



Redispatch Events on the Federal System

This document provides information about BPAT Redispatch as outlined in the 2018-2019 Rate Case Settlement, Attachment M.

January FY 2019 Events

Date	Start Time	End Time	Flowgate or Path	MWh Requested	Redispatch Type	INC Source	INC MW	INC Cost \$/mwh	DEC Source	DEC MW	DEC Cost \$/mwh	Reason for Redispatch/Trans Purchase	Monthly Average Net Cost by Flowgate
1/3/2019	1:00	2400	LaGrande	1,619	Transmission Purchase							Transmission Outage	\$ 9,583.00
1/23/2019	1:00	2400	Northwestern Montana	463	Transmission Purchase							Transmission Outage	\$ 2,005.00

January Total: \$ 11,588.00
FY 2019 Year to Date: \$ 86,099.00

January FY19 Events by Flowgate or Path

Flowgate	Max Cost, \$/mwh	Min Cost, \$/mwh	Average Cost, \$/mwh
Flowgate			
North of Hanford			
North of John Day			
North of Echo Lake			
West of John Day			
West of McNary			
Northern Intertie			
Path/Area Transmission Purchase			
RATS			
LaGrande	\$6.38	\$5.77	\$5.92
Northwest Montana	\$4.33	\$4.33	\$4.33

Maximum and minimum costs are calculated as follows:

1. For each event (I*J - L*M)/total MWh of INC
2. Determine highest event value (maximum cost)
3. Determine lowest event value (minimum cost)

Average cost per month for each flow gate is calculated as follows:

1. For each flowgate, sum of events for each column I, J, L, M
2. For each flowgate, use sums from step 1 (I*J - L*M) and divide by the total MWh of INC