



## Department of Energy

Bonneville Power Administration  
P.O. Box 3621  
Portland, Oregon 97208-3621

FREEDOM OF INFORMATION ACT/PRIVACY PROGRAM

August 31, 2023

In reply refer to: FOIA #BPA-2022-01224-F

**SENT VIA EMAIL ONLY TO:** [jfrank@cablehuston.com](mailto:jfrank@cablehuston.com), [nabercrombie@cablehuston.com](mailto:nabercrombie@cablehuston.com)

Jason Frank  
Nicole Abercrombie  
Cable Huston LLP  
1455 SW Broadway, Suite 1500  
Portland, Oregon 97201

Dear Colleagues,

This communication is the Bonneville Power Administration's (BPA) first partial response to your request for agency records made under the Freedom of Information Act, 5 U.S.C. § 552 ("FOIA"). Your request was received on August 29, 2022, and formally acknowledged on September 9, 2022.

### Request

"BPA dispatch audio from September 7, 2020, between 4:00 pm and 10:00 pm, related to BPA's transmission system or related facilities along the McKenzie River Highway (Highway 126, between Eugene and Rainbow, Oregon) or interconnected to the Cougar Dam."

### Response

Records responsive to your FOIA request have been gathered from Transmission Technology Services Program Management & Governance. As mentioned in email exchanges with you through October and November, 2022, the agency has generated a transcript of the audio files you seek. This first partial response provides you with that agency-generated transcript. That 95 page transcript is being released to you with redactions made under 5 U.S.C. § 552(b)(6) (Exemption 6), applied to protect agency and other personnel Personally Indefinable Information (PII), as permitted or required by the FOIA. A more detailed explanation of the applied redactions follows.

### Explanation of Exemptions

The FOIA generally requires the release of all agency records upon request. However, the FOIA permits or requires withholding certain limited information that falls under one or more of nine statutory exemptions (5 U.S.C. §§ 552(b)(1-9)). Further, section (b) of the FOIA, which contains the FOIA's nine statutory exemptions, also directs agencies to publicly release any reasonably segregable, non-exempt information that is contained in those records.

### Exemption 6

Exemption 6 serves to protect Personally Identifiable Information (PII) contained in agency records when no overriding public interest in the information exists. BPA does not find an overriding public interest in a release of the information redacted under Exemption 6—specifically, the names of system operators and callers found on the accompanying records. The names of entities represented by the callers has not been redacted. This information sheds no light on the executive functions of the agency and BPA finds no overriding public interest in its release. BPA cannot waive these PII redactions, as the protections afforded by Exemption 6 belong to the individuals and not to the agency.

Lastly, as required by 5 U.S.C. § 552(a)(8)(A), information has been withheld only in instances where, (1) disclosure is prohibited by statute, or (2) BPA foresees that disclosure would harm an interest protected by the exemption cited for the record. When full disclosure of a record is not possible, the FOIA statute further requires that BPA take reasonable steps to segregate and release nonexempt information. The agency has determined that in certain instances partial disclosure is possible and has accordingly segregated the records into exempt and non-exempt portions.

### **Process Update**

BPA is currently working to redact that same PII from the responsive audio files you seek. That redaction effort continues. BPA will release those audio files in a forthcoming second partial response to your FOIA request. BPA currently estimates the release of the audio files, and that second partial response, on October 25, 2023.

### **Fees**

There are no fees associated with processing your FOIA request.

### **Certification**

Pursuant to 10 C.F.R. § 1004.7(b)(2), I am the individual responsible for the records search and information release described above. Your FOIA request BPA-2022-01224-F remains open, with the available agency audio file records to be provided.

### **Appeal**

Note that the records release certified above is partial. Additional records releases are forthcoming, as described above. Pursuant to 10 C.F.R. § 1004.8, you may appeal the adequacy of the records search, and the completeness of this partial records release, within 90 calendar days from the date of this communication. Appeals should be addressed to:

Director, Office of Hearings and Appeals  
HG-1, L'Enfant Plaza  
U.S. Department of Energy  
1000 Independence Avenue, S.W.



Washington, D.C. 20585-1615

The written appeal, including the envelope, must clearly indicate that a FOIA appeal is being made. You may also submit your appeal by e-mail to [OHA.filings@hq.doe.gov](mailto:OHA.filings@hq.doe.gov), including the phrase “Freedom of Information Appeal” in the subject line. (The Office of Hearings and Appeals prefers to receive appeals by email.) The appeal must contain all the elements required by 10 C.F.R. § 1004.8, including a copy of the determination letter. Thereafter, judicial review will be available to you in the Federal District Court either (1) in the district where you reside, (2) where you have your principal place of business, (3) where DOE’s records are situated, or (4) in the District of Columbia.

Additionally, you may contact the Office of Government Information Services (OGIS) at the National Archives and Records Administration to inquire about the FOIA mediation services they offer. The contact information for OGIS is as follows:

Office of Government Information Services  
National Archives and Records Administration  
8601 Adelphi Road-OGIS  
College Park, Maryland 20740-6001  
E-mail: [ogis@nara.gov](mailto:ogis@nara.gov)  
Phone: 202-741-5770  
Toll-free: 1-877-684-6448  
Fax: 202-741-5769

Questions about this communication or the status of your FOIA request may be directed to James King, FOIA Public Liaison, at [jjking@bpa.gov](mailto:jjking@bpa.gov) or 503-230-7621.

Sincerely,

Rachel L. Hull  
Freedom of Information/Privacy Act Officer

[Responsive agency records sent via electronic data storage device and via U.S. Mail.](#)

**In the Matter Of:**  
**FOIA TRANSCRIPTION REQUEST**

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**FOIA TRANSCRIPTION REQUEST**

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**IVERSON & ASSOCIATES** LLC  
C O U R T R E P O R T I N G

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**FREEDOM OF INFORMATION ACT  
TRANSCRIPTION REQUEST**

1 (Item No. 19.)

2 (b) (6) MCC. This is (b) (6)

3 (b) (6) : Hey, (b) (6) . It's (b) (6) .

4 (b) (6) Yeah.

5 (b) (6) : I took a look at it, and it looks  
6 like everything looks good right now. I did notice  
7 some low voltage if you lost Chief Joe-East Omak but  
8 the cappers there should come in and -- it went down  
9 to 104, and the cap group comes in and it jumps right  
10 back to 119.

11 (b) (6) Right. I was thinking that  
12 that's what we found once before too.

13 (b) (6) : Yeah. So that all looks good.

14 What you have right now that -- it's  
15 similar to the Grand Coulee 231-15 transformer being  
16 out.

17 (b) (6) Okay.

18 (b) (6) : So, you know, I would get  
19 concerned after around 103 or 105 in the area mode.  
20 That's the capability of the welded transformer.

21 (b) (6) Oh, okay. Okay.

22 (b) (6) : So it's either -- either going to  
23 the Grand Coulee 231-15 transformer -- the outage for  
24 the Okanagan (unintelligible) or going to other and  
25 just putting 103 probably would -- would work --

1 (b) (6) : Okay. I'll talk with (b) (6) .

2 (b) (6) : -- if you want something to  
3 monitor.

4 (b) (6) : Okay. Yeah. We'd have to have  
5 a SLIM if we put that in there like that, but --

6 (b) (6) : Okay. I can do -- do you want me  
7 to do that?

8 (b) (6) If you want, that would be  
9 great.

10 (b) (6) : Okay.

11 (b) (6) I hate to bother you on a  
12 holiday, but --

13 (b) (6) : No, no. No. That's fine.

14 (b) (6) Yeah. If you could shoot me a  
15 SLIM log, that would be awesome, and I'll let (b) (6)  
16 know what we're doing.

17 (b) (6) : Okay. Sounds great. I'll do  
18 that, and I'll put the mitigation in there and --

19 (b) (6) Thanks. That will help me out  
20 a bunch.

21 (b) (6) Sure.

22 (b) (6) Okay. Appreciate it. Thanks,  
23 (b) (6) .

24 (b) (6) No problem. No problem. Talk to  
25 you later. Bye.



1

\* \* \*

2

(Item No. 20.)

3

(b) (6) Monroe. This is (b) (6) .

4

(b) (6) Hey, (b) (6) This is

5

(b) (6) You guys called out here to seek

6

(unintelligible) for safety service.

7

(b) (6) Uh-huh.

8

(b) (6) And did that Grand

9

Coulee-Saucer Creek, did that line relay out?

10

(b) (6) Yeah. It looks like it did.

11

Let me get you over to (b) . He's got one on the line,

12

but he'll be just a minute.

13

(b) (6) All right. Thank you.

14

(b) (6) Uh-huh.

15

\* \* \*

16

(Item No. 21 - No audio.)

17

\* \* \*

18

(Item No. 22.)

19

(b) (6) Monroe. This is (b) (6) .

20

(b) (6) Hi. This is (b) at Detroit Dam.

21

How are you doing?

22

(b) (6) Doing good.

23

(b) (6) I'm calling -- I guess I'm getting

24

calls from my higher-ups and they're kind of -- we're

25

making contingencies because of this fire that's just

1 north of us.

2 (b) (6) Uh-huh.

3 (b) : Have you guys had any, like,  
4 discussions about doing anything different with the  
5 lines or deenergizing it or anything like that?

6 (b) (6) Not as of yet, no. But  
7 if anything trips --

8 (b) (6) Yeah.

9 (b) (6) -- we won't -- we won't be  
10 retesting. We'll just leave them out.

11 (b) (6) Okay. Is that -- is that kind of  
12 the line -- you guys don't -- are you guys going to  
13 deenergize in advance or just --

14 (b) (6) No.

15 (b) (6) -- leave it -- if you guys see a  
16 trip, we just -- you just let it go?

17 (b) (6) That's right. We'll --  
18 we'll call somebody out.

19 (b) (6) Okay. So it's -- right. You ride  
20 or die, and then --

21 (b) (6) Yeah.

22 (b) : -- don't fix it when it breaks.

23 (b) (6) Yeah. We'll just patrol.

24 (b) (6) All right. That's what --

25 (b) (6) If it trips -- if it trips

1 we'll just keep it out.

2 (b) (6) That's fine with me.

3 (b) (6) Yeah.

4 (b) (6) Okay. I just wanted to see what you  
5 guys have for contingencies and all that kind of  
6 stuff.

7 (b) (6) Yeah.

8 (b) (6) That makes sense.

9 (b) (6) Yeah. Yeah.

10 (b) (6) And sounds good. Thanks.

11 (b) (6) Okay. Sure. Yeah. Talk to  
12 you in a bit. Bye.

13 (b) (6) Bye.

14 \* \* \*

15 (Item No. 23.)

16 (b) (6) BPA scheduling. This is (b) (6).

17 (b) (6) Hey, (b) (6). This is (b) (6)

18 (b) here at Bonne- -- at Monroe Control Center.

19 (b) (6) Hey there.

20 (b) (6) Now, you guys are the real-time  
21 load desk -- right? -- power.

22 (b) (6) Well, we're -- I mean, we're  
23 scheduling.

24 (b) (6) Okay. Do you have a number, or  
25 who do I need to get ahold of for real-time power?



1 We've got a strand load --

2 (b) (6) Well --

3 (b) (6) -- issue again I need to talk  
4 to.

5 (b) (6) Well, what's -- what's the issue  
6 that you're -- that you're dealing with? Maybe I can  
7 help you.

8 (b) (6) I've got a stranded load at  
9 Nespelem Valley Electric Co-Op. Their --

10 (b) (6) Okay.

11 (b) (6) -- Chicken Creek and their  
12 Foster Creek load and then Douglas' Nilles Corner  
13 loads are no longer in BPA's VA.

