Categorical Exclusion Determination

Bonneville Power Administration
Department of Energy



Proposed Action: New Sun Oak Springs Interconnection and Easement Acquisition

Project No.: G0524

Project Manager: Rasha Kroonen—TEP-TPP-1

Location: Wasco County, Oregon

Categorical Exclusion Applied (from Subpart D, 10 C.F.R. Part 1021): B4.11 Electric power substations

and interconnection facilities

<u>Description of the Proposed Action</u>: Bonneville Power Administration (BPA) proposes to interconnect a 20-megawatt (MW) solar development project to BPA's electrical transmission system. The solar developer is New Sun Energy Transmission Company, LLC. The point of interconnection would be at the Tygh Valley NWC tap to Maupin-Tygh Valley-1 transmission line in Wasco County, Oregon.

BPA's proposed action to support the interconnection request consists mainly of installing a tap facility to connect the customer's transmission line to BPA's grid, and construction of a new radio tower to support communication requirements.

For the tap installation, an existing 68-foot-tall H-frame structure and a 33-foot-tall disconnect switch structure owned by BPA would be removed. A 55-foot-tall H-frame structure owned by Northern Wasco People's Utility District would also be removed. Three new H-frame structures (45-, 65- and 75-feet-tall, respectively), along with two new disconnect switch structures (33-feet-tall) would be installed within 150 feet north of the removed H-frame and disconnect switch structure. Blasting may be used to break up bedrock below the surface of the new pole locations. Excavation for the new poles would be to a depth of 10 feet and approximately 5 feet for the switches. The excavated soil would be used to backfill around the newly set poles. Two guy wires would be attached to each of the two tallest H-frame structures.

The existing access road at the tap location would be extended 200 feet to the north and would be 14 feet wide. Three new 30-foot by 30-foot landings would be installed at the base of the tap structures.

BPA proposes to acquire an additional 0.8 acres of right-of-way easement rights for the new tap structures and additional access road.

Replacement poles and switches, and equipment vehicles would be staged southeast of the tap location.

At BPA's Maupin Substation, located approximately three miles southeast of the tap location, a new 80-foot-tall radio tower with a microwave dish would be installed on a 30-foot by 30-foot foundation. Associated radio equipment would be installed inside the control house at Maupin Substation. BPA would also install a communications equipment rack within New Sun's control house at their collector station.

A construction trailer and smaller materials would be staged on the southern side of Maupin Substation.

<u>Findings</u>: In accordance with Section 1021.410(b) of the Department of Energy's (DOE) National Environmental Policy Act (NEPA) Regulations (57 FR 15144, Apr. 24, 1992, as amended at 61 FR 36221-36243, July 9, 1996; 61 FR 64608, Dec. 6, 1996, 76 FR 63764, Nov. 14, 2011), BPA has determined that the proposed action:

- (1) fits within a class of actions listed in Appendix B of 10 CFR 1021, Subpart D (see attached Environmental Checklist);
- (2) does not present any extraordinary circumstances that may affect the significance of the environmental effects of the proposal; and
- (3) has not been segmented to meet the definition of a categorical exclusion.

Based on these determinations, BPA finds that the proposed action is categorically excluded from further NEPA review.

Date: *April 4, 2019*

/s/ Beth Belanger

Beth Belanger Contract Environmental Protection Specialist Flux Resources, LLC

Reviewed by:

/s/ Doug Corkran

Doug Corkran
Acting Supervisory Environmental Protection Specialist

Concur:

/s/ Sarah T. Biegel
Sarah T. Biegel
NEPA Compliance Officer

Attachments: Environmental Checklist

No Effect Memo

Categorical Exclusion Environmental Checklist

This checklist documents environmental considerations for the proposed project and explains why the project would not have the potential to cause significant impacts on environmentally sensitive resources and would meet other integral elements of the applied categorical exclusion.

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Project Site Description

The project areas are in Wasco County, Oregon, near the town of Maupin and the unincorporated community of Tygh Valley.

The proposed tap location is in Section 17, Township 4 South, Range 14 East. The site is in an agricultural field, located just over a half mile west of the Deschutes River National Scenic Area. The following native vegetation occurs at the site in uncultivated areas: sagebrush (*Artemisia tridentata*), rabbit brush (*Ericameria nauseosa*), juniper (*Juniperus* sp.), mullen (*Verbascum thapsus*), yarrow (*Achillea millefolium*), fiddleneck (*Amsinckia* sp.) and wild onion (*Allium* sp.). Additionally, Tygh Valley milkvetch (*Astragalus tyghensis*), an Oregon state-listed threatened plant and endemic species, also occurs at this location. Non-native plants at the site include crane's bill (*Erodium cicutarium*), medusa head grass (*Taeniatherum caput-medusae*) and Russian thistle (*Salsola kali*).

The proposed radio tower location is in Section 27, Township 4 South, Range 14 East. The site is at BPA's Maupin Substation, located 2.3 miles east of the Deschutes River. The radio tower would be installed in an area that is devoid of vegetation.

The nearest waterbody to the tap location is Oak Springs Creek, located approximately 800-feet to the southeast. No wetlands or waterbodies are in, or near, the project area. At Maupin Substation, an unnamed stream is located 0.25 miles west of the site. There are no wetlands at either location.

