

Major Capital Projects¹ - End-of-Project Target Performance

Q1 2020

Project	Description	Direct Capital (\$M) ²			In-Service Date	
		Authorized	Forecast	Actual ³	Authorized	Forecast
Transmission						
Sustain Steel Program Defective Damper Replacements	Replace approximately 1,700 miles of defective PPI spacer dampers.	\$ 34.4	\$ 32.7	\$ 32.3	9/30/14	9/30/20
500 kV Spare Transformer Project	Acquire 5 spares and relocate 2 existing transformers to be used as spares. The spares will be placed strategically across the system.	\$ 43.0	\$ 52.0	\$ 51.9	1/30/14	5/1/20
Fleet Mobile Equipment Replacement FY17-19	Heavy duty and specialized vehicle replacement program for FY17-19	\$ 17.2	\$ 16.8	\$ 14.8	4/1/20	8/30/20
Ross - Schultz Fiber Replacement	Replace the obsolete and limited 36 strand fiber with standard 72 strand fiber.	\$ 34.0	\$ 39.4	\$ 30.9	9/15/18	12/21/21
P25 Two-Way Mobile Radio Upgrade	Replace and upgrade the mobile radio system to P25 technology.	\$ 64.5	\$ 88.8	\$ 29.1	9/30/17	12/22/25
Puget Sound Area Northern Intertie (PSANI) Memorandum of Agreement	Install a 500/230 kV transformer bank addition at Raver Substation.	\$ 56.4	\$ 57.7	\$ 47.3	9/30/16	9/30/20
Operational Multi-Gigabit Ethernet Transport (OMET)	Communications upgrade and replacement to ensure adequate capacity and compatibility for emerging requirements.	\$ 43.5	\$ 28.0	\$ 27.9	9/30/17	8/1/20
Paul Substation Shunt Reactor Addition	Install an additional reactor in the Portland area for voltage control.	\$ 10.4	\$ 14.3	\$ 14.3	9/30/16	10/31/19
Spare Transformers for Hub Wind Sites	Add a spare 500/230 kV single phase transformer at John Day, Rock Creek, Slatt and Central Ferry substations.	\$ 21.4	\$ 22.0	\$ 20.8	4/1/19	1/30/21
Quenett Creek Substation L0380	Construct new substation and associated line work to serve additional N. Wasco PUD load.	\$ 44.9	\$ 50.2	\$ 44.5	12/31/19	10/1/21
UEC Morrow Flat Phase II	Interconnection facilities for Umatilla Electric Cooperative load service request.	\$ 18.2	\$ 17.6	\$ 17.6	10/1/19	10/14/19
Wheatridge Wind	Interconnection for NextEra's Wheatridge wind project.	\$ 10.1	\$ 4.9	\$ 1.3	12/31/19	10/1/20
Fairview Reactor and Transformer	Install a reactor to address high voltages on the Fairview 230 kV bus and replace an aging transformer.	\$ 14.3	\$ 10.9	\$ 0.5	12/31/22	12/31/21
Mission Critical IT Infrastructure	Completely replace the Dittmer Data Center IT infrastructure.	\$ 15.9	\$ 14.2	\$ 4.2	12/30/22	6/30/22
Anaconda-Dixon-Silverbow Transformer	Install a transformer at Dixon, move an existing transformer from Dixon to Anaconda and retire the transformer at Silver Bow.	\$ 14.0	\$ 7.2	\$ 5.7	12/31/20	12/31/20
Badger Canyon II	Interconnection for Badger Canyon II wind project.	N/A ⁴	N/A ⁴	\$ -	3/11/22	4/11/22
Steel Lines Sustain Program FY20-21	Two-year asset replacement plan based on asset strategy analysis.	\$ 33.7	\$ 33.7	\$ 4.9	9/30/21	9/30/21
Wood Pole Lines Sustain Program FY20-21	Two-year asset replacement plan based on asset strategy analysis.	\$ 33.7	\$ 33.7	\$ 6.4	9/30/21	9/30/21
Access Roads Sustain Program FY20-21	Two-year asset replacement plan based on asset strategy analysis.	\$ 22.5	\$ 22.5	\$ 3.2	9/30/21	9/30/21
Land and Land Rights Sustain Program FY20-21	Two-year asset replacement plan based on asset strategy analysis.	\$ 4.5	\$ 4.5	\$ 0.3	9/30/21	9/30/21
AC Substations Sustain Program FY20-21	Two-year asset replacement plan based on asset strategy analysis.	\$ 78.7	\$ 78.7	\$ 6.7	9/30/21	9/30/21
Line Ratings Sustain Program FY20-21	Two-year asset replacement plan based on asset strategy analysis.	\$ 3.9	\$ 3.9	\$ -	9/30/21	9/30/21
DC Substations Sustain Program FY20-21	Two-year asset replacement plan based on asset strategy analysis.	\$ 22.5	\$ 20.6	\$ 0.8	9/30/21	9/30/21
System Telecomm Sustain Program FY20-21	Two-year asset replacement plan based on asset strategy analysis.	\$ 22.5	\$ 22.5	\$ 1.2	9/30/21	9/30/21
Power Systems Control Sustain Program FY20-21	Two-year asset replacement plan based on asset strategy analysis.	\$ 29.0	\$ 29.0	\$ 2.1	9/30/21	9/30/21
System Protection and Control Sustain Program	Two-year asset replacement plan based on asset strategy analysis.	\$ 33.7	\$ 33.7	\$ 1.4	9/30/21	9/30/21
Control Center Sustain Program FY20-21	Two-year asset replacement plan based on asset strategy analysis.	\$ 9.0	\$ 8.5	\$ 0.7	9/30/21	9/30/21
TEAP Tools Sustain Program FY20-21	Two-year asset replacement plan based on asset strategy analysis.	\$ 5.8	\$ 4.4	\$ 0.1	9/30/21	9/30/21