14 (b) (6) Hmm. Okay.

15 (b) (6) And they're stranded in Douglas  
16 County PUD's VAs.

17 (b) (6) Okay. Well, knowing that, I  
18 think this is -- that would be an issue for generation  
19 dispatch.

20 Who is this again?

21 (b) (6) (b) (6) here at MCC Dispatch,  
22 Monroe.

23 (b) (6) Oh, at MCC. Okay.

24 (b) (6) Yeah. Yeah. Because our  
25 provision -- our thing says we're supposed to notify

1 the power strand and load GPA scheduling and power  
2 real-time load desk.

3 (b) (6) Okay. Let me -- I'm going to  
4 transfer you over to the loads desk here.

5 (b) (6) Okay.

6 (b) (6) She's actually out of the room  
7 but, here, hold on. Let me give you the DS --

8 (b) (6) Okay.

9 (b) (6) -- (unintelligible) over there.

10 (Unintelligible.)

11 \* \* \*

12 (Item No. 24.)

13 (b) (6) Monroe. This is (b) (6) .

14 (b) (6) Hey, (b) (6) . It's (b) (6)

15 (b) (6) over at Okanagan PD. How you doing?

16 (b) (6) Hey, (b) (6) . Doing good.

17 You were working with (b) (6) this morning.

18 He's not one of mine, but I'll transfer you over. So

19 just a sec here.

20 (b) (6) Okay. Sounds good.

21 (b) (6) Uh-huh.

22 \* \* \*

23 (Item No. 25 - No audio.)

24 \* \* \*

25 ///

1 (Item No. 26.)  
2 (b) (6) (Unintelligible.)  
3 (b) (6) (Unintelligible.) This is (b) (6) .  
4 (b) (6) Hey, (b) (6) . (b) (6) here,  
5 Bonneville over at Monroe --  
6 (b) (6) Hi, (b) (6) .  
7 (b) (6) -- Control Center.  
8 Hey, I've got a stranded load issue up  
9 here in the Omak area I need to let you know about.  
10 (b) (6) : Okay.  
11 (b) (6) Oh, you are?  
12 Oh, well, never mind. They closed it up  
13 and took care of my load issue; so I'm not stranded  
14 any longer.  
15 (b) (6) : Oh, that's fantastic.  
16 (b) (6) It was only for -- it was for a  
17 couple of minutes. I don't know if you need to know  
18 it was that way or not but...  
19 (b) (6) : No. We didn't get any alarms over  
20 here; so I think we're going to be okay with that,  
21 then.  
22 (b) (6) Okay.  
23 (b) (6) : (Unintelligible.)  
24 (b) (6) Okay.  
25 (b) (6) : Okay. (Unintelligible.)



1 (b) (6) Hey, is there a number I can  
2 call you direct for this sort of thing or just go  
3 through like I did?

4 (b) (6) Yeah. If you wanted to call the  
5 loads desk directly, it would be 503-230 --

6 (b) (6) Hang on. Hang on. Hang on.

7 (b) (6) : 3341.

8 (b) (6) 503-230?

9 (b) (6) 3341.

10 (b) (6) 3341. Okay.

11 Okay. Appreciate it. Well, I hope it  
12 doesn't happen, but we've got a lot of fires going up  
13 in that area. So we may be in this mess again.

14 (b) (6) Okay. Well, hopefully we don't  
15 hear from you.

16 (b) (6) Okay. Thanks. Bye.

17 (b) (6) All right. Bye.

18 \* \* \*

19 (Item No. 27.)

20 (b) (6) Monroe. This is (b) (6) .

21 (b) (6) Yeah. Hi. This is (b) (6)

22 over at Bell.

23 (b) (6) Hey, (b) (6) .

24 (b) (6) Hey. I know we got Colville  
25 Boundary, and we got Libby-Bonnors Ferry. Do we --

1 what do we got for customers out there?

2 (b) (6) So that's (b) (6) -- well,  
3 he's -- they're both on the phone. I'm not working  
4 that area; so I can't give you a specific answer.

5 But I'll send you to (b) and -- he's  
6 talking to Okanagan right now but -- he just got off.  
7 Hang on a sec.

8 (b) (6) Okay.

9 \* \* \*

10 (Item No. 28.)

11 UNIDENTIFIED SPEAKER: Please leave your  
12 message for (b) (6)

13 (b) (6) Hey, (b) . It's (b) (6) here at  
14 MCC. We're getting busy. I could use another hand.  
15 If you're interested, give me a call. If I don't hear  
16 from you in a few minutes, I'll try someone else.

17 Thanks.

18 \* \* \*

19 (Item No. 29.)

20 (b) (6) Probably not. I don't know.

21 (b) (6) Hello?

22 (b) (6) Hey, (b) . This is (b) (6) here  
23 at MCC.

24 (b) (6) : Yeah.

25 (b) (6) Hey, I wondered if you'd be

1 interested in coming into work.

2 (b) (6) Let me get cleaned up, and I'll be  
3 that way.

4 (b) (6) Okay. Yeah. We're starting to  
5 get pretty busy here. (b) (6) needing a hand.

6 (b) (6): Okay. I'll be there in probably  
7 half an hour.

8 (b) (6) Appreciate it.

9 (b) (6) Thanks. Thanks. Bye.

10 \* \* \*

11 (Item No. 30.)

12 (b) (6) Monroe. This is (b) (6) .

13 (b) (6): Hey. This is (b) (6) with NSOC.

14 (b) (6) Uh-huh.

15 (b) (6): Yeah. I've got two more.

16 (b) (6) Which areas? Well --

17 (b) (6) Granite Mountain and Mount Spokane.

18 (b) (6) Okay. What time was

19 Granite Mountain?

20 (b) (6): Grant mountain was 0950, and that  
21 is Avista.

22 \* \* \*

23 (Item No. 31.)

24 (b) (6) Okay. And what was the  
25 other one again?

1 (b) (6) (Unintelligible) at 0935.  
2 (b) (6) Okay. And Mount Spokane?  
3 (b) (6) That's in Power and Light.  
4 (b) (6) And what time was that one?  
5 (b) : 9:35.  
6 (b) (6) 0935.  
7 Did they both have an EG run?  
8 (b) (6) Both are AC (unintelligible) EG  
9 run.  
10 (b) (6) Okay. Perfect. Thank you.  
11 (b) (6) All righty. Thanks.  
12 (b) (6) Yeah. Bye.  
13 \* \* \*  
14 (Item No. 32.)  
15 (b) (6) MCC. This is (b) (6)  
16 (b) (6) (b) (6) here.  
17 (b) (6) Hey, (b) .  
18 (b) (6) Did you find somebody  
19 already?  
20 (b) (6) I did, (b) . Sorry.  
21 (b) (6) Oh, no. No problem. I  
22 was in the shower.  
23 (b) (6) Okay. Yeah. thought you  
24 might be leaving out of town or something. He wasn't  
25 sure but...



1 (b) (6) No. I just --

2 (b) (6) I gave it a few minutes and --

3 (b) (6) It's okay. I just want to  
4 make sure you have somebody there to help you out.

5 (b) (6) I appreciate it, (b) (6) .

6 Yeah. We're getting all kinds of shit  
7 tripping with this high winds, and we can't test  
8 anything because of the fire dangers, of course. So  
9 it's, like --

10 (b) (6) Yeah.

11 (b) (6) -- coordinating is a pain in  
12 the ass is all.

13 So okay. I appreciate the call back,  
14 though, (b) (6)

15 (b) (6) Hey, you're welcome.  
16 We'll see you tomorrow, I guess.

17 (b) (6) You bet. Bye.

18 (b) (6) Okay. Bye.

19 \* \* \*

20 (Item No. 33.)

21 (b) (6) Monroe. This is (b) (6)

22 (b) (6) Hey. (b) (6) again. I'm  
23 just returning a call from (b) (6) .

24 (b) (6) : Okay. Just a second. He's  
25 talking to (b) (6) . He's got him helping him out; so



1 I'll transfer you over. It will be just a minute.

2 (b) (6) All right.

3 (Item No. 34.)

4 \* \* \*

5 (b) (6) Hello?

6 (b) (6) Hey, (b) (6). It's (b) (6) again.

7 Sorry to bother --

8 (b) (6) Hey, (b) (6).

9 (b) (6) Sorry to bother you. I got the  
10 SLIM. Appreciate that. I do have one --

11 (b) (6): Yeah.

12 (b) (6) -- question. I just talked to  
13 the real-time study guy, and he said it looked like we  
14 could have a voltage issue. And I assume he's  
15 looking -- it looked like, if we lost, like, that bus  
16 section at Coulee, we could basically lose the bank,  
17 that one 231-15 bank.

18 Do we need to open --

19 (b) (6): Uh-huh.

20 (b) (6) -- that breaker up back towards  
21 Creston?

22 (b) (6) Creston? I -- there's nothing  
23 connected, though; right?

24 (b) (6) Right now we are radialing  
25 everything out of Coulee. But if we lost that bank at

1 Coulee, you know, the 231-15 bank, then we would be  
2 using the Creston line as a source for the -- to pick  
3 up the Keller load -- Keller-Nespelem-Goose Lake load.  
4 We'd be feeding --

5 (b) (6) : Oh, yeah.

6 (b) (6) -- all that.

7 (b) (6) : Yes.

8 (b) (6) And I remember talking to you  
9 one other time that we were talking about -- I was  
10 thinking we said we don't want to use that as a source  
11 if I remember correct.

12 (b) (6) Yes.

13 (b) (6) Is that right?

14 (b) (6) That's correct. Yeah. I  
15 didn't -- so when I was looking at data, it looked  
16 like all those points were out of service. They were  
17 all in green; so I didn't even think about that.

18 (b) (6) Oh. Yeah.

19 (b) (6) Okay. So I (unintelligible) --

20 (b) (6) Yeah, yeah. Because they're  
21 hot right now because we're sectionalized out there at  
22 Nespelem on the Coulee-Okanagan 2 line. The Foster  
23 Creek line is completely out, but the --

24 (b) (6) : Okay.

25 (b) (6) -- other line is sectionalized

1 out there. So we've got the loadable three taps plus  
2 whatever Coulee would have on their -- you know, their  
3 13-2 stuff there or whatever it is.

4 (b) (6) Yeah. That is -- is correct. And  
5 I would -- I would open that Creston line.

6 (b) (6) So we need to get that 12-7 --  
7 12-72, it looks like, probably at Coulee opened up.

8 (b) (6) : Yeah.

9 (b) (6) Okay.

10 (b) (6) : Do you want me to add that onto  
11 the SLIM, or are you guys good with going with  
12 real-time study?

13 (b) (6) I -- I think -- well, I didn't  
14 talk too much about it. He just mentioned the voltage  
15 and then I got -- I said, well, let me look at it.  
16 And then when I got to looking at it, I remembered  
17 something about, before we've done that, that we  
18 wouldn't want to -- if we lost that bank, we wouldn't  
19 want to source it. And so I was looking --

20 (b) (6) : Yeah.

21 (b) (6) -- in here for the loss of that  
22 Bank 2, and it does show we open at 12-72.

23 (b) (6) Yeah.

24 (b) (6) Okay.

25 (b) (6) No. That was one of the banks.



1 I -- I thought all of that was, you know --

2 (b) (6) Yeah.

3 (b) (6) -- basically out; so --

4 (b) (6) Yeah.

5 (b) (6) : -- that's why I didn't add that in  
6 there.

7 (b) (6) Yeah. No. Okay. I'll --

8 (b) (6) : Okay.