Evaluation of Potential Impacts to Environmental Resources

	Environmental Resource Impacts	No Potential for Significance	No Potential for Significance, with Conditions			
1.	Historic and Cultural Resources					
	<u>Explanation</u> : On June 26, 2018, the Confederated Tribes of the Warm Springs (CTWS) and the Oregon State Historical Preservation Office (SHPO) were initially notified of the proposed project and provided with a map of the project area. After completing an archeological survey of the project area, BPA submitted a no effect determination letter on October 2, 2018, to the consulting parties. On December 4, 2018, SHPO concurred with BPA's determination. The CTWS did not respond to the determination letter.					
2.	Geology and Soils	V				
	<u>Explanation</u> : Soils would be excavated and graded to relocate the existing poles and to add the three switch structures; and also to install the new radio tower at the Maupin Substation. The maximum depth of soil disturbance for the new poles and radio tower foundation would be ten feet.					
	During construction, all appropriate Best Man and sediment control. All disturbed areas wo					

	Plants (including federal/state special-status species)				
	Explanation: Tygh Valley milkvetch (Astragalus tyges tap location. The population is concentrated along west of the project location, closer to the edge of area. It is possible that two of these plants could leave work would begin after the plants have senesced, ground excavation is occurring in this location.	g the southerly portion the rimrock. Several in be crushed during con	n of the existing access road, and also ndividuals are growing near the work struction; however, the construction		
	The following avoidance measures would be imple	emented to reduce imp	pacts to Tygh Valley milkvetch:		
	Prior to construction, BPA would mark th avoid impacts to the plants as much as po	•	ucate workers about avoidance, and		
	There are no other special-status plants at either p	project location.			
	Invasive weeds, such as Russian thistle and knapw to construction. Additionally, construction vehicle entering the project location.				
4.	Wildlife (including federal/state special- status species and habitats)				
	Explanation: Two golden eagle nests have been d	ocumented within 0.5	to 1 mile from the project location.		
	The following restrictions would be implemented	to reduce impacts to g	olden eagles:		
	No construction work would occur between	een January 1 and July	15, to avoid the golden eagle's critical		
	nesting period. The EC lead would verify that the eaglets Between July 16 and August 31, rock blas after sunrise and 2 hours before sunset) a	sting would only occur	in the middle part of the day (2 hours		
	There are no other special-status species at the prwildlife.	oject locations; theref	ore, there would be no impacts to other		
5.	Water Bodies, Floodplains, and Fish (including federal/state special-status species and ESUs)	<u></u>			
	Explanation: There are no water bodies, floodplai would occur.	ins, or fish in or near th	ne project areas; therefore, no impacts		
6.	Wetlands	V			
	Explanation: The project locations and adjacent a	reas do not have wetla	nds; therefore, no impacts would occur.		
7.	Groundwater and Aquifers	<u> </u>			
	Explanation: The project is unlikely to impact groundwater and aquifers. The maximum depth of disturbance for the project is 10 feet. The nearest Environmental Protection Agency (EPA) Region 10 Sole Source Aquifer is approximately 70 miles northwest of the project location.				
	Spill prevention measures would be utilized during pathway for groundwater contamination.	g construction activitie	s. The project would not provide a		
8.	Land Use and Specially Designated Areas				
	Explanation: The project would not change the lar outside of the Deschutes River National Scenic Are specially designated areas.				

9.	Visual Quality	V					
Explanation: The new infrastructure at both locations would be consistent with the current use corridor and electrical substation. There would be no substantial changes to the visual quality a							
10.	Air Quality	V					
	<u>Explanation</u> : A small amount of dust and vehicle emissions would occur during construction; however, there would be no significant changes to air quality during or after construction.						
11.	Noise						
	Explanation: The nearest residences are 0.5 to 0.75 mile would be temporary and would occur during daylight hor duration and would occur mid-day. Additionally, blasting Overall, operational noise would not change.	urs. If rock blasting is necessary, it	would be of short				
12.	Human Health and Safety						
	<u>Explanation</u> : During project activities, all standard safety not impact human health or safety.	protocols would be followed. Pro	ject activities would				
	Evaluation of Other In	tegral Elements					
	proposed project would also meet conditions that are int ject would not:	egral elements of the categorical e	xclusion. The				
~	Threaten a violation of applicable statutory, regulatory, or permit requirements for environment, safety, and health, or similar requirements of DOE or Executive Orders.						
	Explanation, if necessary:						
~	Require siting and construction or major expansion of war facilities (including incinerators) that are not otherwise or		treatment				
	Explanation, if necessary:						
~	Disturb hazardous substances, pollutants, contaminants, or CERCLA excluded petroleum and natural gas products that preexist in the environment such that there would be uncontrolled or unpermitted releases. Explanation, if necessary:						
V	Involve genetically engineered organisms, synthetic biologinvasive species, unless the proposed activity would be concerned to prevent unauthorized release into the environments, such as those of the Department of Agricul National Institutes of Health. Explanation, if necessary:	ontained or confined in a manner conment and conducted in accordan	lesigned and ce with applicable				

Landowner Notification, Involvement, or Coordination

<u>Description</u>: BPA would work closely with the landowners to provide adequate notification of construction timing and potential controls for invasive plants. In addition, BPA would obtain the necessary easement for the proposed switch and tap structures, prior to construction commencing.

Based on the foregoing, this proposed project does not have the potential to cause significant impacts to any environmentally sensitive resource.

Signed: <u>/s/ Beth Belanger</u> Date: <u>April 4, 2019</u>

Beth Belanger, ECT-4

Contract Environmental Protection Specialist

Flux Resources, LLC