and potentially WRAP) for transfer load in a BAA that is in a DAM or if BPA joins.
- Discuss and hear early feedback on thinking.

Coordination with BPA Transmission

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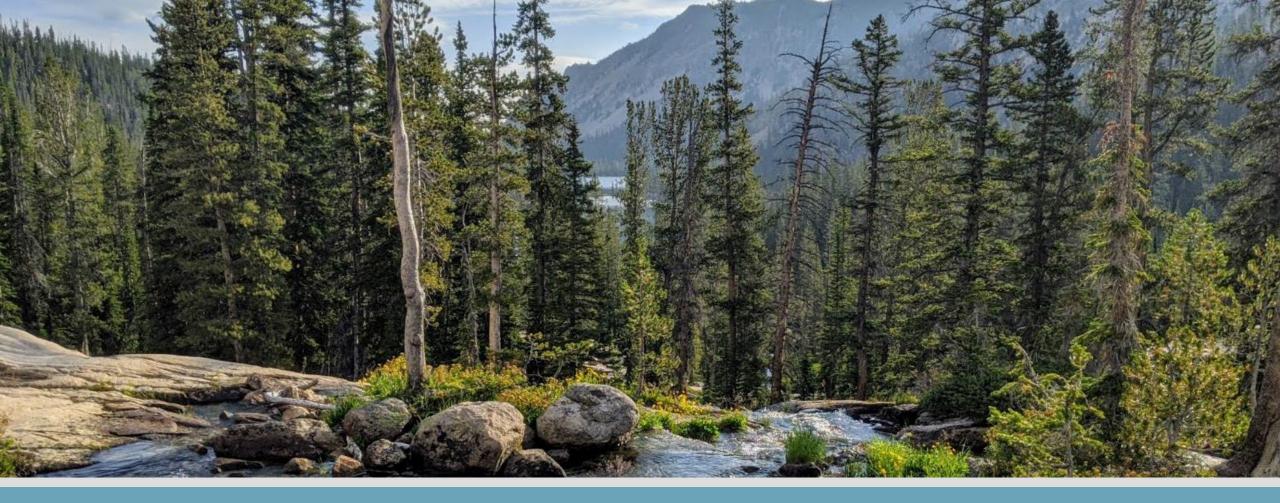
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N N E V I L L E <u>P O W</u>

- The Provider of Choice team is closely coordinating with BPA Transmission (BPAT) staff to identify any issues around deliverability across the BPAT System with the PoC contracts.
- BPAT is engaging with regional stakeholders to develop policy for NITS Planning in a series of workshops that started on March 20, 2024. The next workshop is planned for July 10 with new and previous materials posted to the <u>NITS Additional</u> <u>Resources web page</u>.
- Bonneville encourages customer engagement and feedback in this workshop series; please reach out to your Transmission AE with any questions or for more information.



STRATION



Summary of Anticipated Edits to Contract Language

SONNEVILLE POWER ADMINISTRATION Scheduling Section and Exhibit F

- The scheduling section is relatively short, leaning on Exhibit F for all the details on terms and obligations. Because of this, the initial thinking is that the body of the contract will need little changes.
- Exhibit F, however, will need significant conditional language for when DAM goes live if Bonneville joins and for transfer loads that are in a BAA that is in a DAM. There may also be seams issues we need to address.
 - Likely will need to be towards end of the negotiation process.
- Exhibit F will include all the details of the term and conditions such as TSS, TCMS, etc. if BPA decides to offer.

5

BONNEVILLE POWER ADMINISTRATION

Delivery Section – Overview

- Includes for all customers (direct connect and transfer) where power sold is made available (Point(s) of Receipt), obligations and liabilities related to transmission service over the FCRTS, and losses.
- States obligations related to transfer service, including use of non-federal resources.
- States obligations for customers served over multiple transmission systems.



BONNEVILLE POWER ADMINISTRATION

Delivery Section – Changes

• Day Ahead Market

- Bonneville expects most edits can be surgical.
- Non-federal resource and transfer service seams issues may require special consideration.