9 (b) (6) That's up to you. If you want  
10 to correct the SLIM setting, you can, or I'll just put  
11 a note on there. But I'll get that opened up at  
12 Coulee anyhow. So --

13 (b) (6) : Perfect.

14 (b) (6) -- we'll do that. Okay.

15 (b) (6) Okay.

16 (b) (6) Thanks a lot, (b) (6). Bye.

17 (b) (6) Bye.

18 \* \* \*

19 (Item No. 35.)

20 (b) (6) Monroe. This is (b) (6).

21 (b) (6) : Hi. This is (b) (6) at Clark PUD  
22 Dispatch.

23 (b) (6) Yeah.

24 (b) (6) : I'm the outage coordinator. I'm  
25 getting some questions from my folks here. And I'm

1 curious. Because of the high winds expected in the  
2 Gorge down in the Portland area, has there been any  
3 discussion of any preemptive outages to prevent fires  
4 like California is doing? I'm thinking no. We  
5 haven't heard anything about it.

6 (b) (6) No.

7 (b) (6) : But I figured I should at least  
8 call and ask.

9 (b) (6) We have nothing scheduled  
10 like that at all that I'm aware of. No.

11 (b) (6) : Nothing scheduled.

12 (b) (6) No.

13 (b) (6) : Nothing discussed. Okay. That's  
14 fair.

15 (b) (6) No. No.

16 (b) (6) : All right.

17 (b) (6) Okay?

18 (b) (6) : Thank you.

19 (b) (6) Talk to you later. Yeah. Bye.

20 \* \* \*

21 (Item No. 36.)

22 (b) (6) MCC. This is (b) (6) .

23 (b) (6) : Hey, (b) (6) . It's (b) (6) again.

24 (b) (6) Yeah.

25 (b) (6) I was just thinking about that

1 South Creston, though. It's -- I -- I -- it's windier  
2 than heck out here.

3 (b) (6) It is. Yeah.

4 (b) (6) : So I don't know if opening up --  
5 you know, opening -- open-ending that Creston line  
6 is -- you know, if that -- with the wind if we're more  
7 likely to lose -- because, you know, losing the bank  
8 is probably less likely than --

9 (b) (6) Oh, I hear what you're saying.

10 (b) (6) : -- (unintelligible) --

11 (b) (6) Versus losing the Bell-Creston  
12 section.

13 (b) (6) : Yeah.

14 (b) (6) Okay. I agree.

15 (b) (6) : I don't know.

16 (b) (6) I agree with you. I think  
17 you're right. That probably is a risk. Of the two,  
18 that's probably a better one to take.

19 (b) (6) Right.

20 (b) (6) Yeah. Because otherwise --

21 (b) (6) : (Unintelligible.)

22 (b) (6) Otherwise, we relay, and we've  
23 got no clue which section it's in, then. And without  
24 testing and fire and -- okay. I'll buy that.

25 I -- that's a good thought. I hadn't gave



1 that a thought, but I think you're right. That's  
2 worth the risk probably. Worst comes to worst, I  
3 mean, we'll -- we'd have to dump it off is all, you  
4 know, so...

5 (b) (6) : Right.

6 (b) (6) Yeah. Okay. Good -- good  
7 idea.

8 (b) (6) : Okay.

9 (b) (6) Okay. Thanks a lot, (b) (6) .

10 (b) (6) : No problem. Thank you.

11 (b) (6) Bye.

12 (b) (6) : Bye.

13 (b) (6) Okay.

14 \* \* \*

15 (Item No. 37.)

16 (b) (6) Hey, I don't want to bug you if  
17 you've got stuff piled up.

18 (b) (6) I saw it was you. I was on the  
19 phone with the study guys so...

20 (b) (6) : No, don't answer it. I just  
21 wanted to touch base is all I wanted to do, and we can  
22 do it whenever it's quiet.

23 (b) (6) We're doing -- we're -- it's  
24 quieted down a little bit. I mean, I called in -- I  
25 got (b) (6) called in here now too. We needed another --

1 (b) (6) Oh, you do. Okay.

2 (b) (6) Yeah. We needed another hand  
3 over on the east side.

4 (b) (6) : Well, that's fine.

5 (b) (6) And then the west side is  
6 supposed to get hit this afternoon yet; so we're still  
7 waiting for that. We'll see what happens.

8 (b) (6) Yeah.

9 (b) (6) Hopefully it doesn't.  
10 Yeah. We've got -- I don't know if you've  
11 seen, but I've sent via --

12 (b) (6) I've been logged in all morning  
13 just watching stuff.

14 (b) (6) Yeah. So we're kind of --  
15 the -- the East Omak area up there --

16 (b) (6) Yeah.

17 (b) (6) -- we've got 14 poles on the  
18 ground burned down on one stretch we know.

19 (b) (6) : Oh, really?

20 (b) (6) And that's on the Coulee-East  
21 Omak. And then the Coulee-Foster Creek, it's relayed,  
22 and as of yet we haven't lost any structures. The  
23 crews are out there running around trying to keep the  
24 fire away from the structures.

25 (b) (6) Okay.



1 (b) (6) So we're still saving the line,  
2 but it's too smoky and they're fighting fire. We  
3 can't put the line in; so it's out.

4 (b) (6) Understood.

5 (b) (6) And then -- but luckily loads  
6 are light today, and so we're able to manage to keep  
7 running without, you know, tearing up the system bad.  
8 But they've also got --

9 (b) (6) : Okay.

10 (b) (6) Got the Coulee-Chief Joe, the  
11 two 230 lines both out.

12 (b) (6) Right.

13 (b) (6) And they also have the Chief  
14 Joe --

15 (b) (6) I'm looking at the map  
16 (unintelligible).

17 (b) (6) Coulee-Chief Joe 5 -- yeah.  
18 The Coulee-Chief Joe 500 line is out also.

19 (b) (6) Okay.

20 (b) (6) So we were -- that whole  
21 corridor is all -- from that smoke and tore up in  
22 there.

23 And then, of course, we got -- we still  
24 got the Boundary-Colville is out.

25 (b) (6) Yeah.

1 (b) (6) We split the Coulee crew. Part  
2 of the TLM crew has gone up there, and they're  
3 starting to patrol from Boundary.

4 We've got -- at Colville we -- alls we got  
5 is the 1 -- 121 relays I think are mechanical. But,  
6 anyhow, we've got a -- we don't have any distance  
7 other than the Zone 2s; so we figure it's --

8 (b) (6) : Okay.

9 (b) (6) -- melding two boundary  
10 sections, and they're patrolling that. And we're not  
11 going to test anything the way it is until we know --  
12 find something anyhow --

13 (b) (6) : Yeah.

14 (b) (6) -- and (unintelligible).

15 (b) (6) Yeah, yeah, yeah.

16 (b) (6) And then we have got the  
17 Libby-Bonnors.

18 And the auto sectionalizing showed it to  
19 be in the stretch between Libby and Troy but the --  
20 and so we've got (unintelligible) crew patrolling --  
21 starting to patrol that.

22 But the zones -- the distance related to  
23 Libby showed it more between Yak and North Bend. So  
24 we're not real sure what we have there, but --

25 (b) (6) Okay.

1 (b) (6) -- part of the Bell crew was  
2 patrolling from Boundary -- from Bonners heading east  
3 on that.

4 (b) (6) Okay.

5 (b) (6) And -- and I talked with (b) (6)  
6 (b) (6) for the East Omak thing SLIM on that. And we  
7 just -- I just talked to him. I called him back. I  
8 was talking to him when we were -- when you were  
9 calling.

10 I got to looking at that and normally I  
11 know we don't -- if we end up basically like we are  
12 now, separated from East Omak out of Coulee in any  
13 way, shape, or form up there, we're totally separated,  
14 we don't want to use -- end up with Creston as a  
15 source. And if we lose the bank there at Coulee, we  
16 would have Creston being the source for that.

17 So I called him and talked --

18 (b) (6) Okay.

19 (b) (6) -- to him about that. And he  
20 was -- he agreed that normally we would open that.  
21 And then he called me back, and he said but something  
22 to consider, as windy as it is -- it's really windy.  
23 Chances are a lot greater with losing Bell-Creston or  
24 Creston-Coulee sections than losing that bank at  
25 Coulee.



1                   And I said, yeah, I totally agree and --  
2 but if we open in that at Coulee, we wouldn't have any  
3 pump current on that side. So when we opened up, we'd  
4 dump all of that out of Creston and all the way across  
5 Wagner Lake that whole work, and we'd have no clue  
6 where it's at to start patrolling.

7                   So we're leaving the line in for now so  
8 that we have fault current ability --

9                   (b) (6) : Okay.

10                  (b) (6) -- so that it would operate  
11 out -- properly out of Creston so we would at least  
12 know which section we're out, you know. Otherwise,  
13 we'd just get --

14                  (b) (6) : Okay.

15                  (b) (6) -- a huge outage if something  
16 happened, and it would be forever to get it back  
17 because we don't have any -- anybody patrolling it now  
18 either. They're all up north.

19                  (b) (6) : Right.

20                  (b) (6) So we kind of weighed our --

21                  (b) (6) : Right.

22                  (b) (6) -- weighed what our risks were  
23 there and decided that was the way to go. So that's  
24 where we're at there.

25                  (b) (6) Okay.

1 (b) (6) Yeah. It's -- it's going -- I  
2 mean, it's going all right. It's just -- it all --

3 (b) (6) It's a lot, yeah.

4 (b) (6) -- came in at once, you know.

5 And then as usual --

6 (b) (6) : Uh-huh.

7 (b) (6) -- you know, it's either all or  
8 nothing. And then just, you know, so much to get  
9 people -- you've got to get people all over looking at  
10 stuff so...

11 (b) (6) : Yep. So --

12 (b) (6) Now we just found we've got  
13 stuff down at Libby.

14 (b) (6) In a little while, do we want to  
15 have -- you know, our restricted maintenance operation  
16 thing ends this afternoon.

17 (b) (6) Oh. I didn't even know that.

18 (b) (6) We're wondering -- yeah. We're  
19 wondering if that needs to be extended into tomorrow.

20 (b) (6) Well, like, cad, I mean,  
21 we're -- we're not going to -- whether we have that or  
22 not, we're not going to be testing with this kind of  
23 weather, you know.

24 (b) (6) Well, the one thing that comes to  
25 mind is that job down in the Tri-Cities that they had

1 all set up with -- with Pacwest.

2 (b) (6) Oh. Yeah. I hadn't even had a  
3 chance to look at tomorrow's work.

4 (b) (6) So if you get a -- if you get a  
5 few minutes --

6 (b) (6) I did see --

7 (b) (6) : -- to think about it, that --

8 (b) (6) I mean, I knew we were getting  
9 a clearing -- or a hold from them but -- because we're  
10 (unintelligible).

11 (b) (6) : Right. But I just -- if we extend  
12 our -- we just need to decide if there's anything we  
13 want to cancel. I mean, if that one --

14 (b) (6) Yeah.

15 (b) (6) -- you know. Maybe there's no  
16 trouble down there, and that one can move forward.

17 (b) (6) Well, as of yet we haven't had,  
18 but I did hear him say that we got an outage at  
19 Ringold, but that could just be a feeder out at  
20 Ringold on their stuff so...

21 (b) (6) Yeah. Fewer trees down there to  
22 worry about so...

23 (b) (6) Yeah. That's pretty much not  
24 trees. That'd had have to be a -- a fire or really  
25 high wind, you know. So --



1 (b) (6) Okay.

2 (b) (6) -- the wind -- most of the wind  
3 warning stuff I've seen is what we've got right now,  
4 the northern part; and then starting this afternoon  
5 at, like, noon or 1:00 or something, they were talking  
6 Kelso, Cowlitz that area, you know, so...