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Federal Hydro						
Grand Coulee and Hungry Horse SCADA Replacement	Replace SCADA systems at Grand Coulee and Hungry Horse.	\$ 51.9	\$ 70.6	\$ 68.3	3/28/16	9/1/20
Grand Coulee Transformer Replacements G11-	Replace 24 single-phase transformers in the Right Powerhouse.	\$ 33.3	\$ 13.6	\$ 0.8	3/20/19	1/31/26
Grand Coulee - Keys Pump Generating Station - Reliability	Replacements and upgrades to maintain current station capability.	\$ 66.3	\$ 72.1	\$ 26.8	9/30/25	3/31/24
Grand Coulee Firehouse	Build a stand-alone fire station to replace the facility currently housed in the pump-generating plant.	\$ 15.1	\$ 17.6	\$ 10.8	5/14/18	4/1/20
Grand Coulee Left and Right Powerhouse Cranes	Replace the four bridge cranes in the left and right powerhouses.	\$ 25.2	\$ 24.0	\$ 0.4	7/30/20	3/1/22
Grand Coulee Third Powerhouse Roof	Replace the third powerhouse roof, including seismic, lighting and safety upgrades.	\$ 14.2	\$ 15.4	\$ 6.7	12/29/19	5/1/20
Chief Joseph CO2 System Replacement	Replace and upgrade the CO2 fire protection system.	\$ 10.9	\$ 10.1	\$ 2.1	4/30/21	4/30/21
McNary Governor Replacement	Upgrade the 14 governors in the McNary powerhouse with digital controls.	N/A ⁴	N/A ⁴	\$ 3.1	2/22/24	9/30/25
McNary Exciters Upgrade	Replace the exciters to ensure reliability and support the other electrical powertrain	N/A ⁴	N/A ⁴	\$ 1.1	8/24/24	9/30/25
McNary Powerhouse Controls Upgrade	Replace the generally original controls to improve reliability and performance.	N/A ⁴	N/A ⁴	\$ 1.5	5/26/24	7/30/25
McNary 4160/480V Station Service Upgrade	Replace and upgrade the station service distribution system.	\$ 43.0	\$ 53.1	\$ 51.0	5/26/20	1/1/20
McNary Turbine Design and Replacement	Replace turbine runners 1 - 14 and rewind units 5, 13 and 14.	\$ 553.1	\$ 498.5	\$ 7.8	10/7/33	6/30/31
McNary Intake Gantry Crane 5	Replace the 1953 vintage intake gantry crane. Upgrade the hoist capability to match current needs.	N/A ⁴	N/A ⁴	\$ 0.4	3/8/22	10/31/22
John Day Turbine Hub Upgrades	Rebuild and upgrade up to five turbine runner hubs. Four additional hubs may be rebuilt under a future amendment to this project.	\$ 40.9	\$ 34.2	\$ 11.6	6/30/19	7/17/22
John Day Emergency Gantry Crane Replacement	Replace the 348 ton emergency intake gantry crane.	\$ 25.9	\$ 24.9	\$ 15.6	8/6/20	2/1/20
John Day SQ Board Replacements	Replace SQ and SU electrical boards, switchgear and related equipment.	\$ 17.0	\$ 16.5	\$ 8.8	2/27/23	8/1/22
John Day Control Room Fire Protection	Upgrade fire protection, ventilation and egress paths in the control room and powerhouse.	N/A ⁴	N/A ⁴	\$ 2.5	10/23/22	10/1/23
The Dalles Transformer Replacements	Replace 7 transformer banks - TA, T1, T3, T5, T6, T7, T8	\$ 41.9	\$ 35.1	\$ 29.6	7/2/20	6/4/21
The Dalles Emergency Gantry Crane Replacement	Replace the emergency intake gantry crane.	\$ 19.4	\$ 26.1	\$ 1.1	2/1/23	9/1/23
Bonneville Powerhouse 1 Main Unit Breakers and Station Service	Replace oil-filled original equipment breakers and reconfigure and modernize the station service.	\$ 46.4	\$ 36.5	\$ 23.8	3/15/19	10/1/23
Ice Harbor Turbine Runner Replacement	Replace poor condition turbine runners in units 1, 2 & 3 with a more fish-friendly design.	\$ 113.8	\$ 109.0	\$ 73.6	3/31/21	6/30/23
Ice Harbor Stator Winding Replacements	Replace the stator windings for units 1,2 and 3.	\$ 24.1	\$ 13.1	\$ 11.9	3/31/21	6/30/23
Lower Granite DC System and LV Switchgear	Upgrade DC system, governor oil pump system and low voltage switchgear.	\$ 11.9	\$ 9.6	\$ 1.4	9/25/23	9/30/22
Lower Monumental U1 Linkage Refurbishment	Refurbish turbine linkage and rewind generator.	\$ 16.3	\$ 18.4	\$ 18.1	7/29/16	3/31/20

