



Redispatch Events on the Federal System

This document provides information about BPAT Redispatch as outlined in the 2020-2021 Rate Case Settlement

November FY 2020 Events

Date	Start Time	End Time	Flowgate or Path	MWh Requested	Redispatch Type	INC Source	INC MW	INC Cost \$/mwh	DEC Source	DEC MW	DEC Cost \$/mwh	Reason for Redispatch/Trans Purchase	Monthly Average Net Cost by Flowgate
11/1/19 - 11/6/19	1:00	2400	LaGrande	2,824	Transmission Purchase							Transmission Outage	\$ 12,739.00
11/4/2019	1:00	2400	Northwestern Montana	281	Transmission Purchase							Transmission Outage	\$ 1,862.00
11/13/2019	1:00	2400	Northwestern Montana	331	Transmission Purchase							Transmission Outage	\$ 2,193.00

November Total: \$ 16,794.00
FY 2020 Year to Date: \$ 124,508.00

November FY2020 Events by Flowgate or Path

Flowgate	Max Cost, \$/mwh	Min Cost, \$/mwh	Average Cost, \$/mwh
Flowgate			
North of Hanford			
North of John Day			
North of Echo Lake			
West of John Day			
West of McNary			
Northern Intertie			
Path/Area Transmission Purchase			
LaGrande (AVA)	\$5.77	\$3.85	\$4.51
LaGrande (IPCO)			
Northwestern Montana	\$6.63	\$6.63	\$6.63

Maximum and minimum costs are calculated as follows:

1. For each event (I*J - L*M)/total MWH of INC
2. Determine highest event value (maximum cost)
3. Determine lowest event value (minimum cost)

Average cost per month for each flow gate is calculated as follows:

1. For each flowgate, sum of events for each column I, J, L, M
2. For each flowgate, use sums from step 1 (I*J - L*M) and divide by the total MWH of INC