7 (b) (6) : It's moving to the west; right?

8 (b) (6) Surprisingly some of it is,  
9 yeah. It's kind of weird -- it's a weird weather  
10 pattern. It's coming down from the north really hard,  
11 and then some of it is moving west and then going  
12 south further before it heads east.

13 In Denver tomorrow -- today's weather is  
14 supposed to be 92, and tomorrow --

15 (b) (6) : I know. I saw that.

16 (b) (6) -- it's going to be 37 and  
17 snowing.

18 (b) (6) I saw that.

19 (b) (6) And I'm supposed to be in Rapid  
20 City. (b) (6) talked to her sister, and that's what  
21 they're forecasting there too tomorrow, highs of,  
22 like, 42 or something, rain/snow mix. And it's hotter  
23 than heck today.

24 (b) (6) : It doesn't look like any of our  
25 weather people have issued anything new.

1 (b) (6) No. I haven't gotten anything  
2 there. We've had a couple come across yesterday on  
3 the NAWAS's radio, you know, the high winds but for  
4 the west side tomorrow.

5 (b) (6): Yeah. I know. Is it --

6 (b) (6) (Unintelligible.)

7 (b) (6) Are the winds going to continue to  
8 blow tomorrow?

9 (b) (6) They're talking -- the things I  
10 saw were -- was, like, today at noon or so through  
11 tomorrow -- I don't remember what time -- noon or  
12 early morning but, yeah, through the night.

13 (b) (6): Okay.

14 (b) (6) So that's where we're at.

15 (b) (6) All right. If you need  
16 anything -- if you need anything, call somebody that  
17 can help you. If not, call me.

18 (b) (6) Okay.

19 (b) (6) All right.

20 (b) (6) Sounds good.

21 (b) (6) All right.

22 (b) (6) Thanks, (b) (6). Bye.

23 \* \* \*

24 (Item No. 38.)

25 (b) (6) Monroe. This is (b) (6).



1 (b) (6) Yeah. Hey. This is (b) (6)  
2 (b) (6) with Balchly-Lane Electric Co-Op.  
3 (b) (6) Uh-huh.  
4 (b) (6) Hey, I'm a lineman qualified  
5 footsman for them, and I'm actually in the  
6 (unintelligible) substation right now  
7 (unintelligible). There's a red flag warning going  
8 into effect this morning at 11:00 AM --  
9 (b) (6) Uh-huh.  
10 (b) (6) -- until through Wednesday  
11 evening --  
12 (b) (6) Uh-huh.  
13 (b) (6) -- which you guys probably  
14 know all about it.  
15 (b) (6) Yeah.  
16 (b) (6) So I was asked to come down  
17 and put our (unintelligible) L-1234 on non  
18 (unintelligible) or hotline pad for a couple of days.  
19 (b) (6) Okay. So I'm going to keep  
20 a log of this here.  
21 (b) (6) Yeah.  
22 (b) (6) Mapleton PCBL-1234  
23 reclosing, cut out.  
24 Okay. Time 11:45. Go ahead and cut that  
25 reclosing early to PCBL-1234 at Mapleton.

1 (b) (6) Okay. Thank you very much.

2 I'll log in. I'll put my little tag on it, and as far  
3 as I know, Wednesday evening one of us will be back  
4 down here to put it back to normal, I think.

5 (b) (6) Okay. Very good. So you've  
6 got L -- or 1234 reclosing, cut out?

7 (b) (6) Well, I'm going to go do it,  
8 yeah.

9 (b) (6) Okay.

10 (b) (6) I haven't done it yet.

11 (b) (6) Okay. If there's any  
12 problems let me know.

13 (b) (6) I figured I better call you  
14 first.

15 (b) (6) Yeah. Yeah. No problem.  
16 Thank you.

17 (b) (6) Do you want -- do you want me  
18 to call you back, or am I good to --

19 (b) (6) Only if there's a problem.  
20 I mean, you cut it out and tag it, you're fine but, if  
21 some reason -- because you should know -- when you  
22 click that button, you should get a register on your  
23 panel there; so you should know it's cut out so...

24 (b) (6) Yeah.

25 (b) (6) Okay. Thank you.

1 (b) (6) Yeah.

2 (b) (6) Yeah. Bye.

3 (b) (6) Sounds good.

4 Thanks. Bye.

5 \* \* \*

6 (Item No. 39.)

7 (b) (6) Monroe. This is (b) (6) .

8 (b) (6) Hey, there. This is (b) (6)

9 (b) (6)

10 (b) (6) Hey, (b) (6) .

11 (b) (6) Hey, who has the Hood River

12 area today?

13 (b) (6) Well, I'm kind of part of

14 that and kind of (b) (6) . What do you need?

15 (b) (6) I just got a call from one

16 of my generating stations out there, and they were

17 asking about, like, a power shut off in the Hood River

18 area. Do you guys --

19 (b) (6) You mean --

20 (b) (6) -- know anything about

21 that?

22 (b) (6) -- there's a --

23 (b) (6) Or is there, like, any

24 plans on --

25 (b) (6) There's an outage? Or they



1 want to know if we're going to plan on pre-contingency  
2 shutting -- taking a line out?

3 (b) (6) Correct. Yeah.

4 Pre-contingency shutting --

5 (b) (6) No.

6 (b) (6) -- down power.

7 (b) (6) We don't -- I don't -- we  
8 have no plans on taking any lines out pre-contingency.

9 (b) (6) Okay. So the 69-KV system  
10 there out of Lake Tucker, no plans in that area?

11 (b) (6) No.

12 (b) (6) Okay. Perfect. That's all  
13 I wanted to know.

14 (b) (6) Okay. I'm going to just  
15 pass it by (b) just to make sure, but as far as I  
16 know, there's no plans to take any lines out.

17 (b) (6) All right. Sounds good.  
18 Thanks.

19 (b) (6) Yeah. Talk to you later.  
20 Yeah. Bye.

21 (b) (6) Bye.

22 \* \* \*

23 (Item No. 40.)

24 (b) (6) Bonneville. This is (b) (6).

25 (b) (6) Yeah. Who is this?



1 (b) (6) (b) (6) .

2 (b) (6) (b) (6) this is (b) (6)

3 here at ADR at the Monroe Control Center, senior  
4 dispatcher.

5 (b) (6) : Uh-huh.

6 (b) (6) And I need to let you folks  
7 know about some stranded load that's being served  
8 by -- Bonneville's VA load that's now being served by  
9 Douglas PUD due to the line outage situation.

10 (b) (6) : Okay. Do you know what load it  
11 is?

12 (b) (6) Yeah. As of 12:34 -- oh, let's  
13 see. Okanagan PUD-Chicken Creek -- I believe that's  
14 Okanagan. Let me make sure it's Okanagan now because  
15 that changed hands recently. Yeah.

16 Nespelem --

17 (b) (6) : Okanagan PUD?

18 (b) (6) Yeah. The Okanagan PUD, their  
19 Chicken Creek substation.

20 (b) (6) : Uh-huh.

21 (b) (6) The Nespelem Valley Electric  
22 Co-Op, their Foster Creek substation.

23 (b) (6) : Uh-huh. Was that -- I'm sorry.  
24 I'm trying to write this down as you tell me.

25 (b) (6) Yeah. That's fine.

1 (b) (6) You said Chicken Creek, and what  
2 was the other one?

3 (b) (6) Okay. So Okanagan's Chicken  
4 Creek substation.

5 (b) (6) : Uh-huh.

6 (b) (6) Nespelem Valley Electric Co-Op,  
7 Foster Creek substation.

8 (b) (6) Valley Electric Co-Op.

9 (b) (6) Yeah. NVC.

10 (b) (6) : Uh-huh.

11 (b) (6) Their Foster Creek substation.

12 (b) (6) Foster Creek. Uh-huh.

13 (b) (6) And Douglas PUD Nilles Corner  
14 load --

15 (b) (6) Okay.

16 (b) (6) -- are no longer being served  
17 by Bonneville Power VA.

18 (b) (6) : Uh-huh.

19 (b) (6) They are now in a stranded load  
20 situation in Douglas PUD's VA through Okanagan PUD.

21 (b) (6) (Unintelligible.) Stranded via  
22 Okan- -- Okanagwa's [verbatim] PUD.

23 (b) (6) Yeah, the Okanagan PUD.

24 (b) (6) Okay. All right. I'll have to  
25 figure out what we're supposed to do about that.

1 (b) (6) Okay. Yeah. It's all being  
2 fed basically out of Douglas County's Wells  
3 substation, their Wells generator.

4 (b) (6) Douglas County's Wells  
5 substation.

6 (b) (6) That's where it's all being fed  
7 from basically.

8 (b) (6): Okay. All right. I will -- and  
9 you said this is who again? I'm sorry.

10 (b) (6)

11 (b) (6): Your name?

12 (b) (6)

13 (b) (6)

14 (b) (6) Yeah.

15 (b) (6): And you're from Monroe dispatch;  
16 right?

17 (b) (6) Senior dispatcher at Monroe  
18 here.

19 (b) (6) All right. All right. Let me  
20 make some calls, figure out what I'm -- what, if  
21 anything, I'm supposed to do about this.

22 (b) (6) Okay. Sounds good.

23 (b) (6) Okay.

24 (b) (6) Thank you.

25 (b) (6) Thanks, (b) (6) .



1 \* \* \*

2 (Item No. 41.)

3 (b) (6) Monroe. This is (b) (6) .

4 (b) (6) (b) (6) (unintelligible)

5 available.

6 (b) (6) No. No, he's not. You need  
7 to give him a little bit of time and give him a call  
8 back.

9 Is this an emergency of any kind?

10 (b) (6) No. This is (b) (6) out at  
11 Ringold. I just had a little bit of information for  
12 him.

13 (b) (6) Oh. Yeah. No. He's --  
14 he's got enough going on right now.

15 (b) (6) Okay. Well, we'll call him  
16 back in about five to ten.

17 (b) (6) Okay. Try that. Thanks.

18 (b) (6) Okay. Bye.

19 \* \* \*

20 (Item No. 42.)

21 (b) (6) Monroe. This is (b) (6) .

22 (b) (6) Hey, (b) (6) . It's (b)

23 (b) (6) over at Okanagan.

24 (b) (6) Oh, hey, (b) .

25 (b) (6) How's it going?



1 (b) (6) Well, you know, not good.

(b) (6) was just going to give you --

3 (b) (6) Yeah. Yeah.

4 (b) (6) He was just going to give  
5 you a call. We just lost one more line up there, the  
6 Chief Joe-East Omak line. So the whole area is  
7 hanging off of Douglas County now through Brewster.

8 (b) (6) Okay.

9 (b) (6) So (b) --

10 (b) (6) (Unintelligible) --

11 (b) (6) So (b) is just getting back  
12 to his desk. Let me -- let me -- I'll give you over  
13 to (b). He's -- he's the one running that desk; so  
14 hang on just a sec.

15 (b) (6) No problem. Thank you very  
16 much.

17 (b) (6) Uh-huh.

18 \* \* \*

19 (Item No. 43.)

20 (b) (6) Monroe. This is (b) (6).

21 ANDREW: Hello? This is Andrew. How are  
22 you today?

23 (b) (6) This is Monroe Control  
24 Center. Can I help you with something?

25 ANDREW: The reason for the call, the

1 Police Officer Support Association is providing  
2 donation return envelopes to --

3 (b) (6) This is -- this is  
4 Bonneville Power Control Center.

5 ANDREW: -- (unintelligible) legislators.

6 \* \* \*

7 (Item No. 44.)

8 (b) (6) Monroe. This is (b) (6) .