• Transfer to NLSLs

- As determined in the POC policy and ROD, Bonneville will passthrough to a customer any costs associated with transfer service to an NLSL.
- Adding language to address 1) power sold at the NR rate and 2) non-federal resources serving an NLSL (this will be a clarification from RD).



Delivery Section – Changes (Cont'd)

Proportional Scheduling (Section 14.7 in RD):

- Bonneville is proposing a shift in how we approach customers served over multiple transmission systems. Expect this approach to simplify contract language and implementation.
- In RD there is a lengthy section (with additional provisions in Exhibit D) identifying costs associated with non-federal resources for these customers. There is a heavy workload to administer and recover these costs.
- In POC will be a rates approach to the extent there are costs that need to be recovered (expected to be less due to single leg of losses policy change in POC).
- In the POC contract propose to scale back to a simple identification of where customers are planning to deliver their non-federal resources, and some minimal checks to assure that load is large enough for delivered amount.

BONNEVILLE POWER ADMINISTRATION Delivery Section – Changes (Cont'd)

Firm and Non-firm Delivery Across Third-Party Systems:

- BPA is working to draft language for transfer served loads to address new circumstance of firm transmission being unavailable on a thirdparty transmission system.
- Will identify terms and obligations around Bonneville's subsequent efforts to acquire non-firm transmission, and what must happen if a transmission provider is unable to deliver power either on firm or non-firm transmission.
- RD tackled this for non-federal resources, but it has presented as an issue when established PODs have load growth served by an existing Designated Network Resource.

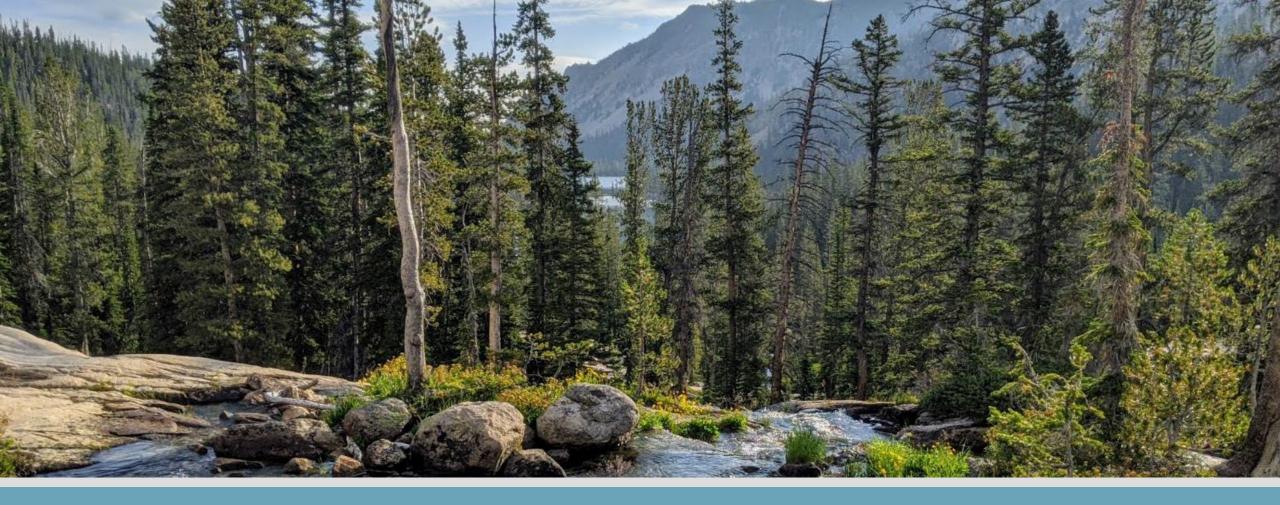


BONNEVILLE POWER ADMINISTRATION Other Topics in the Works

Exhibit G:

- In RD was focused on principles for non-federal transfer service.
- For PoC, we believe we could make better use of the Exhibit by folding in other contractual aspects of transfer service. Previously both of these were standalone agreements:
 - Reimbursable Agreement
 - Transfer Service Support For Non-Federal Resources Agreement (TSSA)





Questions?