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Hungry Horse Crane Replacements	Replace two powerhouse bridge cranes, forebay gantry crane, machine shop crane and valve house crane.	N/A ⁴	N/A ⁴	\$ 0.9	4/30/21	5/27/21
Black Canyon Third Generating Unit	Add a third generating unit at Black Canyon. The capacity of the unit will be between 10 and 15 MW.	N/A ⁴	N/A ⁴	\$ 7.2	N/A	N/A
Foster Electrical Reliability Upgrades	Replace the station service distribution equipment, emergency generator and air compressors.	N/A ⁴	N/A ⁴	\$ 2.0	10/2/23	3/1/23
Fish & Wildlife						
Steigerwald Floodplain Reconnection	Reconnect 900 acres of the Steigerwald Wildlife Refuge with the Columbia River.	N/A ⁴	N/A ⁴	\$ 0.0	11/30/22	11/30/22
Facilities						
Ross HMEM Garage	Construct a Heavy Mobile Equipment Mechanic facility on the Ross Complex.	\$ 28.1	\$ 24.0	\$ 22.0	12/31/20	1/31/20

Summary			
Transmission	\$	741.7	\$ 752.4
Federal Hydro		1,170.6	1,098.3
Fish & Wildlife		-	-
Facilities		28.1	24.0
Total	\$	1,940.4	\$ 1,874.7

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