9 (b) (6) Mr. (b) (6) up at Yak  
10 substation looking for (b) (6)

11 (b) (6) They're both kind of in the  
12 middle of something. Let me send you over to -- was  
13 there anything specific here you're working with on  
14 that one?

15 (b) (6) wanted me to get right  
16 back to him after --

17 (b) (6) Okay. Well, he's on the  
18 line, but I'll send you over there. So just give him  
19 a minute to pick up. Okay?

20 (b) (6) Sure. Thanks.

21 (b) (6) All right.

22 \* \* \*

23 (Item No. 45 - No audio.)

24 \* \* \*

25 ///

1 (Item No. 46.)

2 (b) (6) Bonneville Power, Monroe

3 Control Center, (b) (6)

4 (b) (6) Hello, (b) (6) This is (b) (6)

5 (b) (6) over at RC West. How are you doing?

6 (b) (6) Well, I've had better days.

7 What's up?

8 (b) (6) Yeah, me too, bud. Hey, I  
9 don't want to bug you too long, and I didn't want to  
10 bug your transmission operator because I know they're  
11 busy.

12 (b) (6) Yeah. What you got?

13 (b) (6) I'm looking for a line rating  
14 on the Okanagan-Twist 115. Can you help me with that?

15 (b) (6) Okanagan to Twist.

16 (b) (6) Douglas' neck of the woods.  
17 I talked to them.

18 (b) (6) Yeah. I know. I'm --

19 (b) (6) Call BPA.

20 (b) (6) Yeah. Yeah. Right now  
21 we're -- because we're -- we've got a mess up there;  
22 so we're feeding it from another direction. Let me  
23 look here. I believe I can grab that real quick, and  
24 I'll scan it for you. I know I'm good, but I've just  
25 got to find it here.



1 \* \* \*

2 (Item No. 47.)

3 (b) (6) I show that's good for -- I've  
4 got scatter limiter of 39.2 megawatts on that.

5 (b) (6) Holy cow. 39.2 is the limit?

6 (b) (6) Yeah.

7 (b) (6) Okay. I'm showing 45.8.

8 (b) (6) Well, then I'm going to have to  
9 go and do some looking here and make sure -- let me --  
10 I just went off my scat. It might be higher than that  
11 if I can get the other. Let me see here.

12 (b) (6) I was hoping you were going  
13 to tell me it's more like 60 or 80 but -- and it's a  
14 115 so 40 -- 45 seems really low to me.

15 (b) (6) Yeah. Yeah, it is. Let me --  
16 let me dig that up and give you a call back. How  
17 about that?

18 (b) (6) All right. Fine. You know  
19 what? In the meantime since you're going to do that,  
20 let me give you the overload I'm looking at.

21 (b) (6) Okay.

22 (b) (6) And this may help you, and I  
23 suspect we're going to limit it out anyway.

24 (b) (6) Yeah. I'm just curious. We  
25 might not be looking at the issue the same.



1                   You're aware right now, aren't you -- I  
2 don't -- I haven't split it off; so I don't know if  
3 you're aware. But East Omak -- or the Chief Joe-East  
4 Omak 230 line is out too.

5                   (b) (6)           Okay. No, I didn't have  
6 that.

7                   (b) (6)           Oh, yeah. That's going to  
8 totally change everything you've got.

9                   (b) (6)           Chief Joe-East Omak. And was  
10 that scheduled work?

11                  (b) (6)           No, no. This is all for that  
12 same fire up there. We got terrible fire tearing  
13 everything up up there.

14                  (b) (6)           Okay. Okay. So we may need  
15 a post-contingent load shed plan or something on this.

16                  (b) (6)           Well, right now everything is  
17 being fed radially out of Wells, Douglas PUD system.  
18 If we lose that, everything goes black.

19                  And let's see the Twist to Okanagan line  
20 you were talking --

21                  (b) (6)           Uh-huh.

22                  (b) (6)           -- I guess, if we lost the  
23 Brewster-Okanagan line, which is probably what you  
24 were looking --

25                  (b) (6)           Brewster-Opher? Opher to --

1 (b) (6) Brewster to Opher, let me see.

2 Yeah. If you lost that which is the Brewster-Okanagan  
3 line, then all that load would go around on the  
4 Okanagan line which would mean right now -- let's see  
5 what I show.

6 Let's go back here. Okanagan.

7 Now I've got 44 megawatts coming. We'd  
8 all have to go across that Twist line, and that's  
9 where you're talking it's overloading maybe.

10 (b) (6) Yep.

11 (b) (6) Yeah.

12 (b) (6) Well, that makes sense, 44  
13 plus the additional little bit of load. I'm showing  
14 post-contingent of 53 MVA.

15 (b) (6) Yeah. I show 44 megawatts  
16 right now post-contingent is what we would have.

17 (b) (6) Oh, you're showing 44  
18 post-contingent.

19 (b) (6) Yeah.

20 (b) (6) We're still over what you're  
21 using.

22 (b) (6) Yeah. Well, now, wait a minute  
23 because there's probably a little pulled off. I'd  
24 better look at the other end of that.

25 On the Okanagan -- let's see. Brewster to

1 Okanagan. Oh, that's AODO; so I have to look at the  
2 Okanagan terminal of that.

3 So, yeah. Right now I show 44 megawatts  
4 would be what would have to transfer to that line if  
5 we lose the other one. That would be a total of 44.  
6 I mean, 37 would transfer so -- and 7 so -- yeah. I'd  
7 have 44 megawatts total; so I'd be right at a hundred  
8 percent (unintelligible).

9 (b) (6) Yeah.

10 (b) (6) Okay. I'll -- I'll have to dig  
11 that up and take a look and see what I show in my  
12 bottleneck report for that line. So we're looking at  
13 the Twist to Okanagan line is what you're wondering  
14 what the rating is.

15 (b) (6) Yep. That's right.

16 And then if this -- you know, if this  
17 post-contingent overload is legit and if it is, if  
18 there -- if there is mitigation, we need to do that;  
19 and, if not, we need to come up, I guess, with if it's  
20 going to be radial --

21 \* \* \*

22 (Item No. 48.)

23 (b) (6) (Unintelligible.)

24 (b) (6) Yeah. Okay. I'll take a look  
25 at it and get back with you.



1 (b) (6) Thank you, (b) (6) We'll  
2 talk to you in a bit.

3 (b) (6) Okay. Thanks.

4 (b) (6) All right. Bye-bye.

5 \* \* \*

6 (Item No. 49.)

7 (b) (6) Monroe Control Center. This  
8 is (b) (6).

9 (b) (6): Hey, Mr. (b) (6). This is (b) (6)  
10 (unintelligible) at Bonners Ferry.

11 (b) (6) What --

12 (b) (6) Is (b) (6) busy on the phone?

13 (b) (6) (b) (6) Yeah. Was you working with  
14 him and/or (b) (6)

15 (b) (6) What's that?

16 (b) (6) Apparently you was just  
17 working with (b) (6). Okay. Or, I mean, with (b) (6).

18 Well, (b) (6) is over there helping him too, but you  
19 weren't working with (b) (6); right?

20 (b) (6) (No audible response.)

21 (b) (6) Okay. I'll get you to (b) (6).  
22 Hang on.

23 \* \* \*

24 (Item Nos. 50 through 52 - No audio.)

25 \* \* \*



1 (Item No. 53.)

2 (b) (6) Monroe, this is (b) (6)  
3 (b) (6) Oh, hi, (b) (6). This is (b) at  
4 Northern Lights. I apologize. I missed a phone call  
5 from somebody at BPA.

6 (b) (6) Let me send you over to  
7 (b) (6). I think he may be the one handling that. Hang  
8 on just a sec.

9 (b) (6) Okay. Thank you.

10 (b) (6) Uh-huh.

11 \* \* \*

12 (Item No. 54.)

13 (b) (6) Monroe. This is (b) (6).

14 (b) (6) (b) (6) this is (b) (6). How  
15 you doing today?

16 (b) (6) Hey, (b) (6). I'm doing  
17 pretty good. I don't know about (b) (6).

18 Were you working with (b) (6) a little bit  
19 ago?

20 (b) (6): No. So I'm actually -- shit, I've  
21 been in perfectly good wake weather here for the last  
22 few days. And I was just --

23 (b) (6) Oh.

24 (b) (6): -- out of cell phone coverage.

25 (b) (6) Oh.

1 (b) (6) I just got off the phone with

2 (b) (6) He kind of gave me an update on what we had  
3 going. But now I'm driving through Davenport, and  
4 there's a massive fire in the Hot Creek area.

5 (b) (6) Oh.

6 (b) (6) We've got that five-line corridor  
7 running through there.

8 (b) (6) Uh-huh.

9 (b) (6) I'm just curious if we've got any  
10 issues on the line with Coulee up north on Mansfield's  
11 stuff or what.

12 (b) (6) Well, up north we have lost  
13 Grand Coulee-Chief Joe 500 line and the two 230 lines.  
14 We've lost almost everything into Okanagan except for  
15 the Brewster line is the only thing left feeding up  
16 into Okanagan-East Omak, and then, of course --

17 (b) (6) Okay.

18 (b) (6) -- all through Idaho,  
19 Bonners Ferry's been tore apart. But as far as that  
20 corridor you're talking about, I am not aware of  
21 anything on that.

22 I am working the west side of the state.

23 (b) -- and he called in (b) (6) to help him. He  
24 got so busy.

25 But I can get you over to (b) , and let him

1 give you an update.

2 (b) (6) Yeah. If I could get him to get  
3 me an update, that would be great because I don't -- I  
4 mean, I tried to fly it into the command center, and  
5 there's nothing set up.

6 (b) (6) Yeah. So -- so (b) (6) more  
7 in tune with this so stand by. I'll get you right  
8 over there.

9 (b) (6) : Thank you.

10 (b) (6) Yeah.

11 \* \* \*

12 (Item No. 55.)

13 (b) (6) Monroe. This is (b) (6) .

14 (b) (6) Hey, it's (b) (6) on  
15 (unintelligible).

16 (b) (6) Hey.

17 (b) (6) Who's got Montana?

18 (b) (6) I'll send you over to (b) (6) .

19 Hang on just a sec. It's clear we're not his desk.

20 (b) (6) What desk is he on?

21 (b) (6) He's on Desk 1. I can't  
22 transfer you; so if you call back on Desk 1 --

23 (b) (6) Okay. I tried to call that, and  
24 there was no answer.

25 (b) (6) Well, he's been pretty busy.



1 They're taking care of a bunch of fires.  
2 (b) (6) : Oh.  
3 (b) (6) So give him --  
4 (b) (6) (Unintelligible.)  
5 (b) (6) I'll just tell him to give  
6 you a call back. How's that sound?  
7 (b) (6) All right. That's fine.  
8 (b) (6) Sure. Yeah. Bye.  
9 (b) (6) : Thanks.  
10 \* \* \*  
11 (Item No. 56.)  
12 (b) (6) Monroe. This is (b) (6) .  
13 (b) (6) Hey, (b) (6) . It's (b) (6)  
14 (b) (6) over at Okanagan PD. How you doing?  
15 (b) (6) Hey. I'm good. I'll get  
16 you to (b) (6) .  
17 (b) (6) Great.  
18 (b) (6) Hang on just a second.  
19 Yeah. I work on the west side of the  
20 state; so things are pretty calm for me so far. So  
21 hang on. I'll get you (b) (6) . He's got --  
22 (b) (6) Oh, that's great news.  
23 (b) (6) Yeah. For somebody it is;  
24 right? Yeah.  
25 (b) (6) Yeah.



1 (b) (6) : Hang on just a minute. I'll  
2 get you over there.

3 He's got one on the line; so it might be a  
4 minute for him to pick up.

5 (b) (6) Okay.

6 \* \* \*

7 (Item Nos. 57 through 60 - No Audio.)

8 \* \* \*

9 (Item No. 61.)

10 (b) (6) 45, is the summer ready?

11 (b) (6) Park View West, (b) (6)

12 (b) (6) Yeah. This is (b) (6),

13 Bonneville Power, Monroe Control Center. Hold on one  
14 sec.

15 (b) (6) (b) (6), sure.

16 (b) (6) You didn't -- you didn't have a  
17 temperature rating for today, though.

18 Okay. Sorry about that.

19 (b) (6) No. That's fine.

20 (b) (6) Are you the one I was talking  
21 to earlier about the Okanagan-Twist line?

22 (b) (6) I wasn't. But it was (b) (6), and  
23 (b) (6) and I were talking about it. So --

24 (b) (6) Okay.

25 (b) (6) What kind of plan did y'all

1 come up with?

2 (b) (6) Well, I -- it's not my line, of  
3 course. I got ahold of the PUD that does. We're just  
4 the TOP for them. The Okanagan to Twist line is rated  
5 45 MVA.

6 (b) (6) And that's what I have.

7 (b) (6) Yeah. And we were -- okay.  
8 Okay. Yeah. That's where we were going to be  
9 post-contingent was right at that. I was looking at  
10 about 47 -- 45 to 44, somewhere in there.

11 (b) (6) Okay.

12 (b) (6) So we're going to be --

13 (b) (6) It shows it shot up for some  
14 reason. It's -- it's showing up to 125 percent now.

15 (b) (6) Well, that's weird because --  
16 why would it do that? Hang on. Let me --

17 (b) (6) I don't know. That's what we  
18 were just asking. (Unintelligible.) He said it's  
19 right at a hundred.

20 (b) (6) Yeah. Because it's just loads  
21 that --

22 (b) (6) It had gone up.

23 (b) (6) Yeah. Hang on. Let me look  
24 over here because it's --

25 (b) (6) Uh-huh.

1 (b) (6) : -- load serving --

2 \* \* \*

3 (Item No. 62.)

4 (b) (6) Monroe. This is (b) (6) .

5 (b) (6) Hey, (b) (6) . It's (b) (6)

6 (b) (6) . How you doing?

7 (b) (6) Good. Give me just a  
8 minute.

9 (b) (6) Great.

10 (b) (6) (b) is on the line, but I'll  
11 transfer you over. Stand by.

12 (b) (6) Okay. Sounds good.

13 \* \* \*

14 (Item No. 63.)

15 (b) (6) I think they just lost a bunch  
16 of something.

17 UNIDENTIFIED SPEAKER: You know what? I'm  
18 sitting here looking at it, and I'm just fixing to  
19 say, yeah, that contingency is -- is out.

20 (b) (6) It's gone because they just  
21 lost the --

22 UNIDENTIFIED SPEAKER: It's out.

23 (b) (6) : Somebody lost some load. I got  
24 to figure out what happened now.

25 UNIDENTIFIED SPEAKER: Well, call me back.



1 (b) (6) Yeah. Because now it's not  
2 going to be an issue because right now the Brewster  
3 line has got nothing on it for whatever reason.

4 UNIDENTIFIED SPEAKER: I do show that --  
5 it looks to me like it's open, and it wasn't a minute  
6 ago.

7 (b) (6) Nah. There was fire under it.  
8 So I wonder if they didn't open that up and  
9 sectionalize something off. There was fire right  
10 there. Maybe they're doing something out there. They  
11 didn't tell me that. But I'll get back with them to  
12 see what's going on.

13 But, yeah. So, I mean, the Twist line has  
14 only got 33 megawatts on it now.

15 UNIDENTIFIED SPEAKER: See, maybe this  
16 hasn't updated yet. I'm showing 60 MVA on that  
17 Brewster-Twist line.

18 (b) (6) Really?

19 UNIDENTIFIED SPEAKER: Or Twist. Sorry.  
20 But, again, it may -- it may not have updated.

21 (b) (6) Well --

22 UNIDENTIFIED SPEAKER: Something --  
23 something -- my numbers aren't lining up for some  
24 reason.

25 (b) (6) Well, something's -- mine isn't

1 either. But, see, a lot of that is ADO up there right  
2 now. They've got a fiber break because of a bunch of  
3 poles on the ground.

4 UNIDENTIFIED SPEAKER: Okay.

5 (b) (6) And so we've got to just --  
6 we've got to talk to them at their stations. They can  
7 monitor -- they're monitoring them, and we can't see  
8 it.

9 UNIDENTIFIED SPEAKER: Yeah.

10 (Unintelligible) --

11 (b) (6) It picked up. I went from --

12 UNIDENTIFIED SPEAKER: (Unintelligible.)

13 (b) (6) I went from 7 megawatts to 31  
14 so they transferred some -- a bunch of load over there  
15 but they didn't transfer everything it doesn't look  
16 like.

17 UNIDENTIFIED SPEAKER: Well, that  
18 Brewster-Okanagan line is out. It looks like it's --

19 (b) (6) Yeah.

20 UNIDENTIFIED SPEAKER: At some point --

21 (b) (6) Yeah. It looks like it just  
22 went --

23 UNIDENTIFIED SPEAKER: (Unintelligible.)

24 (b) (6) -- out. I had 37 megawatts on  
25 it, and that went to zero.

1 UNIDENTIFIED SPEAKER: Yep.

2 (Unintelligible.)

3 (b) (6) And at that same time, the  
4 other line went from 7 to 31 megawatts. I don't know  
5 what happened to the other 20 megawatts they had.

6 UNIDENTIFIED SPEAKER: Let me look at this  
7 real quick.

8 (b) (6) Let me look at this here. That  
9 didn't change there. I'm looking here to see where --

10 \* \* \*

11 (Item Nos. 64 and 65 - No Audio.)

12 \* \* \*

13 (Item No. 66.)

14 (b) (6) No. They think they lost that  
15 line, (b) .

16 So I'm seeing Brewster the Twist right  
17 now --

18 (b) (6) It looks like they lost --

19 (b) (6) -- (unintelligible).

20 (b) (6) -- about 10 megawatts of load  
21 out of East Omak. So I'm wondering if they didn't  
22 shed some load?

23 (b) (6) Well, holler -- holler at them  
24 and find out and let me know. Just  
25 (unintelligible) --



1 (b) (6) Yeah. We'll try to figure out  
2 what's going on. So --

3 (b) (6) Sure.

4 (b) (6) There's fire up there.

5 (b) (6) (Unintelligible.)

6 (b) (6) There's fire; so they could  
7 have had a feeder take out something else too, you  
8 know.

9 (b) (6) Oh.

10 (b) (6) That could be what happened is  
11 fires took out their feeders.

12 (b) (6) Because I'm showing --

13 (b) (6) Yeah. Something happened  
14 because it didn't open up -- it didn't open the  
15 Okanagan-Brewster line, though, at Okanagan. So I  
16 don't know if they're sectionalizing or if the fire is  
17 doing something. I don't know.

18 (b) (6) They may be switching.

19 (b) (6) Yeah.

20 (b) (6) I'm showing some overloads in  
21 that area.

22 (b) (6) You are? See, I don't see  
23 anything overloading --

24 (b) (6) (Unintelligible.)

25 (b) (6) -- right now.

1 (b) (6) I'm seeing 71 MVA on  
2 Brewster-Twist right now.

3 (b) (6) Really?

4 (b) (6) Yes.

5 (b) (6) Huh. Okay.

6 (b) (6) It's exactly what it said it  
7 would do if it lost that line.

8 (b) (6) I wonder if that's an actual --  
9 if you've got a calculation something or if it's  
10 actually really looking at it because I'm only showing  
11 39 megawatts.

12 (b) (6) So hang on now. Let me make  
13 sure. Hang on.

14 Oh, come on. Don't do that to me.

15 (b) (6) Mine adds up when I looked  
16 at --

17 (b) (6) (Unintelligible) Brewster.

18 (b) (6) When I look at the loads out of  
19 Okanagan, they add up to only 30 megawatts.

20 (b) (6) I'm showing at Brewster 70 --  
21 roughly 75 MVA coming in and 68 going out to Twist.

22 (b) (6) Huh.

23 (b) (6) What are you showing on that  
24 line? that Twist line, Brewster to Twist.

25 (b) (6) Well, at --

1 (b) (6) At Brewster. I'm looking out  
2 of Brewster.

3 (b) (6) Out of Brewster. See, that's  
4 all ADO, all obsolete data. It's -- we're not getting  
5 any indication because the fiber is broke up there.  
6 It's burned down on the ground so --

7 (b) (6) Well, how am I getting it?

8 (b) (6) That's what I'm trying to  
9 figure out, where you're getting that.

10 (b) (6) (Unintelligible.)

11 (b) (6) Because at Okanagan which is my  
12 sub, I can look at it there, and I got 38 megawatts  
13 coming into Okanagan from Twist.

14 (b) (6) (Unintelligible.)

15 (b) (6) So I'm trying to figure out --  
16 so if I got --

17 (b) (6) Oh, okay. There's that line  
18 right there.

19 (b) (6) So I've got Twist to Okanagan  
20 which is the line we're worried about being  
21 overloaded.

22 (b) (6) And I'm showing 49 MVA there.

23 (b) (6) Again, I'm showing 30 -- 39 on  
24 that.

25 (b) (6) I've got 39 megawatts.



1 (b) (6) Yeah. Oh, the bars are real  
2 high.

3 (b) (6) Yeah. And that's what  
4 (unintelligible).

5 (b) (6) You guys are flowing from  
6 Okanagan back to Twist. That's crazy. I don't know  
7 if that's right. I'm going to --

8 (b) (6) Yeah. Call and check.

9 (b) (6) I've got to do some more  
10 looking into this.

11 (b) (6) Yeah.

12 (b) (6) There's something going on.

13 (b) (6) (Unintelligible.) Yep. Just  
14 let me know as soon as you find out. Okay?

15 (b) (6) Okay. Yeah. And it is all  
16 radial load serving right now; so it's not like it's  
17 going to cascade into anything, you know. But we will  
18 look at it. Because the way the area is out right  
19 now, it's just one line feeding everything, and it's  
20 totally radial system.

21 (b) (6) Okay. And that's what (b) and  
22 I were thinking --

23 (b) (6) Yeah.

24 (b) (6) -- that it would all be  
25 radial. So you are confirming right now that that --

1 all of that out of Brewster is all radial.

2 (b) (6) That is correct. It's all  
3 being fed out of Douglas' system right now.

4 (b) (6) So we may just have to get --  
5 if there's no further mitigation -- it doesn't sound  
6 like there is -- they may just have to do some sort of  
7 a --

8 (b) (6) Yeah. We've got to do --

9 (b) (6) -- (unintelligible).

10 (b) (6) -- some voltage and some --  
11 maybe some load shedding or something up there, but  
12 we'll have to look at it --

13 (b) (6) Okay.

14 (b) (6) -- and see what we can do.

15 (b) (6) All right. I appreciate it.

16 Let me know. Okay?

17 (b) (6) Okay. Thanks.

18 (b) (6) Thank you, sir.

19 (b) (6) Bye.

20 \* \* \*

21 (Item No. 67.)

22 (b) (6) Monroe. This is (b) (6).

23 (b) (6) Yeah. This is (b) (6) with Benton

24 PUD.

25 (b) (6) Benton PUD. Just a second.

1 Let me get you (b) .

2 He's got somebody on the line. It might  
3 be a minute, but I'll get you right there.

4 Oh, actually, if you're Benton -- no. I  
5 think (b) (6) taking care of that. Hang on a sec here.

6 \* \* \*

7 (Item No. 68.)

8 (b) (6) Monroe. This is (b) (6) .

9 (b) (6) Hey, (b) (6) . It's (b) . Hey, is --

10 (b) (6) Hey, (b) (6) .

11 (b) (6) -- (b) available?

12 (b) (6) (b) , he -- well, he just got  
13 -- went on the line but I'll get you over there. Hang  
14 on just a sec.

15 (b) (6) All right.

16 (b) (6) Monroe. This is (b) (6) .

17 UNIDENTIFIED SPEAKER: Hi. This is  
18 (unintelligible) at Bonneville Dam.

19 (b) (6) Yeah.

20 UNIDENTIFIED SPEAKER: (Unintelligible)  
21 230 system if you might have my room to put some  
22 (unintelligible) in. I'm getting some  
23 (unintelligible) .

24 (b) (6) Yep. Sure. Sure. I'll try  
25 to get something to take care of there.



1 UNIDENTIFIED SPEAKER: All right. Thank  
2 you.

3 (b) (6) Talk to you in a bit. Bye.

4 UNIDENTIFIED SPEAKER: All right. Bye.

5 \* \* \*

6 (Item Nos. 69 through 79 - No audio.)

7 \* \* \*

8 (Item No. 80.)

9 (b) (6) Parkview West. (b) (6).

10 (b) (6) Yeah, (b) (6). This is (b) here  
11 at MCC.

12 (b) (6) (b) (6) how's it going?

13 (b) (6) It's just getting better and  
14 better by the minute.

15 (b) (6) It gets better and better,  
16 doesn't it?

17 (b) (6) Hey, this mess up here in this  
18 Okanagan area --

19 (b) (6) Uh-huh.

20 (b) (6) -- that we were talking about,  
21 they did lose the Brewster to Okanagan line which was  
22 what we had always been concerned. If that lost that,  
23 it would overload the Twist to Okanagan. And it looks  
24 like it loaded that right up there to just over 100  
25 percent, just barely over.

1 (b) (6) : Okay.

2 (b) (6) : And when we were talking with  
3 the Okanagan PUD, he said, well, it would handle 46  
4 MVA for six hours is what he was --

5 (b) (6) Oh, okay.

6 (b) (6) Well, he was wrong.

7 (b) (6) Oh.

8 (b) (6) Because we were right at 46 MVA  
9 on it and -- 45-something MVA, just under 46, and  
10 it -- all of a sudden we lost, it looked like, almost  
11 a third of the load off that line. We're suspecting a  
12 jumper burned open or a phase is burned open out there  
13 somewhere.

14 (b) (6) On which line? On the  
15 Okanagan?

16 (b) (6) This would be on the Twist to  
17 Okanagan, 115 line.

18 (b) (6) Twist to Okanagan. Okay.

19 (b) (6) Yeah.

20 (b) (6) Got you.

21 (b) (6) That load dropped off by about  
22 a third, and we lost some other load out there. So  
23 we're suspecting it's -- they said they got  
24 three-phase power, but we said you need to check that  
25 out because we think it's being back fed through a

1 delta winding on a bank.

2 (b) (6) Uh-huh.

3 (b) (6) And so they're getting a false  
4 indication that they have three-phase power I think.

5 (b) (6) Okay.

6 (b) (6) So they're looking into that.  
7 The overload is gone. I guess that's the good thing,  
8 but they're probably single phasing a bunch of stuff.  
9 They're checking into it, and we're going from there.  
10 And we're trying to get some other lines back into  
11 that area, but the fire's been a problem for it.  
12 Yeah.

13 (b) (6) Okay. So it never got as high  
14 as I saw. I was showing, like, 120, 130 percent.

15 (b) (6) Oh, no. There was only, total  
16 load up there, about 84 megawatts today so...

17 (b) (6) Okay. All right.

18 (b) (6) I don't know how it could  
19 have --

20 (b) (6) So I understand 46 MVA is  
21 basically the limit, and we were right at it.

22 (b) (6) Yeah.

23 (b) (6) Okay. So, yeah. All right.  
24 I'll log this. And just keep me up to date. But  
25 you're right. This problem has resolved itself.



1 (b) (6) Yeah. One way or another, it  
2 did, I guess.

3 (b) (6) : One way or another, that's  
4 right.

5 (b) (6) Okay.

6 (b) (6) All right.

7 (b) (6) Thanks.

8 (b) (6) Well, appreciate that, man.  
9 Thank you, sir.

10 (b) (6) You bet.

11 (b) (6) All right. Bye-bye.

12 \* \* \*

13 (Item No. 81.)

14 (b) (6) Monroe. This is (b) (6) .

15 (b) (6) Hey, this is (b) (6) with NSOC.

16 (b) (6) Uh-huh.

17 (b) (6) Yeah. Teakean and Teakean Butte,  
18 we've got two sites there.

19 (b) (6) Uh-huh.

20 (b) (6) They both have AC fail, EG run.

21 (b) (6) Teakean and Teakean what?

22 (b) (6) We call -- it's called Teakean  
23 Butte. They must have two buildings on the site.

24 (b) (6) Hmm. Okay. Okay. What  
25 time was that?

1 (b) (6) 1356.

2 I'm calling the DE on this one because  
3 we're -- we also have a Charger A and a Charger B fail  
4 which we normally wouldn't.

5 (b) (6) Okay. So --

6 (b) (6) So I'm just giving a call to let  
7 you know --

8 (b) (6) So -- so AC fail, EG run.  
9 And what did you say last one was? a charger fail?

10 (b) (6) Charger A and a Charger B.

11 (b) (6) Fail? Or is that just -- is  
12 that like a fail alarm or something?

13 (b) (6): It's not charging the battery.

14 (b) (6) Okay. So it is a fail.  
15 Okay. But does it have an EG run?

16 (b) (6): Yes.

17 (b) (6) Okay. All righty. Thank  
18 you.

19 (b) (6) All righty. Thanks.

20 (b) (6) Okay. Bye.

21 (b) (6) Bye.

22 \* \* \*

23 (Item No. 82.)

24 (b) (6) MCC. This is (b) (6) .

25 (b) (6) Hey, (b) (6) . This is (b) (6)

(b) (6)

2 (b) (6) What's up, (b) (6)

3 (b) (6) Well, I didn't know if you  
4 guys had been talking to Chief Joe or not, the  
5 operator anyway. He said they -- they're doing a  
6 Level 3 evacuation in Bridgeport.

7 (b) (6) Oh, really. No, we hadn't  
8 heard anything.

9 (b) (6) Yeah. And there's, you know,  
10 fire up around the substation and stuff. But, anyway,  
11 I didn't know if they -- if you -- anybody had been  
12 keeping you up to speed or not; so I just thought I'd  
13 let you know.

14 (b) (6) I appreciate it. We've got a  
15 line crew heading up. They're going to patrol that  
16 230 from Chief Joe to East Omak right now. So we'll  
17 let them know about it so...

18 (b) (6) Okay. Yeah. And they -- I  
19 don't know if -- if this would mean anything to them  
20 or not, but --

21 (b) (6) I don't know, but at least  
22 (unintelligible) --

23 (b) (6) -- Highland Road and Pearl  
24 Hill Road, they've already done Level 3 evacuations on  
25 both of them.



1 (b) (6) Highland and Pearl Hill?  
2 (b) (6) Yep.  
3 (b) (6) Okay. Okay. We'll let them  
4 know any out so they're aware.  
5 (b) (6) That's all I figured was I --  
6 I didn't -- just wanted to keep you informed --  
7 (b) (6) I appreciate it.  
8 (b) (6) -- so -- okay.  
9 (b) (6) Thanks a lot, (b) (6)  
10 (b) (6) Yeah. Bye.  
11 (b) (6) Bye.  
12 \* \* \*  
13 (Item No. 83.)  
14 (b) (6) Monroe. This is (b) (6) .  
15 (b) (6) Hey, (b) (6) Are you  
16 handle -- this is (b) (6) Are you handling Montana?  
17 (b) (6) Nope. That's going to be  
18 (b) (6) . Just a second. I'll get you over there.  
19 (b) (6) All right. Thanks.  
20 \* \* \*  
21 (Item No. 84.)  
22 (b) (6) Bonneville Power, Monroe  
23 Control Center, (b) (6)  
24 (b) (6) (b) (6) How are  
25 you doing, sir?

1 (b) (6) It just keeps getting worse  
2 every time you call me.

3 (b) (6): It does. It's not me. It's  
4 (b) . I swear it is.

5 (b) (6) Okay. As long as we can agree  
6 on who it is.

7 (b) (6) (b) answered this call  
8 originally; so he started this mess.

9 (b) (6) Yeah. I -- I don't know for  
10 sure what I'm getting. Now I've lost all of -- I lost  
11 everything out of East Omak, though, if that's what  
12 you're calling about.

13 (b) (6) No. I'm actually calling  
14 about that DOPD stuff again. It's popped back into my  
15 RTCA, and I'm just -- I'm just wanting to verify.

16 (b) (6) Which one?

17 (b) (6) That Douglas County stuff.

18 (b) (6) Oh, yeah. That's --

19 (b) (6) (Unintelligible) earlier.

20 (b) (6) That should not be an issue now  
21 if you look at it. I'm sure --

22 (b) (6) Well, it is. It popped back  
23 in my RTCA and that's why -- I don't think it's legit,  
24 but I --

25 (b) (6) It might have been in there a

1 minute ago, but I'll bet it's not now.

2 (b) (6) Did it go down again?

3 (b) (6) Oh, we lost the whole works.

4 That's what I'm saying. I lost all that. It's gone.

5 (b) (6) No worries. Okay.

6 (b) (6) If you've got an RTCA problem  
7 now, you've got a problem because everything is zero.

8 (b) (6) Okay. All right. I'll let  
9 you get to it and when you clear --

10 (b) (6) Yeah. No. We cleared --

11 (b) (6) -- (unintelligible).

12 (b) (6) -- a whole bus, lost a line. I  
13 don't know where we're at. But, yeah. Everything is  
14 gone.

15 (b) (6) It's fine.

16 (b) (6) It's all in the dark.

17 (b) (6) When you get it figured out,  
18 give me a shout. Okay.

19 (b) (6) Okay.

20 (b) (6) Thanks, man. I appreciate it.

21 (b) (6) You bet. Bye.

22 (b) (6) Bye-bye.

23 \* \* \*

24 (Item No. 85.)

25 (b) (6) RC West. (b) (6)



1 (b) (6) Yeah, (b) (6) here at  
2 MCC.

3 (b) (6) : Yes, sir.

4 (b) (6) Well, up here in our Okanagan  
5 issue or nonissue now actually.

6 (b) (6) Well, I still -- I still  
7 show -- and we'll talk about it in a minute, but --

8 (b) (6) That's weird.

9 (b) (6) -- go ahead.

10 (b) (6) There's a total of only 33  
11 megawatts of load up there now in the whole system; so  
12 I don't know how you're getting any HU.

13 (b) (6) Well, it's -- it's coming out  
14 of -- hang on a second. And it's radial -- out of  
15 Brewster. I show 59 MVA from Brewster out to Twist.

16 (b) (6) From Brewster --

17 (b) (6) And on down --

18 (b) (6) -- to Twist.

19 (b) (6) -- to (unintelligible).

20 (b) (6) I think there's only 33, but  
21 hang on.

22 (b) (6) So you're saying --

23 (b) (6) Hang on. Hang on. Let me  
24 look. Because some of this is ADO so, if you're -- if  
25 you're getting --

1 (b) (6) Right.

2 (b) (6) -- numbers from them, you might  
3 have a whole bunch of frozen --

4 (b) (6) (Unintelligible.)

5 (b) (6) -- values.

6 (b) (6) And it's very possible. It  
7 keeps -- it changes. It was way down low, and then it  
8 jumped back up high.

9 (b) (6) Yeah. Their -- their -- all  
10 their stuff is ADO. The only thing I've got that's  
11 working good for me is I get some stuff that comes  
12 from VICCT link through Douglas County.

13 (b) (6) Uh-huh.

14 (b) (6) But at Twist -- at Twist their  
15 TWTB2 is open, and that had about 30 megawatts of load  
16 on it.

17 (b) (6) (Unintelligible) TB2 is open.

18 (b) (6) Right. And I can tell you that  
19 right now there's only 31 megawatts of load in that  
20 system.

21 (b) (6) In that pocket. So coming out  
22 of --

23 (b) (6) Yeah.

24 (b) (6) -- Brewster, it can't be over  
25 31 megawatts.

1 (b) (6) : That's correct.

2 (b) (6) Okay.

3 (b) (6) And, actually, out of  
4 Brewster --

5 (b) (6) That's all I need to know.

6 (b) (6) -- it's not even getting to  
7 that far because it's -- the load is coming off --  
8 well, some load is coming off at Brewster and Malin;  
9 so, yeah, there is some going out there.

10 (b) (6) I'm just saying, from Brewster  
11 down toward Twist and on aroundwards, it's dead.

12 (b) (6) Yeah.

13 (b) (6) I've got -- I've got -- I'm  
14 showing 60 MVA.

15 (b) (6) Yeah.

16 (b) (6) And I know that's not right.

17 (b) (6) And that can't -- that can't be  
18 near that because there's a total coming across the  
19 line from Wells of only 33 -- or 31. And on -- some  
20 of that drops off before it even gets to Brewster.

21 (b) (6) Oh, okay. See,  
22 (unintelligible).

23 (b) (6) So -- so, see, that's what I'm  
24 saying. The load out of Brewster even is probably  
25 about 15 megawatts is all.



1 (b) (6) Okay. I can just -- I just  
2 wanted to make sure --

3 (b) (6) Yeah.

4 (b) (6) -- that I wasn't overloading.

5 (b) (6) Yeah. What happened -- it  
6 looks like they had a tree on the line now between  
7 Twist and Okanagan --

8 (b) (6) Uh-huh.

9 (b) (6) -- which was our line that was  
10 overloaded. So that tree was probably the loading.  
11 It was probably sitting there burning.

12 (b) (6) Okay.

13 (b) (6) And anyhow -- and that was  
14 sucking all the bars. That's where all our bars were  
15 going. We were trying to figure out where in the  
16 world all these bars were going.

17 (b) (6) Yep.

18 (b) (6) So that was taking it. It was  
19 apparently a high enough resistive load.

20 (b) (6) Yeah.

21 (b) (6) And it looked like load for a  
22 while, and then, finally, it tripped the line.

23 (b) (6) Okay.

24 (b) (6) And so they've got a tree  
25 that --

1 (b) (6) It tripped that line from  
2 Okanagan to Malin, didn't it? From Okanagan, where  
3 did it go? All the way back to --

4 (b) (6): Well, it goes from -- it  
5 tripped the line from Twist to Okanagan.

6 (b) (6) Okay.

7 (b) (6) Between Twist and Okanagan --

8 (b) (6) I got you.

9 (b) (6) -- which -- and then, for  
10 whatever reason, all of the breakers cleared at East  
11 Omak, though.

12 (b) (6) I saw that.

13 (b) (6) So the whole bus cleared at the  
14 East Omak.

15 (b) (6) And so from Okanagan all the  
16 way to East Mak, it's -- it's all deenergized is what  
17 we're seeing.

18 (b) (6) That's correct.

19 (b) (6) So East -- East Mak, that  
20 substation --

21 (b) (6) East Omak, yeah. That whole --  
22 all of East Omak's load is gone. There is --

23 (b) (6) (Unintelligible.)

24 (b) (6) -- no connection from Twist and  
25 Brewster into Okanagan. So there's no --

1 (b) (6) Yeah.

2 (b) (6) -- load at Okanagan.

3 Everything is open there.

4 (b) (6) : Okay.

5 (b) (6) So, yeah. The -- they're

6 pretty much in the dark. They've got less than a

7 third of their load available anymore.

8 (b) (6) Okay. So was that due to that

9 tree on the line do you think?

10 (b) (6) Well, one was the fire. It

11 took out the Brewster to Okanagan line. That was the

12 fire when we were first starting to talk --

13 (b) (6) Right.

14 (b) (6) -- about the overload.

15 (b) (6) Right.

16 (b) (6) And then now the -- so that

17 left the only line feeding that whole area -- the

18 Okanagan and East Omak area, the only line feeding

19 that was the Twist to Okanagan which the tree was on

20 that line now and took it out.

21 (b) (6) All right. (Unintelligible.)

22 All right.

23 (b) (6) So that's all gone. So the

24 only load now is between Wells and Twist-Brewster

25 there.



1 (b) (6) : And it's only 33 megawatts.

2 (b) (6) : 31 megawatts. 32 megawatts  
3 right now, yeah.

4 (b) (6) : That's a lot less than I'm  
5 showing.

6 (b) (6) Yeah.

7 (b) (6) Okay. Well, I'm sorry for all  
8 the trouble, but I appreciate you helping clear that  
9 up for me.

10 (b) (6) Okey doke. I don't have any  
11 idea of when any of it is coming back.

12 (b) (6) I -- I --

13 (b) (6) They're evacuating.

14 (b) (6) I wouldn't even ask.

15 (b) (6) Yeah. There's Level 3  
16 evacuations now moving. They're shutting even --  
17 kicking out guys out of our substations and everything  
18 up there.

19 (b) (6) Really? Okay. Well, when you  
20 can -- when you can make heads or tails of this, throw  
21 in some LMS cards just so we can keep track of it.  
22 That's all.

23 (b) (6) Okay.

24 (b) (6) Thanks, man. I appreciate  
25 your help.

1 (b) (6) You bet.

2 (b) (6): All right. Bye-bye.

3 \* \* \*

4 (Item No. 86.)

5 (b) (6) MCC. (b) .

6 (b) (6) Yeah. This is -- this is

7 (b) (6) .

8 (b) (6) Hey, (b) . What's up?

9 (b) (6) Hold on a second here.

10 Is that Snohomish or -- okay.

11 Anyway, we just had -- I know you guys are

12 busy with all your stuff, and we had one of the

13 district managers calling us. And this is action

14 district managers (unintelligible). But he's asking

15 when he thinks he can start, like, coordinating

16 linemen, bringing line --

17 \* \* \*

18 (Item No. 87.)

19 (b) (6) -- what line would take

20 priority because he said there's burnt poles on

21 multiple lines which, I mean, I assume all of those,

22 you know, lines that belong to you.

23 (b) (6) The only thing I've got that I

24 know I have burnt poles is I've got the Grand

25 Coulee-East Omak -- or Grand Coulee-Okanagan, No. 1

1 115 line. I have 14 poles on the ground on that.

2 (b) (6) That's the only one? That's  
3 the only one today?

4 (b) (6) Oh, I guess it's actually  
5 between -- on the East Omak -- or the Grand Coulee to  
6 East Omak 1 and 2 -- Grand Coulee -- let me get this  
7 right.

8 Grand Coulee-Okanagan, No. 1 has about 15  
9 or more down.

10 (b) (6) Okay.

11 (b) (6) And then the Grand  
12 Coulee-Foster Creek-Omak tap line has a whole bunch  
13 down too. Between those two lines, we've got about 50  
14 poles they said that need replaced.

15 (b) (6) Ooh, okay. Gotcha.

16 (b) (6) Okay. So that's my  
17 biggest -- probably that's our biggest concern because  
18 that's one place they got poles burned off that I  
19 know.

20 And then whatever -- you haven't heard,  
21 and I haven't heard anything yet. I don't think  
22 you've heard anything. We've got crew heading in  
23 there to patrol the Chief Joe-East Omak 230 line.  
24 That would be my number one -- for me right now, that  
25 would be my number one line to get repaired.



1 (b) (6) Yeah. Because for me we've  
2 got, you know, three lines in the Grand Coulee-Chief  
3 Joe and got 500 of one (unintelligible). Of course,  
4 that's metal. But I can't get -- because -- because  
5 of that (unintelligible) taking deduction or limiting  
6 the (unintelligible).

7 (b) (6) Right. I got customers in the  
8 dark --

9 (b) (6) Yeah. We (unintelligible).

10 (b) (6) -- because I don't have  
11 (unintelligible).

12 (b) (6) Yeah. So -- so you haven't  
13 issued or -- I don't know if -- I guess the question  
14 is, do you want, like, the incident command team  
15 maybe -- maybe, you know, get engaged? Or do you want  
16 the lonely district -- acting district manager to  
17 start, you know, lining up (unintelligible) and stuff?

18 (b) (6) Well, I mean, if they want to  
19 figure out who they've got available for TLM, I don't  
20 have a problem with that. I'm not going to have them  
21 telling me which lines are priority, though.

22 (b) (6) Yeah.

23 (b) (6) You know, if they want to --

24 (b) (6) (Unintelligible) --

25 (b) (6) -- make sure I've got crews

1 available and that there's crews to be able to work on  
2 this, that's great. And it looks like most of the  
3 lines are issues right now for all of --

4 (b) (6) : Which --

5 (b) (6) Are the Chief -- or Grand  
6 Coulee-Chief Joe is what the biggest problem is.

7 (b) (6) Yeah. When he called --

8 (b) (6) That corridor.

9 (b) (6) -- he was -- he was asking  
10 (unintelligible) between the two control centers  
11 (unintelligible) to, you know, basically tell him --  
12 or, you know, tell him what the priority is for  
13 repairs.

14 (b) (6) Yeah. For me right now the  
15 number one priority would be Chief Joe-East Omak 230  
16 line. That would be number one.

17 (b) (6) Chief -- Chief Joe-East  
18 Omak?

19 (b) (6) Yep. 230 line. And I got no  
20 idea what damage is done to that. It might not even  
21 be anything but smoke, but our crews haven't been able  
22 to patrol it. They're just now getting into there.

23 (b) (6) Yeah. They're not letting  
24 them in; right?

25 (b) (6) Well, they're going around the

1 other end and going in from East Omak so...

2 (b) (6) Okay.

3 (b) (6) So there's two crews heading

4 there. And then after that it would be the two Coulee

5 lines I mentioned, the Coulee-East Omak -- or the

6 Coulee-Okanagan No. 1 and the Coulee-Foster Creek --

7 (b) (6) So do you have --

8 (b) (6) -- East Omak.

9 (b) (6) -- a problem if I do, like,

10 a conference call with you and me and this (b) (6) guy,

11 and you can tell him what's up and --

12 (b) (6) That would be fine.

13 (b) (6) Okay.

14 (b) (6) Yeah. Or he can just call

15 me --

16 (b) (6) All right.

17 (b) (6) -- and I'd let him know what I

18 got but -- because I do have customers out right now

19 because I don't have enough line support to keep them

20 on -- keep customers in service.

21 (b) (6) All right. Let me call him,

22 and then I'll -- I'll conference you.

23 (b) (6) Okay.

24 (b) (6): And I'll call you back and

25 conference him in --



(b) (6)

Sounds good.

: -- here really shortly.

3 All right. Thanks.

(b) (6)

Thanks. Thanks, (b) .

5 (b) (6) Yeah. Bye.

6 \* \* \*

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